



west virginia department of environmental protection

Division of Water and Waste Management
601 57th Street SE
Charleston, WV 25304
Phone: 304-926-0495/Fax: 304-926-0463

Harold D. Ward, Cabinet Secretary
dep.wv.gov

February 23, 2026

CERTIFICATION

**RE: WV/NPDES Permit Registration Number WV0078859
Appalachian Power Co
Putnam County**

APPEAL NO.: 25-10-EQB

I, Jeremy W. Bandy, Division of Water and Waste Management, Department of Environmental Protection, in compliance with Chapter 22B, Article 1, Section 7(e), Code of West Virginia, as amended, do hereby certify that the enclosed is a true and accurate reproduction of the record of the proceedings out of which the appeal arises including documents and correspondence in the Director's file relating to the matter in question. Due to reproduction problems, maps have been omitted. These items are available for inspection at the Division of Water and Waste Management in Charleston.

DIVISION OF WATER AND WASTE MANAGEMENT


Jeremy W. Bandy
Director

JWB:ld

Enclosures

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FEB 23 2026

Environmental Quality
Board

Promoting a healthy environment.

**WEST VIRGINIA ENVIRONMENTAL QUALITY BOARD
CHARLESTON, WEST VIRGINIA**

APPALACHIAN POWER COMPANY, d/b/a AEP

Appellant,

v.

Appeal No. 25-10-ELB

**DIRECTOR, DIVISION OF WATER
AND WASTE MANAGEMENT,
WEST VIRGINIA DEPARTMENT
OF ENVIRONMENTAL PROTECTION**

Appellee.

NOTICE OF APPEAL

The Appellant Appalachian Power Company ("APCo"), doing business as AEP, ("Appellant" "AEP" or the "Company"), respectfully represent(s) that it is aggrieved by certain terms and conditions contained in final WV NPDES Permit No. WV0078859, issued on October 28, 2025, for the Winfield Hydroelectric Plant. Exhibit A. On October 24, 2025, timely comments were filed by APCo concerning the draft permit. Exhibit B. A copy of this permit was received by email to Jonathan Magalski, American Electric Power Service Corporation, on October 29, 2025, and this appeal is timely per Section 21, Article 11, Chapter 22 of the Code of West Virginia, as it is filed within thirty (30) days after the date of receipt of the permit.

Relief Requested: The appellant therefore prays that this matter be reviewed and that the Board grant the following relief by amending the permit to revise or eliminate those conditions described in the Specific Objections.

Specific Objections: The specific objections to the action, including questions of fact and law to be determined by the Board, are set forth in detail in separate numbered paragraphs and

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**WVDEP
OFFICE OF LEGAL SERVICES**

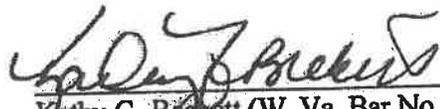
attached hereto as **Attachment A**. The objections may be factual or legal and are summarized in **Attachment B**.

Dated this 24th day of November, 2025.

Respectfully submitted,

Appalachian Power Company d/b/a AEP

By counsel:



Kathy G. Beckett (W. Va. Bar No. 4998)

Keeleigh S. Huffman (W. Va. Bar No. 14389)

STEPTOE & JOHNSON PLLC

707 Virginia Street, East

Charleston, West Virginia 25301

(304) 353-8172

*Counsel for Appalachian Power Company, d/b/a
AEP*

Attachment A

27628701.1

Attachment A
Specific Permit Conditions On Appeal

Specific Permit Conditions On Appeal

1. **Temperature Difference Limits at Outlets 002 and 003**
 - a. The permit imposes effluent limitations for temperature differential of 1.5°F at Outlets 002 and 003. WVDEP failed to provide adequate technical justification support for the terms and conditions of the permit raising legal and factual questions about the agency's permitting requirements. For example, the temperature limits for Outlet 002 and 003 are not consistent with temperature limitation development policy and therefore renders the permit arbitrary and capricious. The permittee is unable to technically reconstruct data to support the agency's reasonable potential decision.

Attachment B

27628701.1

Attachment B
Questions of Fact and Law

1. Does WVDEP have adequate technical basis for prescribing effluent limitations for temperature differential in this permit?
2. Should the permit include a compliance schedule to allow for the implementation of measures for APCo to comply with the new permit limitations?

**WEST VIRGINIA ENVIRONMENTAL QUALITY BOARD
CHARLESTON, WEST VIRGINIA**

APPALACHIAN POWER COMPANY, d/b/a AEP

Appellant,

v.

Appeal No. _____

**DIRECTOR, DIVISION OF WATER
AND WASTE MANAGEMENT,
WEST VIRGINIA DEPARTMENT
OF ENVIRONMENTAL PROTECTION**

Appellee.

CERTIFICATE OF SERVICE

I, Kathy G. Beckett, counsel for Appalachian Power Company d/b/a AEP, do hereby certify that a true and exact copy of the foregoing "Notice of Appeal" was caused to be served upon the following via hand delivery, on this 24th day of November, 2025.

Kenna M. DeRaimo, Clerk
West Virginia Environmental Quality Board
601 57th Street SE
Charleston, WV 25304

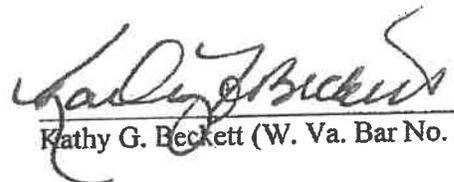
Office of Legal Services
WV Department of Environmental Protection
601 57th Street SE
Charleston, WV 25304

Jeremy Bandy, Director
Division of Water and Waste Management
WV Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

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NOV 24 2025

**WVDEP
OFFICE OF LEGAL SERVICES**


Kathy G. Beckett (W. Va. Bar No. 4998)



Applicant: APPALACHIAN POWER COMPANY Type: Reissue NPDES
Reference ID: Winfield Hydro Renewal 2025 Industrial #5
(05/12/2025) Permit ID: WV0078859
Status: ERIS - Closed - Issued Printed: Nov. 25, 2025 8:04 AM

Sections I - III: Facility Information

I.	NAME OF FACILITY:	Appalachian Power Company - Winfield Hydroelectric Plant	
II.	FACILITY CONTACT:		
	A. Name(last, first):	c/o Jonathan M Magalski	
	Title:	Environmental Manager	
	B. Phone number:	614-716-2240	(###-###-####)
III.	FACILITY MAILING ADDRESS:		
	A. Street or Post Office Box:		
	Address Line 1:	1 Riverside Plaza	
	Address Line 2:		
	B. City:	Columbus	
	C. State:	Ohio	
	D. Zip:	43215	

Section IV: Facility Location

IV.	FACILITY LOCATION:		
	A. Street, Route No. or other specific identifier:	13392 Winfield Road	
	B. City, Town or Nearest Post Office:	Winfield	
	C. County:	Putnam	
	D. Zip:	25213	

Directions to Facility:

From the intersection of State Route 817 and State Route 34, travel approximately 600 feet north on State Route 817. Winfield Hydroelectric Plant will be on the right-hand side.

Section V: Ownership and Operator Information

V. OWNERSHIP INFORMATION:

A. Name:	APPALACHIAN POWER COMPANY	
B. Phone:	614-716-2240	(###-###-####)
Attention:	c/o Jonathan M Magalski (Environmental Manager)	
Address of Owner:		
Address Line 1:	1 RIVERSIDE PLAZA	
Address Line 2:		
City:	COLUMBUS	
Country:	United States of America	
State:	Ohio	
Zip:	43215	PostalCode Ref.
Email Address:		

- C. Is name listed in Item V-A also the operator:
 Yes (go to Item V-E) No (complete V-D)

OPERATOR INFORMATION:

D. Name:		
Phone:		(###-###-####)
Attention:		
Address of Operator:		
Address Line 1:		
Address Line 2:		
City:		
Country:	United States of America	
State:	West Virginia	
Zip:		PostalCode Ref.
Email Address:		

- E. Status of Operator (If "Other" specify)
 Federal State Private
 Public Other Specify: _____

Section VI: Applicant Request

VI.

APPLICANT REQUEST:

- 1. Allow sewage, industrial wastes or other wastes, or effluent therefrom, produced by or emanating from any point source, to flow into the waters of this State;
- 2. Make, cause or permit to be made any outlet, or substantially enlarge or add to the load of any existing outlet, for the discharge of sewage, industrial wastes or other wastes, or the effluent therefrom, into the waters of this State;
- 3. Acquire, construct, install, modify, or operate a disposal system or part thereof for the direct or indirect discharge or deposit of treated or untreated sewage, industrial wastes or other wastes, or the effluent therefrom, into the waters of this State, or any extension to or addition to such disposal system;
- 4. Increase in volume or concentration of any sewage, industrial wastes or other wastes in excess of the discharges or disposition specified or permitted under any existing permit;
- 5. Extend, modify or add to any point source, the operation of which would cause an increase in the volume or concentration of any sewage, industrial wastes discharging or flowing into the waters of this State;

Section VII: Reissuance of Existing Permits

VII.

REISSUANCE OF EXISTING PERMITS:

- A. Since issuance of your existing permit have you added any outlets, modified or added to your treatment or disposal system in any way, increased the volume or concentration or your waste(s) or waste stream(s), or extended, modified or added to your facility any operation which would cause an increase in the volume or concentration of waste(s) discharged?
 - Yes
 - No (see instructions before completing remainder of this form)

Section VIII: SIC Codes

	Primary SIC: <input type="text" value="4911 Electric services"/>
	Secondary SIC: <input type="text"/>

Section IX: Existing Environmental Permits

IX.

EXISTING ENVIRONMENTAL PERMITS (including other Division of Water and Waste Management Permits)

Issuing Agency and Address:	<input type="text" value="WVDEP, 601 57th Street SE, Charleston, WV 25304"/>
Type of Permit or License:	<input type="text" value="Individual NPDES"/>
Permit Number:	<input type="text" value="WV0078859"/>
Effective Date yr/mo/day:	<input type="text" value="03/1/2021"/> <input type="text" value="10"/>
Expiration Date yr/mo/day:	<input type="text" value="03/23/2026"/> <input type="text" value="10"/>

Section X: Map or Drawing

X.

MAP OR DRAWING:

- A. Attach to this application a topographic map of the area extending to at least one mile beyond property boundaries. The map must show the outline of the facility, the location of each of its existing and proposed intake and discharge structures, each of its hazardous waste treatment, storage, or disposal facilities, and each well where it injects fluids underground. Include all wells, sinkholes, springs, rivers and other surface water bodies, and drinking water wells listed in public records or otherwise known to the applicant in the map area. See instructions for precise requirements.

Map attached how: Paper Electronic

For attached SHP files, please select from below:

Datum:

Projection:

Section XI: Nature of Business

XI. NATURE OF BUSINESS (provide a brief description)

A. Provide a brief description of the business.

Winfield Hydroelectric Plant is a hydroelectric power generating facility consisting of three (3) turbine generator units capable of producing a total of 14.76 megawatts.

B. Do you qualify as a small business? (See instructions for qualification criteria)

Yes No

Section XIII: Outlet Location

XIII. OUTLET LOCATION

For each outlet, list the latitude and longitude to the nearest second, the River Mile Point (if known) and the name of the immediate receiving water. (see instructions)

A. Outlet Number:

001

B. Latitude:

38 ° 31 ' 28 "

C. Longitude:

81 ° 54 ' 44 " ■

UTM Zone:

17

UTM Northing:

UTM Easting:

D. River Mile Point:

31.1

E. Immediate Receiving Water (include all streams to Major Basin):

Unnamed Tributary of

tributary of

tributary of

tributary of

tributary of

Major Basin:

Lower Kanawha River

F. Geospatial Method

Topographic Map

Datum:

NAD27

G. Actual Average Flow

270000

GPD (Gallons Per Day)

Section XVII A: Intake and Effluent Characteristics - Table A

TABLE A. You must provide the results of at least one analysis for every pollutant in this table. See instructions for additional details.

<input type="checkbox"/> Check for Storm Water only outlet.							
2.EFFLUENT							
1.POLLUTANT	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)		d. No.OF ANALYSES
	(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS	
a. Biochemical Oxygen Demand (BOD)	2.28	0.00821	2.28				1
b. Chemical Oxygen Demand	314	1.13	314				1
c. Total Organic Carbon (TOC)	2.76	0.00993	2.76				1
d. Total Suspended Solids (TSS)	46.0	0.165	46.0				1
e. Ammonia (as N)	<0.100	<0.00036	<0.100				1
f. Flow	VALUE	0.27	VALUE	0.27	VALUE	0.27	51
g. Temperature (winter)	VALUE	67.4	VALUE	67.4	VALUE	54.5	27
g. Temperature (summer)	VALUE	90.5	VALUE	90.5	VALUE	81.3	23
f. pH	MINIMUM	MAXIMUM	MINIMUM	MAXIMUM			1
	7.41	7.41	7.41	7.41			
1.POLLUTANT		3.UNITS (specify if blank)			4.INTAKE (optional)		
		a. CONC	b. MASS	a. LONG TERM AVG. VALUE		b. No.OF ANALYSES	
				(1) CONC	(2) MASS		
a. Biochemical Oxygen Demand (BOD)	mg/L	kg/day	3.59	ND	1		
b. Chemical Oxygen Demand	mg/L	kg/day	13.5	ND	1		
c. Total Organic Carbon (TOC)	mg/L	kg/day	1.70	ND	1		
d. Total Suspended Solids (TSS)	mg/L	kg/day	7.20	ND	1		
e. Ammonia (as N)	mg/L	kg/day	<0.01	ND	1		
f. Flow	MGD	NA	VALUE				
g. Temperature (winter)	degree F	NA	VALUE	51.1	23		
g. Temperature (summer)	degree F	NA	VALUE	73.4	23		
i. pH	STANDARD UNITS						

Section XVII B: Intake and Effluent Characteristics - Table B

TABLE B - Select column 2-a for each pollutant you know or have reason to believe is present. Select column 2-b for each pollutant you believe to be absent. If you mark column 2-a for any pollutant, you must provide the results of at least one analysis for that pollutant. Each pollutant has four items (numbered 2-4) which are required to be filled out if "Believed Present" is selected. It should be noted that Item 5 is optional. See instructions for additional details and requirements.

<input type="checkbox"/> Check for Storm Water only outlet.									
1. POLLUTANT and CAS NO. (If available)	2. SELECT a or b		3. EFFLUENT						d. No. OF ANALYS- ES
	a. Believed Present	b. Believed Absent	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)		
			(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS	
a. Bromide (24959-67-9)	<input type="radio"/>	<input checked="" type="radio"/>							
b. Chloride	<input type="radio"/>	<input checked="" type="radio"/>							
c. Chloride Residual	<input type="radio"/>	<input checked="" type="radio"/>							
d. Color	<input type="radio"/>	<input checked="" type="radio"/>							
e. Fecal Coliform	<input type="radio"/>	<input checked="" type="radio"/>							
f. Fluoride (16984-48-8)	<input type="radio"/>	<input checked="" type="radio"/>							
g. Nitrate-Nitrite(as N)	<input type="radio"/>	<input checked="" type="radio"/>	0.427	0.00154					
h. Nitrogen, Total Organic (as N)	<input type="radio"/>	<input checked="" type="radio"/>	7.22	0.026					
i. Oil and Grease	<input type="radio"/>	<input checked="" type="radio"/>	<1.32	<0.00475					
j. Phosphorus (as P), Total (7723-14-0)	<input type="radio"/>	<input checked="" type="radio"/>	0.677	0.00244					
k. Radioactivity									
(1) Alpha, Total	<input type="radio"/>	<input checked="" type="radio"/>							
(2) Beta, Total	<input type="radio"/>	<input checked="" type="radio"/>							
(3) Radium, Total	<input type="radio"/>	<input checked="" type="radio"/>							
(4) Radium 226, Total	<input type="radio"/>	<input checked="" type="radio"/>							
l. Sulfate(as SO ₄) (14808-79-8)	<input type="radio"/>	<input checked="" type="radio"/>							
m. Sulfide (as S)	<input type="radio"/>	<input checked="" type="radio"/>							
n. Sulfite(as SO ₃) (14265-45-3)	<input type="radio"/>	<input checked="" type="radio"/>							

o. Surfactants	<input type="radio"/>	<input checked="" type="radio"/>							
p. Aluminum, Total (7429-90-5)	<input type="radio"/>	<input checked="" type="radio"/>	0.974	0.00351					
q. Barium, Total (7440-39-3)	<input type="radio"/>	<input checked="" type="radio"/>	0.0897	0.00032					
r. Boron, Total (7440-42-8)	<input type="radio"/>	<input checked="" type="radio"/>	0.0234	0.00008					
s. Cobalt, Total (7440-48-4)	<input type="radio"/>	<input checked="" type="radio"/>	0.00660	0.00002					
t. Iron, Total (7439-89-6)	<input type="radio"/>	<input checked="" type="radio"/>	2.55	0.00918					
u. Magnesium, Total (7439-95-4)	<input type="radio"/>	<input checked="" type="radio"/>	8.24	0.02966					
v. Molybdenum Total (7439-98-7)	<input type="radio"/>	<input checked="" type="radio"/>	<0.00033	0.00					
w. Manganese, Total (7439-96-5)	<input type="radio"/>	<input checked="" type="radio"/>	1.10	0.00396					
x. Tin, Total (7440-31-5)	<input type="radio"/>	<input checked="" type="radio"/>	<0.00127	0.00					
y. Titanium, Total (7440-32-6)	<input type="radio"/>	<input checked="" type="radio"/>	0.00681	0.00002					

1.POLLUTANT and CAS NO. (If available)	4.UNITS (specify if blank)		5.INTAKE (optional)		
	a. CONC	b. MASS	a. LONG TERM AVG. VALUE		b. No. OF ANALYSES
			(1) CONC	(2) MASS	
a. Bromide (24959-67-9)					
b. Chloride					
c. Chloride Residual					
d. Color					
e. Fecal Coliform					
f. Fluoride (16984-48-8)					
g. Nitrate-Nitrite (as N)	mg/L	kg/day	0.289	ND	
h. Nitrogen, Total Organic (as N)	mg/L	kg/day	ND	ND	
i. Oil and Grease	mg/L	kg/day	1.51	ND	
j. Phosphorus (as P), Total (7723-14-0)	mg/L	kg/day	<0.032	ND	
k. Radioactivity					
(1) Alpha, Total					
(2) Beta, Total					
(3) Radium, Total					
(4) Radium 226, Total					
l. Sulfate (as SO ₄) (14808-79-8)					
m. Sulfide (as S)					
n. Sulfite (as SO ₃) (14265-45-3)					
o. Surfactants					
p. Aluminum, Total (7429-90-5)	mg/L	kg/day	0.0947	ND	
q. Barium, Total (7440-39-3)	mg/L	kg/day	0.0324	ND	
r. Boron, Total (7440-42-8)	mg/L	kg/day	0.0255	ND	
s. Cobalt, Total (7440-48-4)	mg/L	kg/day	<0.000270	ND	
t. Iron, Total (7439-89-6)	mg/L	kg/day	0.152	ND	
u. Magnesium, Total (7439-95-4)	mg/L	kg/day	7.76	ND	
v. Molybdenum Total (7439-98-7)	mg/L	kg/day	<0.000330	ND	
w. Manganese, Total (7439-96-5)	mg/L	kg/day	0.0419	ND	
x. Tin, Total (7440-31-5)	mg/L	kg/day	<0.00127	ND	
y. Titanium, Total (7440-32-6)	mg/L	kg/day	0.00187	ND	

Section XVII C: Intake and Effluent Characteristics - Table C Metals

Check for Storm Water only outlet.

TABLE C - If you are a primary industry and this outlet contains process wastewater, refer to Table 2 in the instructions to determine which of the GC/MS fractions you must test for. Select column 2-a for all such GC/MS fractions that apply to your industry and for ALL toxic metals, cyanides, and total phenols. If you are not required to mark column 2-a (secondary industries, non-process wastewater outlet, and non-required GC/MS fractions) select column 2-b for each pollutant you know or have reason to believe is present. Select column 2-c for each pollutant you believe to be absent. If you Select either column 2-a or 2-b for any pollutant, you must provide the results of at least one analysis for that pollutant. Note that there are seven pages to this part; please review each carefully. Each pollutant has four items (numbered 2-4) which are required to be filled out if "Testing Required" or "Believed Present" is selected. It should noted that Item 5 is optional. See instructions for additional details and requirements.

1. POLLUTANT and CAS NO. (if available)	2. Select			3. EFFLUENT						
	a. Tes- ting Req- uired	b. Bel- ieved Pre- sent	c. Bel- ieved Abs- ent	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)		
				(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS	
METALS, CYANIDE, AND TOTAL PHENOLS										
1M. Antimony, Total(7440-38-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	<0.00042	<0.00001					
2M. Arsenic, Total(7440-38-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.00104	<0.00001					
3M. Beryllium, Total (74440-41-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.000481	<0.00001					
4M. Cadmium, Total(7440-43-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.000178	<0.00001					
5M. Chromium, Total(7440-47-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.00104	<0.00001					
6M. Copper, Total(7550-50-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.366	0.00132					
7M. Lead, Total (7439-97-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.00805	0.00003					
8M. Mercury, Total(7439-97-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
9M. Nickel, Total(7440-02-0)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.0113	0.00004					
10M. Selenium, Total(7782-49-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	<0.00048	<0.00001					
11M. Silver, Total(7440-22-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.00233	0.00001					
12M. Thallium, Total(7440-28-0)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	<0.00032	<0.00001					
13M. Zinc, Total(7440-66-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.0450	0.00016					
14M. Cyanide, Total(57-12-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
15M. Phenols, Total	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
DIOXIN										
2,3,7,8-tetra- chlorobibenzo-P- Dioxin (1764-01-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	DESCRIBE RESULTS						

TABLE C -

1.POLLUTANT and CAS NO. (If available)	3. EFFLUENT d. No. OF ANALYSES	4.UNITS (specify if blank)		5.INTAKE (optional)		b. No. OF ANALYSES
		a. CONC	b. MASS	a. LONG TERM AVG. VALUE		
				(1) CONC	(2) MASS	
1M. Antimony, Total(7440-38-2)	1	<0.000420	ND			1
2M. Arsenic, Total(7440-38-2)	1	0.000271	ND			1
3M.Beryllium, Total (74440-41-7)	1	<0.000130	ND			1
4M. Cadmium, Total(7440-43-9)	1	<0.000140	ND			1
5M.Chromium, Total(7440-47-3)	1	<0.000610	ND			1
6M. Copper, Total(7550-50-8)	1	0.00126	ND			1
7M. Lead, Total (7439-97-6)	1	0.000483	ND			1
8M. Mercury, Total(7439-97-8)						
9M. Nickel, Total(7440-02-0)	1	0.00117	ND			1
10M. Selenium, Total(7782-49-2)	1	<0.000480	ND			1
11M. Silver, Total(7440-22-4)	1	0.00172	ND			1
12M. Thallium, Total(7440-28-0)	1	<0.000320	ND			1
13M. Zinc, Total(7440-66-6)	1	0.0151	ND			1
14M. Cyanide, Total(57-12-5)						
15M. Phenols, Total						

Section XVII C: Intake and Effluent Characteristics - Table C Volatile Compounds

<input type="checkbox"/> Check for Storm Water only outlet.			3. EFFLUENT						
1. POLLUTANT and CAS NO. (If available)	2. Select			a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)	
	a. Testing Required	b. Believed Present	c. Believed Absent	(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS
GC/MS FRACTION - VOLATILE COMPOUNDS									
1V. Acrolein (107-02-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
2V. Acrylonitrile (107-13-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
3V. Benzene (71-43-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
4V. Bromoform (75-25-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
5V. Carbon Tetrachloride (56-23-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
6V. Chlorobenzene (108-90-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
7V. Chlorodibromomethene (124-48-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
8V. Chloroethane (75-00-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
9V. 2-Chloroethylvinyl Ether (110-75-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
10V. Chloroform (67-66-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
11V. Dichlorobromomethane (75-27-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
12V. 1,1-Dichloroethane (75-34-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
13V. 1,2-Dichloroethane (107-06-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
14V. 1,1-Dichloroethylene (75-35-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
15V. 1,2-Dichloropropane (78-87-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
16V. 1,3-Dichloropropylene (542-75-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
17V. Ethylbenzene (100-41-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
18V. Methyl Bromide (74-83-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
19V. Methyl Chloride (74-87-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
20V. Methylene Chloride (75-09-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						

21V. 1,1,2,2-Tetrachloroethane (79-34-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
22V. Tetrachloroethylene(127-18-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
23V. Toluene (108-88-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
24V. 1,2-Trans-Dichloroethylene (156-60-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
25V. 1,1,1-Trichloroethane (71-55-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
26V. 1,1,2-Trichloroethane (79-00-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
27V. Trichloroethylene(79-01-61)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
28V. Vinyl Chloride(75-01-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						

1.POLLUTANT and CAS NO. (if available)	3.EFFLUENT d. No. OF ANALYSES	4.UNITS (specify if blank)		5.INTAKE (optional)		
		a. CONC	b. MASS	a. LONG TERM AVG. VALUE		b. No. OF ANALYSES
				(1) CONC	(2) MASS	
GC/MS FRACTION - VOLATILE COMPOUNDS						
1V. Acrolein (107-02-8)						
2V. Acrylonitrile (107-13-1)						
3V. Benzene (71-43-2)						
4V. Bromoform (75-25-2)						
5V. Carbon Tetrachloride (56-23-5)						
6V. Chlorobenzene (108-90-7)						
7V. Chlorodi- bromomethene (124-48-1)						
8V. Chlroethane (75-00-3)						
9V. 2-Chloro- ethylvinyl Ether (110-75-8)						
10V. Chloroform (67-66-3)						
11V. Dichloro- bromomethane (75-27-4)						
12V. 1,1-Dichloro- ethane (75-34-3)						
13V. 1,2- Dichloro- ethane (107-06-2)						
14V. 1,1-Dichloro- ethylene (75-35-4)						
15V. 1,2-Dichloro- propane (78-87-5)						
16V. 1,3-Dichloro- propylene (542-75-6)						
17V. Ethylbenzene (100-41-4)						
18V. Methyl Bromide (74-83-9)						
19V. Methyl Chloride (74-87-3)						
20V. Methylene Chloride (75-09-2)						
21V. 1,1,2,2-Tetra- chloroethane (79-34-5)						
22V. Tetrachloro- ethylene(127-18-4)						

23V. Toluene (108-88-3)								
24V. 1,2-Trans-Dichloroethylene (156-60-5)								
25V. 1,1,1-Trichloroethane (71-55-6)								
26V. 1,1,2-Trichloroethane (79-00-5)								
27V. Trichloroethylene(79-01-61)								
28V. Vinyl Chloride(75-01-4)								

Section XVII C: Intake and Effluent Characteristics - Table C Acid Compounds

<input type="checkbox"/> Check for Storm Water only outlet.									
1. POLLUTANT and CAS NO. (if available)	2. SELECT			3. EFFLUENT					
	a. Testing Required	b. Believed Present	c. Believed Absent	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)	
				(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS
GC/MS FRACTION - ACID COMPOUNDS									
1A. 2-Chlorophenol (95-57-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
2A. 2,4-Dichlorophenol (120-83-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
3A. 2,4-Dimethylphenol (105-67-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
4A. 4,6-Dinitro-O-Cresol (534-52-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
5A. 2,4-Dinitrophenol (51-28-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
6A. 2-Nitrophenol (88-75-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
7A. 4-Nitrophenol (100-02-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
8A. P-Chloro-M-Cresol (59-50-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
9A. Pentachlorophenol (87-86-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
10A. Phenol (108-95-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
11A. 2,4,6-Trichlorophenol (88-06-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						

1.POLLUTANT and CAS NO. (If available)	3.EFFLUENT d. No. OF ANALYSES	4.UNITS (specify if blank)		5.INTAKE (optional)		
		a. CONC	b. MASS	a. LONG TERM AVG. VALUE		b. No. OF ANALYSES
				(1) CONC	(2) MASS	
GC/MS FRACTION - ACID COMPOUNDS						
1A. 2-Chlorophenol (95-57-8)						
2A. 2,4-Dichlorophenol (120-83-2)						
3A. 2,4-Dimethylphenol (105-67-9)						
4A. 4,6-Dinitro-O-Cresol (534-52-1)						
5A. 2,4-Dinitrophenol (51-28-5)						
6A. 2-Nitrophenol (88-75-5)						
7A. 4-Nitrophenol (100-02-7)						
8A. P-Chloro-M-Cresol (59-50-7)						
9A. Pentachlorophenol (87-86-5)						
10A. Phenol (108-95-2)						
11A. 2,4,6-Tri-chlorophenol (88-06-2)						

Section XVII C: Intake and Effluent Characteristics - Table C Base/Neutral Compounds

		<input type="checkbox"/> Check for Storm Water only outlet.								
1. POLLUTANT and CAS NO. (If available)	2. SELECT			3. EFFLUENT						
	a. Testing Required	b. Believed Present	c. Believed Absent	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)		
				(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS	
GC/MS FRACTION - BASE/NEUTRAL COMPOUNDS										
1B. Acenaphthene (83-32-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
2B. Acenaphthylene (208-96-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
3B. Anthracene (120-12-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
4B. Benzidine (92-87-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
5B. Benzo (a) Anthracene (56-55-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
6B. Benzo(a)Pyrene (50-32-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
7B. 3,4-Benzo-fluoranthene (205-99-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
8B. Benzo (ghi) Perylene (191-24-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
9B. Benzo (k) Fluoranthene (207-08-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
10B. Bis(2-Chloro-ethoxy) Methane (111-91-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
11B. Bis(2-Chloro-ethyl) Ether(111-44-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
12B. Bis(2-Chloro-isopropyl) Ether(39638-32-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
13B. Bis(2-Ethyl-hexyl) Phthalate(117-81-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
14B. 4-Bromo-phenyl Phenyl Ether (101-55-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
15B. Butyl Benzyl Phthalate (85-86-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
16B. 2-Chloro-naphthalene (91-58-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
17B. 4-Chloro-phenyl Phenyl Ether (7005-72-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
18B. Chrysene (218-01-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
19B. Dibenzo (a,h) Anthracene (53-70-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
20B. 1,2-Dichloro-benzene(95-50-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
21B. 1,3-Dichloro-benzene (541-73-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
22B. 1,4-Dichloro-benzene (106-46-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							

23B. 3,3-Dichloro-benzidine (91-94-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
24B. Diethyl Phthalate (84-66-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
25B. Dimethyl Phthalate (131-11-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
26B. Di-N-Butyl Phthalate (84-74-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
27B. 2,4-Dinitro-toluene (121-14-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
28B. 2,6-Dinitro-toluene (206-20-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
29B. Di-N-Octyl Phthalate (117-84-0)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
30B. 1,2-Diphenyl-hydrazine (as Azo-benzene)(122-66-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
31B. Fluoranthene (206-44-0)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
32B. Fluorene (86-73-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
33B. Hexa-chlorobenzene (118-71-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
34B. Hexa-chlorobutadiene (87-68-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
35B. Hexachloro-cyclopentadiene (77-47-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
36B. Hexachloro-ethane (67-72-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
37B. Indeno (1,2,3-cd) Pyrene (193-39-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
38B. Isophorone (78-59-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
39B. Naphthalene (91-20-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
40B. Nitrobenzene (98-95-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
41B. N-Nitro-sodimethylamine(62-75-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
42B. N-Nitrosodi-N-Propylamine (621-64-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
43B. N-Nitro-sodiphenylamine (86-30-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
44B. Phenanthrene (85-01-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
45B. Pyrene (129-00-0)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
46B. 1,2,4-Tri-chlorobenzene (120-82-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						

1.POLLUTANT and CAS NO. (If available)	3. EFFLUENT d. No. OF ANALYSES	4.UNITS (specify if blank)		5.INTAKE (optional)		
		a. CONC	b. MASS	a. LONG TERM AVG. VALUE		b. No. OF ANALYSES
				(1) CONC	(2) MASS	
GC/MS FRACTION - BASE/NEUTRAL COMPOUNDS						
1B. Acenaphthene (83-32-9)						
2B. Acenaphthylene (208-96-8)						
3B. Anthracene (120-12-7)						
4B. Benzidine (92-87-5)						
5B. Benzo (a) Anthracene (56-55-3)						
6B. Benzo(a)Pyrene (50-32-8)						
7B. 3,4-Benzo-fluoranthene (205-99-2)						
8B. Benzo (ghi) Perylene (191-24-2)						
9B. Benzo (k) Fluoranthene (207-08-9)						
10B. Bis(2-Chloro-ethoxy) Methane (111-91-1)						
11B. Bis(2-Chloro-ethyl) Ether(111-44-4)						
12B. Bis(2-Chloro-isopropyl) Ether(39638-32-9)						
13B. Bis(2-Ethyl-hexyl) Phthalate(117-81-7)						
14B. 4-Bromo-phenyl Phenyl Ether (101-55-3)						
15B. Butyl Benzyl Phthalate (85-86-7)						
16B. 2-Chloro-naphthalene (91-58-7)						
17B. 4-Chloro-phenyl Phenyl Ether (7005-72-3)						
18B. Chrysene (218-01-9)						
19B. Dibenzo (a,h) Anthracene (53-70-3)						
20B. 1,2-Dichloro-benzene(95-50-1)						
21B. 1,3-Dichloro-benzene (541-73-1)						
22B. 1,4-Dichloro-benzene (106-46-7)						
23B. 3,3-Dichloro-benzidine (91-94-1)						
24B. Diethyl Phthalate (84-66-2)						
25B. Dimethyl Phthalate (131-11-3)						

26B. Di-N-Butyl Phthalate (84-74-2)						
27B. 2,4-Dinitro-toluene (121-14-2)						
28B. 2,6-Dinitro-toluene (206-20-2)						
29B. Di-N-Octyl Phthalate (117-84-0)						
30B. 1,2-Diphenyl- hydrazine (as Azo- benzene)(122-66-7)						
31B. Fluoranthene (206-44-0)						
32B. Fluorene (86-73-7)						
33B. Hexa-chlorobenzene (118-71-1)						
34B. Hexa- chlorobutadiene (87-68-3)						
35B. Hexachloro- cyclopentadiene (77-47-4)						
36B. Hexachloro-ethane (67-72-1)						
37B. Indeno (1,2,3-cd) Pyrene (193-39-5)						
38B. Isophorone (78-59-1)						
39B. Naphthalene (91-20-3)						
40B. Nitrobenzene (98-95-3)						
41B. N-Nitro- sodimethylamine(62-75-9)						
42B. N-Nitrosodi-N- Propylamine (621-64-7)						
43B. N-Nitro- sodiphenylamine (86-30-6)						
44B. Phenanthrene (85-01-8)						
45B. Pyrene (129-00-0)						
46B. 1,2,4-Tri- chlorobenzene (120-82-1)						

Section XVII C: Intake and Effluent Characteristics - Table C Pesticides

<input type="checkbox"/> Check for Storm Water only outlet.									
1. POLLUTANT and CAS NO. (if available)	2. SELECT			3. EFFLUENT					
	a. Tes- ting Req- uired	b. Beli- eved Pre- sent	c. Beli- eved Abs- ent	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)	
				(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS
GC/MS FRACTION - PESTICIDES									
1P. Aldrin (309-00-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
2P. -BHC (319-84-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
3P. -BHC (319-85-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
4P. -BHC (58-89-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
5P. -BHC (319-86-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
6P. Chlordane (57-74-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
7P. 4,4-DDT (50-29-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
8P. 4,4-DDE (72-55-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
9P. 4,4-DDD (72-54-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
10P. Dieldrin (60-57-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
11P. -Endosulfan (115-29-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
12P. -Endosulfan (115-29-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
13P. Endosulfan Sulfate (1031-07-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
14P. Endrin (72-20-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
15P. Endrin Aldehyde (7421-93-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
16P. Heptachlor (76-44-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
17P. Heptachlor Epoxide (1024-57-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
18P. PCB-1242 (53469-21-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
19P. PCB-1254 (11097-69-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
20P. PCB-1221 (11104-28-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
21P. PCB-1232 (11141-16-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						

22P. PCB-1248 (12672-29-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
23P. PCB-1260 (11096-82-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
24P. PCB-1016 (12674-11-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
25P. Toxaphene (8001-35-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						

1.POLLUTANT and CAS NO. (if available)	3.EFFLUENT d. No. OF ANALYSES	4.UNITS (specify if blank)		5.INTAKE (optional)		
		a. CONC	b. MASS	a. LONG TERM AVG. VALUE		b. No. OF ANALYSES
				(1) CONC	(2) MASS	
GC/MS FRACTION - PESTICIDES						
1P. Aldrin (309-00-2)						
2P. -BHC (319-85-7)						
3P. -BHC (319-85-7)						
4P. -BHC (58-89-9)						
5P. -BHC (319-86-8)						
6P. Chlordane (57-74-9)						
7P. 4,4-DDT (50-29-3)						
8P. 4,4-DDE (72-55-9)						
9P. 4,4-DDD (72-54-8)						
10P. Dieldrin (60-57-1)						
11P. -Endosulfan (115-29-7)						
12P. -Endosulfan (115-29-7)						
13P. Endosulfan Sulfate (1031-07-8)						
14P. Endrin (72-20-8)						
15P. Endrin Aldehyde (7421-93-4)						
16P. Heptachlor (76-44-8)						
17P. Heptachlor Epoxide (1024-57-3)						
18P. PCB-1242 (53469-21-9)						
19P. PCB-1254 (11097-69-1)						
20P. PCB-1221 (11104-28-2)						
21P. PCB-1232 (11141-16-5)						
22P. PCB-1248 (12672-29-6)						
23P. PCB-1260 (11096-82-5)						
24P. PCB-1016 (12674-11-2)						

25P. Toxaphene (8001-35-2)						
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Section XVII D: Intake and Effluent Characteristics - Part D

Check for no Storm Water.
 Part D - You must provide the results of at least one analysis for every pollutant in this table. Complete one table for each outlet. See instructions for additional details.

Pollutant and CAS Number (if available)	Maximum Values (include units)		Average Values (include units)		Number of Storm Events Sampled	Sources of Pollutants
	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite		
Oil and Grease						
Biological Oxygen demand (BOD5)						
Chemical Oxygen Demand (COD)						
Total Suspended Solids (TSS)						
Total Kjeldahl Nitrogen						
Nitrite plus Nitrate Nitrogen						
Total Phosphorus						
pH	Minimum		Maximum			

Section XVII E: Intake and Effluent Characteristics - Part E

Part E - List each pollutant that is limited in an effluent guideline which the facility is subject to or any pollutant listed in the facility's NPDES permit for its process wastewater (if the facility is operating under an existing NPDES permit). Complete one table for each outlet. See instructions for additional details and requirements.

Pollutant and CAS Number (if available)	Maximum Values (include units)		Average Values (include units)		Number of Storm Events Sampled	Sources of Pollutants
	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite		

Section XVII F: Intake and Effluent Characteristics - Part F

Part F - List each pollutant shown in Table B and C of this application that you know or have reason to believe is present. See the instructions for additional details and requirements. Complete one table for each outlet.

Pollutant and CAS Number (if available)	Maximum Values (include units)		Average Values (include units)		Number of Storm Events Sampled	Sources of Pollutants
	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite		
-	-	-	-	-	-	-

Section XVII G: Intake and Effluent Characteristics - Part G

Part G - Provide data for the storm event(s) which resulted in the maximum values for the flow weighted composite sample.

1.Date of Storm Event	2.Duration of Storm (in minutes)	3.Total Rainfall during storm event (in inches)	4.Number of days and/or hours between beginning of storm measured and the end of previous measurable rain event	5.Maximum during rain event (gallons/minute or specify units)	6.Total flow from rain event (gallons or specify units)	Season sample was taken	Form of Precipitation (rainfall, snowmelt)

9. Provide a description of the method of flow measurement or estimate.

Section XVII H: Intake and Effluent Characteristics - Part H

Check if all believed Absent.

H. Select any of the pollutants listed below, which you know or have reasons to believe is discharged or may be discharged from any outlet. For every pollutant you select, briefly describe the reasons you believe it to be present and report any analytical data in your possession.

	Beli- evedeved	Pre- Abs- sent ent	
Toxic Pollutants			
Asbestos	<input type="radio"/>	<input checked="" type="radio"/>	
Hazardous Substances			
Acetaldehyde	<input type="radio"/>	<input checked="" type="radio"/>	
Allyl alcohol	<input type="radio"/>	<input checked="" type="radio"/>	
Allyl chloride	<input type="radio"/>	<input checked="" type="radio"/>	
Amyl acetate	<input type="radio"/>	<input checked="" type="radio"/>	
Aniline	<input type="radio"/>	<input checked="" type="radio"/>	
Benzonitrile	<input type="radio"/>	<input checked="" type="radio"/>	
Benzyl chloride	<input type="radio"/>	<input checked="" type="radio"/>	
Butyl acetate	<input type="radio"/>	<input checked="" type="radio"/>	
Butylamine	<input type="radio"/>	<input checked="" type="radio"/>	
Captan	<input type="radio"/>	<input checked="" type="radio"/>	
Carbaryl	<input type="radio"/>	<input checked="" type="radio"/>	
Carbofuran	<input type="radio"/>	<input checked="" type="radio"/>	
Carbon disulfide	<input type="radio"/>	<input checked="" type="radio"/>	
Chlorpyrifos	<input type="radio"/>	<input checked="" type="radio"/>	
Coumaphos	<input type="radio"/>	<input checked="" type="radio"/>	
Cresol	<input type="radio"/>	<input checked="" type="radio"/>	
Crotonaldehyde	<input type="radio"/>	<input checked="" type="radio"/>	
Cyclohexane	<input type="radio"/>	<input checked="" type="radio"/>	
Strychnine	<input type="radio"/>	<input checked="" type="radio"/>	
Cyclohexane	<input type="radio"/>	<input checked="" type="radio"/>	

2,4-D(2,4-Dichlorophenoxy acetic acid)	<input type="radio"/>	<input checked="" type="radio"/>	
Diazinon	<input type="radio"/>	<input checked="" type="radio"/>	
Dicamba	<input type="radio"/>	<input checked="" type="radio"/>	
Dichlobenil	<input type="radio"/>	<input checked="" type="radio"/>	
Dichlone	<input type="radio"/>	<input checked="" type="radio"/>	
2,2-Dichloropropionic acid	<input type="radio"/>	<input checked="" type="radio"/>	
Dichlorvos	<input type="radio"/>	<input checked="" type="radio"/>	
Diethyl amine	<input type="radio"/>	<input checked="" type="radio"/>	
Dimethyl amine	<input type="radio"/>	<input checked="" type="radio"/>	
Dinitrobenzene	<input type="radio"/>	<input checked="" type="radio"/>	
Diquat	<input type="radio"/>	<input checked="" type="radio"/>	
Disulfoton	<input type="radio"/>	<input checked="" type="radio"/>	
Diuron	<input type="radio"/>	<input checked="" type="radio"/>	
Epichlorohydrin	<input type="radio"/>	<input checked="" type="radio"/>	
Ethanolamine	<input type="radio"/>	<input checked="" type="radio"/>	
Ethion	<input type="radio"/>	<input checked="" type="radio"/>	
Ethylene diamine	<input type="radio"/>	<input checked="" type="radio"/>	
Ethylene dibromide	<input type="radio"/>	<input checked="" type="radio"/>	
Formaldehyde	<input type="radio"/>	<input checked="" type="radio"/>	
Furfural	<input type="radio"/>	<input checked="" type="radio"/>	
Guthion	<input type="radio"/>	<input checked="" type="radio"/>	
Isoprene	<input type="radio"/>	<input checked="" type="radio"/>	
Isopropanolamine	<input type="radio"/>	<input checked="" type="radio"/>	
Kelthane	<input type="radio"/>	<input checked="" type="radio"/>	
Kepone	<input type="radio"/>	<input checked="" type="radio"/>	
Malathion	<input type="radio"/>	<input checked="" type="radio"/>	
Mercaptodimethur	<input type="radio"/>	<input checked="" type="radio"/>	

Methoxychlor	<input type="radio"/>	<input checked="" type="radio"/>	
Methyl mercaptan	<input type="radio"/>	<input checked="" type="radio"/>	
Methyl methacrylate	<input type="radio"/>	<input checked="" type="radio"/>	
Methyl parathion	<input type="radio"/>	<input checked="" type="radio"/>	
Mevinphos	<input type="radio"/>	<input checked="" type="radio"/>	
Mexacarbate	<input type="radio"/>	<input checked="" type="radio"/>	
Monoethyl amine	<input type="radio"/>	<input checked="" type="radio"/>	
Monomethyl amine	<input type="radio"/>	<input checked="" type="radio"/>	
Naled	<input type="radio"/>	<input checked="" type="radio"/>	
Napthenic acid	<input type="radio"/>	<input checked="" type="radio"/>	
Nitrotoluene	<input type="radio"/>	<input checked="" type="radio"/>	
Parathion	<input type="radio"/>	<input checked="" type="radio"/>	
Phenolsulfanate	<input type="radio"/>	<input checked="" type="radio"/>	
Phosgene	<input type="radio"/>	<input checked="" type="radio"/>	
Propargite	<input type="radio"/>	<input checked="" type="radio"/>	
Propylene oxide	<input type="radio"/>	<input checked="" type="radio"/>	
Pyrethrines	<input type="radio"/>	<input checked="" type="radio"/>	
Quinoline	<input type="radio"/>	<input checked="" type="radio"/>	
Resorcinol	<input type="radio"/>	<input checked="" type="radio"/>	
Strontium	<input type="radio"/>	<input checked="" type="radio"/>	
Strychnine	<input type="radio"/>	<input checked="" type="radio"/>	
Styrene	<input type="radio"/>	<input checked="" type="radio"/>	
2,4,5-T (2,4,5-Trichlorophenoxy acetic acid)	<input type="radio"/>	<input checked="" type="radio"/>	
TDE (Tetrachlorodiphenyl ethane)	<input type="radio"/>	<input checked="" type="radio"/>	
2,4,5-TP (2-(2,4,5-Trichlorophenoxy propanic acid)	<input type="radio"/>	<input checked="" type="radio"/>	
Trichlorofon	<input type="radio"/>	<input checked="" type="radio"/>	

Triethanolamine	<input type="radio"/>	<input checked="" type="radio"/>	
Triethylamine	<input type="radio"/>	<input checked="" type="radio"/>	
Trimethylamine	<input type="radio"/>	<input checked="" type="radio"/>	
Uranium	<input type="radio"/>	<input checked="" type="radio"/>	
Vanadium	<input type="radio"/>	<input checked="" type="radio"/>	
Vinyl Acetate	<input type="radio"/>	<input checked="" type="radio"/>	
Xylene	<input type="radio"/>	<input checked="" type="radio"/>	
Xylenol	<input type="radio"/>	<input checked="" type="radio"/>	
Zirconium	<input type="radio"/>	<input checked="" type="radio"/>	

Section XIII: Outlet Location

XIII. OUTLET LOCATION

For each outlet, list the latitude and longitude to the nearest second, the River Mile Point (if known) and the name of the immediate receiving water. (see instructions)

A. Outlet Number:

002

B. Latitude:

38 ° 31 ' 29 "

C. Longitude:

81 ° 54 ' 44 "

UTM Zone:

17

UTM Northing:

UTM Easting:

D. River Mile Point:

31.1

E. Immediate Receiving Water (include all streams to Major Basin):

Unnamed Tributary of

tributary of

tributary of

tributary of

tributary of

Major Basin:

Lower Kanawha River

F. Geospatial Method

Topographic Map

Datum:

NAD27

G. Actual Average Flow

310000

GPD (Gallons Per Day)

Section XVII A: Intake and Effluent Characteristics - Table A

TABLE A. You must provide the results of at least one analysis for every pollutant in this table. See instructions for additional details.

<input type="checkbox"/> Check for Storm Water only outlet.							
1.POLLUTANT	2.EFFLUENT						d. No.OF ANALYSES
	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)		
	(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS	
a. Biochemical Oxygen Demand (BOD)	2.25	0.00928	2.25				1
b. Chemical Oxygen Demand	25.3	0.10438	25.3				1
c. Total Organic Carbon (TOC)	2.80	0.01155	2.80				1
d. Total Suspended Solids (TSS)	305	1.25832	305				1
e. Ammonia (as N)	<0.0500	<0.00021	<0.0500				1
f. Flow	VALUE	0.33	VALUE	0.33	VALUE	0.32	51
g. Temperature (winter)	VALUE	69.8	VALUE	69.8	VALUE	56.1	49
g. Temperature (summer)	VALUE	90.9	VALUE	90.9	VALUE	81.2	49
i. pH	MINIMUM	MAXIMUM	MINIMUM	MAXIMUM			1
	7.35	7.35	7.35	7.35			
1.POLLUTANT	3.UNITS (specify if blank)			4.INTAKE (optional)			
	a. CONC	b. MASS		a. LONG TERM AVG. VALUE		b. No.OF ANALYSES	
				(1) CONC	(2) MASS		
a. Biochemical Oxygen Demand (BOD)	mg/L	kg/day		3.59	ND	1	
b. Chemical Oxygen Demand	mg/L	kg/day		13.5	ND	1	
c. Total Organic Carbon (TOC)	mg/L	kg/day		1.70	ND	1	
d. Total Suspended Solids (TSS)	mg/L	kg/day		7.20	ND	1	
e. Ammonia (as N)	mg/L	kg/day		<0.01	ND	1	
f. Flow	MGD	NA		VALUE			
g. Temperature (winter)	degree F	NA		VALUE	50.5	23	
g. Temperature (summer)	degree F	NA		VALUE	73.6	23	
i. pH	STANDARD UNITS						

Section XVII B: Intake and Effluent Characteristics - Table B

TABLE B - Select column 2-a for each pollutant you know or have reason to believe is present. Select column 2-b for each pollutant you believe to be absent. If you mark column 2-a for any pollutant, you must provide the results of at least one analysis for that pollutant. Each pollutant has four items (numbered 2-4) which are required to be filled out if "Believed Present" is selected. It should be noted that Item 5 is optional. See instructions for additional details and requirements.

Check for Storm Water only outlet.

1. POLLUTANT and CAS NO. (If available)	2. SELECT a or b		3. EFFLUENT						d. No. OF ANALYSES
	a. Believed Present	b. Believed Absent	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)		
			(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS	
a. Bromide (24959-67-9)	<input type="radio"/>	<input checked="" type="radio"/>							
b. Chloride	<input type="radio"/>	<input checked="" type="radio"/>							
c. Chloride Residual	<input type="radio"/>	<input checked="" type="radio"/>							
d. Color	<input type="radio"/>	<input checked="" type="radio"/>							
e. Fecal Coliform	<input type="radio"/>	<input checked="" type="radio"/>							
f. Fluoride (16984-48-8)	<input type="radio"/>	<input checked="" type="radio"/>							
g. Nitrate-Nitrite(as N)	<input type="radio"/>	<input checked="" type="radio"/>	0.447	0.00184					1
h. Nitrogen, Total Organic (as N)	<input type="radio"/>	<input checked="" type="radio"/>	ND	ND					1
i. Oil and Grease	<input type="radio"/>	<input checked="" type="radio"/>	<1.37	<0.00565					1
j. Phosphorus (as P), Total (7723-14-0)	<input type="radio"/>	<input checked="" type="radio"/>	0.0909	0.00038					1
k. Radioactivity									
(1) Alpha, Total	<input type="radio"/>	<input checked="" type="radio"/>							
(2) Beta, Total	<input type="radio"/>	<input checked="" type="radio"/>							
(3) Radium, Total	<input type="radio"/>	<input checked="" type="radio"/>							
(4) Radium 226, Total	<input type="radio"/>	<input checked="" type="radio"/>							
l. Sulfate(as SO ₄) (14808-79-8)	<input type="radio"/>	<input checked="" type="radio"/>							
m. Sulfide (as S)	<input type="radio"/>	<input checked="" type="radio"/>							
n. Sulfite(as SO ₃) (14265-45-3)	<input type="radio"/>	<input checked="" type="radio"/>							

o. Surfactants	<input type="radio"/>	<input checked="" type="radio"/>							
p. Aluminum, Total (7429-90-5)	<input type="radio"/>	<input checked="" type="radio"/>	0.870	0.00359					1
q. Barium, Total (7440-39-3)	<input type="radio"/>	<input checked="" type="radio"/>	0.0828	0.00034					1
r. Boron, Total (7440-42-8)	<input type="radio"/>	<input checked="" type="radio"/>	0.0229	0.00009					1
s. Cobalt, Total (7440-48-4)	<input type="radio"/>	<input checked="" type="radio"/>	0.00438	0.00002					1
t. Iron, Total (7439-89-6)	<input type="radio"/>	<input checked="" type="radio"/>	2.17	0.00895					1
u. Magnesium, Total (7439-95-4)	<input type="radio"/>	<input checked="" type="radio"/>	8.13	0.03354					1
v. Molybdenum Total (7439-98-7)	<input type="radio"/>	<input checked="" type="radio"/>	<0.00033	0.00000					1
w. Manganese, Total (7439-96-5)	<input type="radio"/>	<input checked="" type="radio"/>	0.789	0.00326					1
x. Tin, Total (7440-31-5)	<input type="radio"/>	<input checked="" type="radio"/>	1.09	0.00450					1
y. Titanium, Total (7440-32-6)	<input type="radio"/>	<input checked="" type="radio"/>	0.00981	0.00004					1

1.POLLUTANT and CAS NO. (If available)	4.UNITS (specify if blank)		5.INTAKE (optional)		
	a. CONC	b. MASS	a. LONG TERM AVG. VALUE		b. No. OF ANALYSES
			(1) CONC	(2) MASS	
a. Bromide (24959-67-9)					
b. Chloride					
c. Chloride Residual					
d. Color					
e. Fecal Coliform					
f. Fluoride (16984-48-8)					
g. Nitrate-Nitrite (as N)	mg/L	kg/day	0.289	ND	1
h. Nitrogen, Total Organic (as N)	mg/L	kg/day	ND	ND	1
i. Oil and Grease	mg/L	kg/day	1.51	ND	1
j. Phosphorus (as P), Total (7723-14-0)	mg/L	kg/day	<0.032	ND	1
k. Radioactivity					
(1) Alpha, Total					
(2) Beta, Total					
(3) Radium, Total					
(4) Radium 226, Total					
l. Sulfate (as SO ₄) (14808-79-8)					
m. Sulfide (as S)					
n. Sulfite (as SO ₃) (14265-45-3)					
o. Surfactants					
p. Aluminum, Total (7429-90-5)	mg/L	kg/day	0.0947	ND	1
q. Barium, Total (7440-39-3)	mg/L	kg/day	0.0324	ND	1
r. Boron, Total (7440-42-8)	mg/L	kg/day	0.0255	ND	1
s. Cobalt, Total (7440-48-4)	mg/L	kg/day	<0.000270	ND	1
t. Iron, Total (7439-89-6)	mg/L	kg/day	0.152	ND	1
u. Magnesium, Total (7439-95-4)	mg/L	kg/day	7.76	ND	1
v. Molybdenum Total (7439-98-7)	mg/L	kg/day	<0.000330	ND	1
w. Manganese, Total (7439-96-5)	mg/L	kg/day	0.0419	ND	1
x. Tin, Total (7440-31-5)	mg/L	kg/day	<0.00127	ND	1
y. Titanium, Total (7440-32-6)	mg/L	kg/day	0.00187	ND	1

Section XVII C: Intake and Effluent Characteristics - Table C Metals

<input type="checkbox"/> Check for Storm Water only outlet.										
<p>TABLE C - If you are a primary industry and this outlet contains process wastewater, refer to Table 2 in the instructions to determine which of the GC/MS fractions you must test for. Select column 2-a for all such GC/MS fractions that apply to your industry and for ALL toxic metals, cyanides, and total phenols. If you are not required to mark column 2-a (secondary industries, non-process wastewater outlet, and non-required GC/MS fractions) select column 2-b for each pollutant you know or have reason to believe is present. Select column 2-c for each pollutant you believe to be absent. If you Select either column 2-a or 2-b for any pollutant, you must provide the results of at least one analysis for that pollutant. Note that there are seven pages to this part; please review each carefully. Each pollutant has four items (numbered 2-4) which are required to be filled out if "Testing Required" or "Believed Present" is selected. It should be noted that Item 5 is optional. See instructions for additional details and requirements.</p>										
1. POLLUTANT and CAS NO. (if available)	2. Select			3. EFFLUENT						
	a. Testing Required	b. Believed Present	c. Believed Absent	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)		
				(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS	
METALS, CYANIDE, AND TOTAL PHENOLS										
1M. Antimony, Total(7440-38-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	<0.00042	<0.00001					
2M. Arsenic, Total(7440-38-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.000902	<0.00001					
3M. Beryllium, Total (74440-41-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.00038	<0.00001					
4M. Cadmium, Total(7440-43-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.000142	<0.00001					
5M. Chromium, Total(7440-47-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.00112	<0.00001					
6M. Copper, Total(7550-50-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.135	0.00056					
7M. Lead, Total (7439-97-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.00647	0.00003					
8M. Mercury, Total(7439-97-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
9M. Nickel, Total(7440-02-0)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.00864	0.00004					
10M. Selenium, Total(7782-49-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	<0.00048	<0.00001					
11M. Silver, Total(7440-22-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.00215	0.00001					
12M. Thallium, Total(7440-28-0)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	<0.00032	<0.00001					
13M. Zinc, Total(7440-66-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.0379	0.00016					
14M. Cyanide, Total(57-12-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
15M. Phenols, Total	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
DIOXIN										
2,3,7,8-tetra-chlorobibenzo-P-Dioxin (1764-01-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	DESCRIBE RESULTS						

TABLE C -

1.POLLUTANT and CAS NO. (if available)	3. EFFLUENT d. No. OF ANALYSES	4.UNITS (specify if blank)		5.INTAKE (optional)		b. No. OF ANALYSES
		a. CONC	b. MASS	a. LONG TERM AVG. VALUE (1) CONC	(2) MASS	
1M. Antimony, Total(7440-38-2)	1	<0.000420	ND			1
2M. Arsenic, Total(7440-38-2)	1	0.000271	ND			1
3M.Beryllium, Total (74440-41-7)	1	<0.000130	ND			1
4M. Cadmium, Total(7440-43-9)	1	<0.000140	ND			1
5M.Chromium, Total(7440-47-3)	1	<0.000610	ND			1
6M. Copper, Total(7550-50-8)	1	0.00126	ND			1
7M. Lead, Total (7439-97-6)	1	0.000483	ND			1
8M. Mercury, Total(7439-97-8)						
9M. Nickel, Total(7440-02-0)	1	0.00117	ND			1
10M. Selenium, Total(7782-49-2)	1	<0.000480	ND			1
11M. Silver, Total(7440-22-4)	1	0.00172	ND			1
12M. Thallium, Total(7440-28-0)	1	<0.000320	ND			1
13M. Zinc, Total(7440-66-6)	1	0.0151	ND			1
14M. Cyanide, Total(57-12-5)						
15M. Phenols, Total						

Section XVII C: Intake and Effluent Characteristics - Table C Volatile Compounds

<input type="checkbox"/> Check for Storm Water only outlet.				3. EFFLUENT					
1. POLLUTANT and CAS NO. (If available)	2. Select			3. EFFLUENT					
	a. Testing Required	b. Believed Present	c. Believed Absent	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)	
				(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS
GC/MS FRACTION - VOLATILE COMPOUNDS									
1V. Acrolein (107-02-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
2V. Acrylonitrile (107-13-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
3V. Benzene (71-43-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
4V. Bromoform (75-25-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
5V. Carbon Tetrachloride (56-23-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
6V. Chlorobenzene (108-90-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
7V. Chlorodibromomethene (124-48-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
8V. Chloroethane (75-00-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
9V. 2-Chloroethylvinyl Ether (110-75-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
10V. Chloroform (67-66-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
11V. Dichlorobromomethane (75-27-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
12V. 1,1-Dichloroethane (75-34-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
13V. 1,2-Dichloroethane (107-06-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
14V. 1,1-Dichloroethylene (75-35-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
15V. 1,2-Dichloropropane (78-87-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
16V. 1,3-Dichloropropylene (542-75-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
17V. Ethylbenzene (100-41-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
18V. Methyl Bromide (74-83-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
19V. Methyl Chloride (74-87-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
20V. Methylene Chloride (75-09-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						

21V. 1,1,2,2-Tetrachloroethane (79-34-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
22V. Tetrachloroethylene(127-18-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
23V. Toluene (108-88-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
24V. 1,2-Trans-Dichloroethylene (156-60-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
25V. 1,1,1-Trichloroethane (71-55-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
26V. 1,1,2-Trichloroethane (79-00-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
27V. Trichloroethylene(79-01-61)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
28V. Vinyl Chloride(75-01-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						

1.POLLUTANT and CAS NO. (If available)	3.EFFLUENT d. No. OF ANALYSES	4.UNITS (specify if blank)		5.INTAKE (optional)		
		a. CONC	b. MASS	a. LONG TERM AVG. VALUE		b. No. OF ANALYSES
				(1) CONC	(2) MASS	
GC/MS FRACTION - VOLATILE COMPOUNDS						
1V. Acrolein (107-02-8)						
2V. Acrylonitrile (107-13-1)						
3V. Benzene (71-43-2)						
4V. Bromoform (75-25-2)						
5V. Carbon Tetrachloride (56-23-5)						
6V. Chlorobenzene (108-90-7)						
7V. Chlorodi- bromomethene (124-48-1)						
8V. Chloroethane (75-00-3)						
9V. 2-Chloro- ethylvinyl Ether (110-75-8)						
10V. Chloroform (67-66-3)						
11V. Dichloro- bromomethane (75-27-4)						
12V. 1,1-Dichloro- ethane (75-34-3)						
13V. 1,2- Dichloro- ethane (107-06-2)						
14V. 1,1-Dichloro- ethylene (75-35-4)						
15V. 1,2-Dichloro- propane (78-87-5)						
16V. 1,3-Dichloro- propylene (542-75-6)						
17V. Ethylbenzene (100-41-4)						
18V. Methyl Bromide (74-83-9)						
19V. Methyl Chloride (74-87-3)						
20V. Methylene Chloride (75-09-2)						
21V. 1,1,2,2-Tetra- chloroethane (79-34-5)						
22V. Tetrachloro- ethylene(127-18-4)						

23V. Toluene (108-88-3)						
24V. 1,2-Trans-Dichloroethylene (156-60-5)						
25V. 1,1,1-Trichloroethane (71-55-6)						
26V. 1,1,2-Trichloroethane (79-00-5)						
27V. Trichloroethylene(79-01-61)						
28V. Vinyl Chloride(75-01-4)						

Section XVII C: Intake and Effluent Characteristics - Table C Acid Compounds

<input type="checkbox"/> Check for Storm Water only outlet.									
1. POLLUTANT and CAS NO. (If available)	2. SELECT			3. EFFLUENT					
	a. Testing Required	b. Believed Present	c. Believed Absent	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)	
				(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS
GC/MS FRACTION - ACID COMPOUNDS									
1A. 2-Chlorophenol (95-57-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
2A. 2,4-Dichlorophenol (120-83-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
3A. 2,4-Dimethylphenol (105-67-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
4A. 4,6-Dinitro-O-Cresol (534-52-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
5A. 2,4-Dinitrophenol (51-28-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
6A. 2-Nitrophenol (88-75-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
7A. 4-Nitrophenol (100-02-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
8A. P-Chloro-M-Cresol (59-50-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
9A. Pentachlorophenol (87-86-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
10A. Phenol (108-95-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
11A. 2,4,6-Trichlorophenol (88-06-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						

1.POLLUTANT and CAS NO. (If available)	3.EFFLUENT d. No. OF ANALYSES	4.UNITS (specify if blank)		5.INTAKE (optional)		
		a. CONC	b. MASS	a. LONG TERM AVG. VALUE		b. No. OF ANALYSES
				(1) CONC	(2) MASS	
GC/MS FRACTION - ACID COMPOUNDS						
1A. 2-Chlorophenol (95-57-8)						
2A. 2,4-Dichloro- phenol (120-83-2)						
3A. 2,4-Dimethyl- phenol (105-67-9)						
4A. 4,6-Dinitro-O- Cresol (534-52-1)						
5A. 2,4-Dinitro- phenol (51-28-5)						
6A. 2-Nitro-phenol (88-75-5)						
7A. 4-Nitro-phenol (100-02-7)						
8A. P-Chloro-M- Cresol (59-50-7)						
9A. Pentachloro- phenol (87-86-5)						
10A. Phenol (108-95-2)						
11A. 2,4,6-Tri- chlorophenol (88-06-2)						

Section XVII C: Intake and Effluent Characteristics - Table C Base/Neutral Compounds

		<input type="checkbox"/> Check for Storm Water only outlet.								
1. POLLUTANT and CAS NO. (If available)	2. SELECT			3. EFFLUENT						
	a. Testing Required	b. Believed Present	c. Believed Absent	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)		
				(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS	
GC/MS FRACTION - BASE/NEUTRAL COMPOUNDS										
1B. Acenaphthene (83-32-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
2B. Acenaphthylene (208-96-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
3B. Anthracene (120-12-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
4B. Benzidine (92-87-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
5B. Benzo (a) Anthracene (56-55-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
6B. Benzo(a)Pyrene (50-32-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
7B. 3,4-Benzo-fluoranthene (205-99-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
8B. Benzo (ghi) Perylene (191-24-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
9B. Benzo (k) Fluoranthene (207-08-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
10B. Bis(2-Chloro-ethoxy) Methane (111-91-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
11B. Bis(2-Chloro-ethyl) Ether(111-44-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
12B. Bis(2-Chloro-isopropyl) Ether(39638-32-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
13B. Bis(2-Ethyl-hexyl) Phthalate(117-81-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
14B. 4-Bromo-phenyl Phenyl Ether (101-55-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
15B. Butyl Benzyl Phthalate (85-86-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
16B. 2-Chloro-naphthalene (91-58-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
17B. 4-Chloro-phenyl Phenyl Ether (7005-72-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
18B. Chrysene (218-01-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
19B. Dibenzo (a,h) Anthracene (53-70-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
20B. 1,2-Dichloro-benzene(95-50-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
21B. 1,3-Dichloro-benzene (541-73-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
22B. 1,4-Dichloro-benzene (106-46-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							

1.POLLUTANT and CAS NO. (If available)	3. EFFLUENT	4.UNITS (specify if blank)		5.INTAKE (optional)		
	d. No. OF ANALYSES	a. CONC	b. MASS	a. LONG TERM AVG. VALUE		b. No. OF ANALYSES
				(1) CONC	(2) MASS	
GC/MS FRACTION - BASE/NEUTRAL COMPOUNDS						
1B. Acenaphthene (83-32-9)						
2B. Acenaphthylene (208-96-8)						
3B. Anthracene (120-12-7)						
4B. Benzidine (92-87-5)						
5B. Benzo (a) Anthracene (56-55-3)						
6B. Benzo(a)Pyrene (50-32-8)						
7B. 3,4-Benzo-fluoranthene (205-99-2)						
8B. Benzo (ghi) Perylene (191-24-2)						
9B. Benzo (k) Fluoranthene (207-08-9)						
10B. Bis(2-Chloro-ethoxy) Methane (111-91-1)						
11B. Bis(2-Chloro-ethyl) Ether(111-44-4)						
12B. Bis(2-Chloro-isopropyl) Ether(39638-32-9)						
13B. Bis(2-Ethyl-hexyl) Phthalate(117-81-7)						
14B. 4-Bromo-phenyl Phenyl Ether (101-55-3)						
15B. Butyl Benzyl Phthalate (85-86-7)						
16B. 2-Chloro-naphthalene (91-58-7)						
17B. 4-Chloro-phenyl Phenyl Ether (7005-72-3)						
18B. Chrysene (218-01-9)						
19B. Dibenzo (a,h) Anthracene (53-70-3)						
20B. 1,2-Dichloro-benzene(95-50-1)						
21B. 1,3-Dichloro-benzene (541-73-1)						
22B. 1,4-Dichloro-benzene (106-46-7)						
23B. 3,3-Dichloro-benzidine (91-94-1)						
24B. Diethyl Phthalate (84-66-2)						
25B. Dimethyl Phthalate (131-11-3)						

26B. Di-N-Butyl Phthalate (84-74-2)						
27B. 2,4-Dinitro-toluene (121-14-2)						
28B. 2,6-Dinitro-toluene (206-20-2)						
29B. Di-N-Octyl Phthalate (117-84-0)						
30B. 1,2-Diphenyl- hydrazine (as Azo- benzene)(122-66-7)						
31B. Fluoranthene (206-44-0)						
32B. Fluorene (86-73-7)						
33B. Hexa-chlorobenzene (118-71-1)						
34B. Hexa- chlorobutadiene (87-68-3)						
35B. Hexachloro- cyclopentadiene (77-47-4)						
36B. Hexachloro-ethane (67-72-1)						
37B. Indeno (1,2,3-cd) Pyrene (193-39-5)						
38B. Isophorone (78-59-1)						
39B. Naphthalene (91-20-3)						
40B. Nitrobenzene (98-95-3)						
41B. N-Nitro- sodimethylamine(62-75-9)						
42B. N-Nitrosodi-N- Propylamine (621-64-7)						
43B. N-Nitro- sodiphenylamine (86-30-6)						
44B. Phenanthrene (85-01-8)						
45B. Pyrene (129-00-0)						
46B. 1,2,4-Tri- chlorobenzene (120-82-1)						

Section XVII C: Intake and Effluent Characteristics - Table C Pesticides

			<input type="checkbox"/> Check for Storm Water only outlet.						
1. POLLUTANT and CAS NO. (if available)	2. SELECT			3. EFFLUENT					
	a. Tes- ting Req- uired	b. Bel- ieved Pre- sent	c. Bel- ieved Abs- ent	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)	
				(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS
GC/MS FRACTION - PESTICIDES									
1P. Aldrin (309-00-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
2P. -BHC (319-84-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
3P. -BHC (319-85-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
4P. -BHC (58-89-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
5P. -BHC (319-86-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
6P. Chlordane (57-74-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
7P. 4,4-DDT (50-29-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
8P. 4,4-DDE (72-55-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
9P. 4,4-DDD (72-54-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
10P. Dieldrin (60-57-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
11P. -Endosulfan (115-29-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
12P. -Endosulfan (115-29-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
13P. Endosulfan Sulfate (1031-07-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
14P. Endrin (72-20-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
15P. Endrin Aldehyde (7421-93-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
16P. Heptachlor (76-44-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
17P. Heptachlor Epoxide (1024-57-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
18P. PCB-1242 (53469-21-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
19P. PCB-1254 (11097-69-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
20P. PCB-1221 (11104-28-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
21P. PCB-1232 (11141-16-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						

22P. PCB-1248 (12672-29-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
23P. PCB-1260 (11096-82-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
24P. PCB-1016 (12674-11-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
25P. Toxaphene (8001-35-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						

1.POLLUTANT and CAS NO. (If available)	3.EFFLUENT d. No. OF ANALYSES	4.UNITS (specify if blank)		5.INTAKE (optional)		
		a. CONC	b. MASS	a. LONG TERM AVG. VALUE		b. No. OF ANALYSES
				(1) CONC	(2) MASS	
GC/MS FRACTION - PESTICIDES						
1P. Aldrin (309-00-2)						
2P. -BHC (319-85-7)						
3P. -BHC (319-85-7)						
4P. -BHC (58-89-9)						
5P. -BHC (319-86-8)						
6P. Chlordane (57-74-9)						
7P. 4,4-DDT (50-29-3)						
8P. 4,4-DDE (72-55-9)						
9P. 4,4-DDD (72-54-8)						
10P. Dieldrin (60-57-1)						
11P. -Endosulfan (115-29-7)						
12P. -Endosulfan (115-29-7)						
13P. Endosulfan Sulfate (1031-07-8)						
14P. Endrin (72-20-8)						
15P. Endrin Aldehyde (7421-93-4)						
16P. Heptachlor (76-44-8)						
17P. Heptachlor Epoxide (1024-57-3)						
18P. PCB-1242 (53469-21-9)						
19P. PCB-1254 (11097-69-1)						
20P. PCB-1221 (11104-28-2)						
21P. PCB-1232 (11141-16-5)						
22P. PCB-1248 (12672-29-6)						
23P. PCB-1260 (11096-82-5)						
24P. PCB-1016 (12674-11-2)						

25P. Toxaphene (8001-35-2)						
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Section XVII D: Intake and Effluent Characteristics - Part D

Check for no Storm Water.

Part D - You must provide the results of at least one analysis for every pollutant in this table. Complete one table for each outlet. See instructions for additional details.

Pollutant and CAS Number (if available)	Maximum Values (include units)		Average Values (include units)		Number of Storm Events Sampled	Sources of Pollutants
	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite		
Oil and Grease						
Biological Oxygen demand (BOD5)						
Chemical Oxygen Demand (COD)						
Total Suspended Solids (TSS)						
Total Kjeldahl Nitrogen						
Nitrite plus Nitrate Nitrogen						
Total Phosphorus						
pH	Minimum		Maximum			

Section XVII E: Intake and Effluent Characteristics - Part E

Part E - List each pollutant that is limited in an effluent guideline which the facility is subject to or any pollutant listed in the facility's NPDES permit for its process wastewater (if the facility is operating under an existing NPDES permit). Complete one table for each outlet. See instructions for additional details and requirements.

Pollutant and CAS Number (if available)	Maximum Values (include units)		Average Values (include units)		Number of Storm Events Sampled	Sources of Pollutants
	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite		

Section XVII F: Intake and Effluent Characteristics - Part F

Part F- List each pollutant shown in Table B and C of this application that you know or have reason to believe is present. See the instructions for additional details and requirements. Complete one table for each outlet.

Pollutant and CAS Number (if available)	Maximum Values (include units)		Average Values (include units)		Number of Storm Events Sampled	Sources of Pollutants
	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite		

Section XVII G: Intake and Effluent Characteristics - Part G

Part G - Provide data for the storm event(s) which resulted in the maximum values for the flow weighted composite sample.

1.Date of Storm Event	2.Duration of Storm (in minutes)	3.Total Rainfall during storm event (in inches)	4.Number of days and/or hours between beginning of storm measured and the end of previous measurable rain event	5.Maximum during rain event (gallons/minute or specify units)	6.Total flow from rain event (gallons or specify units)	Season sample was taken	Form of Precipitation (rainfall, snowmelt)

9. Provide a description of the method of flow measurement or estimate.

Section XVII H: Intake and Effluent Characteristics - Part H

Check if all believed Absent.

H. Select any of the pollutants listed below, which you know or have reasons to believe is discharged or may be discharged from any outlet. For every pollutant you select, briefly describe the reasons you believe it to be present and report any analytical data in your possession.

	Beli- eved Pre- sent	Beli- eved Abs- ent	
Toxic Pollutants			
Asbestos	<input type="radio"/>	<input checked="" type="radio"/>	
Hazardous Substances			
Acetaldehyde	<input type="radio"/>	<input checked="" type="radio"/>	
Allyl alcohol	<input type="radio"/>	<input checked="" type="radio"/>	
Allyl chloride	<input type="radio"/>	<input checked="" type="radio"/>	
Amyl acetate	<input type="radio"/>	<input checked="" type="radio"/>	
Aniline	<input type="radio"/>	<input checked="" type="radio"/>	
Benzonitrile	<input type="radio"/>	<input checked="" type="radio"/>	
Benzyl chloride	<input type="radio"/>	<input checked="" type="radio"/>	
Butyl acetate	<input type="radio"/>	<input checked="" type="radio"/>	
Butylamine	<input type="radio"/>	<input checked="" type="radio"/>	
Captan	<input type="radio"/>	<input checked="" type="radio"/>	
Carbaryl	<input type="radio"/>	<input checked="" type="radio"/>	
Carbofuran	<input type="radio"/>	<input checked="" type="radio"/>	
Carbon disulfide	<input type="radio"/>	<input checked="" type="radio"/>	
Chlorpyrifos	<input type="radio"/>	<input checked="" type="radio"/>	
Coumaphos	<input type="radio"/>	<input checked="" type="radio"/>	
Cresol	<input type="radio"/>	<input checked="" type="radio"/>	
Crotonaldehyde	<input type="radio"/>	<input checked="" type="radio"/>	
Cyclohexane	<input type="radio"/>	<input checked="" type="radio"/>	
Strychnine	<input type="radio"/>	<input checked="" type="radio"/>	
Cyclohexane	<input type="radio"/>	<input checked="" type="radio"/>	

2,4-D(2,4-Dichlorophenoxy acetic acid)	<input type="radio"/>	<input checked="" type="radio"/>	
Diazinon	<input type="radio"/>	<input checked="" type="radio"/>	
Dicamba	<input type="radio"/>	<input checked="" type="radio"/>	
Dichlobenil	<input type="radio"/>	<input checked="" type="radio"/>	
Dichlone	<input type="radio"/>	<input checked="" type="radio"/>	
2,2-Dichloropropionic acid	<input type="radio"/>	<input checked="" type="radio"/>	
Dichlorvos	<input type="radio"/>	<input checked="" type="radio"/>	
Diethyl amine	<input type="radio"/>	<input checked="" type="radio"/>	
Dimethyl amine	<input type="radio"/>	<input checked="" type="radio"/>	
Dinitrobenzene	<input type="radio"/>	<input checked="" type="radio"/>	
Diquat	<input type="radio"/>	<input checked="" type="radio"/>	
Disulfoton	<input type="radio"/>	<input checked="" type="radio"/>	
Diuron	<input type="radio"/>	<input checked="" type="radio"/>	
Epichlorohydrin	<input type="radio"/>	<input checked="" type="radio"/>	
Ethanolamine	<input type="radio"/>	<input checked="" type="radio"/>	
Ethion	<input type="radio"/>	<input checked="" type="radio"/>	
Ethylene diamine	<input type="radio"/>	<input checked="" type="radio"/>	
Ethylene dibromide	<input type="radio"/>	<input checked="" type="radio"/>	
Formaldehyde	<input type="radio"/>	<input checked="" type="radio"/>	
Furfural	<input type="radio"/>	<input checked="" type="radio"/>	
Guthion	<input type="radio"/>	<input checked="" type="radio"/>	
Isoprene	<input type="radio"/>	<input checked="" type="radio"/>	
Isopropanolamine	<input type="radio"/>	<input checked="" type="radio"/>	
Kelthane	<input type="radio"/>	<input checked="" type="radio"/>	
Kepone	<input type="radio"/>	<input checked="" type="radio"/>	
Malathion	<input type="radio"/>	<input checked="" type="radio"/>	
Mercaptodimethur	<input type="radio"/>	<input checked="" type="radio"/>	

Methoxychlor	<input type="radio"/>	<input checked="" type="radio"/>	
Methyl mercaptan	<input type="radio"/>	<input checked="" type="radio"/>	
Methyl methacrylate	<input type="radio"/>	<input checked="" type="radio"/>	
Methyl parathion	<input type="radio"/>	<input checked="" type="radio"/>	
Mevinphos	<input type="radio"/>	<input checked="" type="radio"/>	
Mexacarbate	<input type="radio"/>	<input checked="" type="radio"/>	
Monoethyl amine	<input type="radio"/>	<input checked="" type="radio"/>	
Monomethyl amine	<input type="radio"/>	<input checked="" type="radio"/>	
Naled	<input type="radio"/>	<input checked="" type="radio"/>	
Napthenic acid	<input type="radio"/>	<input checked="" type="radio"/>	
Nitrotoluene	<input type="radio"/>	<input checked="" type="radio"/>	
Parathion	<input type="radio"/>	<input checked="" type="radio"/>	
Phenolsulfanate	<input type="radio"/>	<input checked="" type="radio"/>	
Phosgene	<input type="radio"/>	<input checked="" type="radio"/>	
Propargite	<input type="radio"/>	<input checked="" type="radio"/>	
Propylene oxide	<input type="radio"/>	<input checked="" type="radio"/>	
Pyrethrines	<input type="radio"/>	<input checked="" type="radio"/>	
Quinoline	<input type="radio"/>	<input checked="" type="radio"/>	
Resorcinol	<input type="radio"/>	<input checked="" type="radio"/>	
Strontium	<input type="radio"/>	<input checked="" type="radio"/>	
Strychnine	<input type="radio"/>	<input checked="" type="radio"/>	
Styrene	<input type="radio"/>	<input checked="" type="radio"/>	
2,4,5-T (2,4,5-Trichlorophenoxy acetic acid)	<input type="radio"/>	<input checked="" type="radio"/>	
TDE (Tetrachlorodiphenyl ethane)	<input type="radio"/>	<input checked="" type="radio"/>	
2,4,5-TP (2-(2,4,5-Trichlorophenoxy propanic acid)	<input type="radio"/>	<input checked="" type="radio"/>	
Trichlorofon	<input type="radio"/>	<input checked="" type="radio"/>	

Triethanolamine	<input type="radio"/>	<input checked="" type="radio"/>	
Triethylamine	<input type="radio"/>	<input checked="" type="radio"/>	
Trimethylamine	<input type="radio"/>	<input checked="" type="radio"/>	
Uranium	<input type="radio"/>	<input checked="" type="radio"/>	
Vanadium	<input type="radio"/>	<input checked="" type="radio"/>	
Vinyl Acetate	<input type="radio"/>	<input checked="" type="radio"/>	
Xylene	<input type="radio"/>	<input checked="" type="radio"/>	
Xylenol	<input type="radio"/>	<input checked="" type="radio"/>	
Zirconium	<input type="radio"/>	<input checked="" type="radio"/>	

Section XIII: Outlet Location

XIII. OUTLET LOCATION

For each outlet, list the latitude and longitude to the nearest second, the River Mile Point (if known) and the name of the immediate receiving water. (see instructions)

A. Outlet Number:	003
B. Latitude:	38 ° 31 ' 30 "
C. Longitude:	81 ° 54 ' 44 "
UTM Zone:	17
UTM Northing:	
UTM Easting:	
D. River Mile Point:	31.1
E. Immediate Receiving Water (include all streams to Major Basin):	
<input type="checkbox"/> Unnamed Tributary of	
<input type="text"/>	<input type="text"/>
tributary of	tributary of
<input type="text"/>	<input type="text"/>
tributary of	tributary of
Major Basin:	Lower Kanawha River
F. Geospatial Method	Topographic Map
Datum:	NAD27
G. Actual Average Flow	300000
	GPD (Gallons Per Day)

Section XVII A: Intake and Effluent Characteristics - Table A

TABLE A. You must provide the results of at least one analysis for every pollutant in this table. See instructions for additional details.

<input type="checkbox"/> Check for Storm Water only outlet.							
1.POLLUTANT	2.EFFLUENT						d. No.OF ANALYSES
	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)		
	(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS	
a. Biochemical Oxygen Demand (BOD)	<2	<0.02157	<2				1
b. Chemical Oxygen Demand	22.4	0.24163	22.4				1
c. Total Organic Carbon (TOC)	2.82	0.03042	2.82				1
d. Total Suspended Solids (TSS)	385	4.15309	385				1
e. Ammonia (as N)	<0.0500	0.00054	<0.0500				1
f. Flow	VALUE	0.34	VALUE	0.34	VALUE	0.34	51
g. Temperature (winter)	VALUE	69.8	VALUE	69.8	VALUE	56.8	50
g. Temperature (summer)	VALUE	91.5	VALUE	91.5	VALUE	81.6	50
i. pH	MINIMUM	MAXIMUM	MINIMUM	MAXIMUM			1
	7.27	7.27	7.27	7.27			
1.POLLUTANT	3.UNITS (specify if blank)			4.INTAKE (optional)			
	a. CONC	b. MASS		a. LONG TERM AVG. VALUE		b. No.OF ANALYSES	
				(1) CONC	(2) MASS		
a. Biochemical Oxygen Demand (BOD)	mg/L	kg/day		3.59	ND	1	
b. Chemical Oxygen Demand	mg/L	kg/day		13.5	ND	1	
c. Total Organic Carbon (TOC)	mg/L	kg/day		1.70	ND	1	
d. Total Suspended Solids (TSS)	mg/L	kg/day		7.20	ND	1	
e. Ammonia (as N)	mg/L	kg/day		<0.01	ND	1	
f. Flow	MGD	NA		VALUE			
g. Temperature (winter)	degree F	NA		VALUE	51.2	1	
g. Temperature (summer)	degree F	NA		VALUE	73.5	1	
i. pH	STANDARD UNITS						

Section XVII B: Intake and Effluent Characteristics - Table B

TABLE B - Select column 2-a for each pollutant you know or have reason to believe is present. Select column 2-b for each pollutant you believe to be absent. If you mark column 2-a for any pollutant, you must provide the results of at least one analysis for that pollutant. Each pollutant has four items (numbered 2-4) which are required to be filled out if "Believed Present" is selected. It should be noted that item 5 is optional. See instructions for additional details and requirements.

Check for Storm Water only outlet.

1. POLLUTANT and CAS NO. (If available)	2. SELECT a or b		3. EFFLUENT						d. No. OF ANALYS- ES	
	a. Believed Present	b. Believed Absent	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)			
			(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS		
a. Bromide (24959-67-9)	<input type="radio"/>	<input checked="" type="radio"/>								
b. Chloride	<input type="radio"/>	<input checked="" type="radio"/>								
c. Chloride Residual	<input type="radio"/>	<input checked="" type="radio"/>								
d. Color	<input type="radio"/>	<input checked="" type="radio"/>								
e. Fecal Coliform	<input type="radio"/>	<input checked="" type="radio"/>								
f. Fluoride (16984-48-8)	<input type="radio"/>	<input checked="" type="radio"/>								
g. Nitrate-Nitrite(as N)	<input type="radio"/>	<input checked="" type="radio"/>	0.232	0.00250						1
h. Nitrogen, Total Organic (as N)	<input type="radio"/>	<input checked="" type="radio"/>	ND	ND						1
i. Oil and Grease	<input type="radio"/>	<input checked="" type="radio"/>	< 1.34	<0.01445						1
j. Phosphorus (as P), Total (7723-14-0)	<input type="radio"/>	<input checked="" type="radio"/>	0.0754	0.00081						1
k. Radioactivity										
(1) Alpha, Total	<input type="radio"/>	<input checked="" type="radio"/>								
(2) Beta, Total	<input type="radio"/>	<input checked="" type="radio"/>								
(3) Radium, Total	<input type="radio"/>	<input checked="" type="radio"/>								
(4) Radium 226, Total	<input type="radio"/>	<input checked="" type="radio"/>								
l. Sulfate(as SO ₄) (14808-79-8)	<input type="radio"/>	<input checked="" type="radio"/>								
m. Sulfide (as S)	<input type="radio"/>	<input checked="" type="radio"/>								
n. Sulfite(as SO ₃) (14265-45-3)	<input type="radio"/>	<input checked="" type="radio"/>								

o. Surfactants	<input type="radio"/>	<input checked="" type="radio"/>						
p. Aluminum, Total (7429-90-5)	<input type="radio"/>	<input checked="" type="radio"/>	0.535	0.00577				1
q. Barium, Total (7440-39-3)	<input type="radio"/>	<input checked="" type="radio"/>	0.0594	0.00064				1
r. Boron, Total (7440-42-8)	<input type="radio"/>	<input checked="" type="radio"/>	0.0230	0.00025				1
s. Cobalt, Total (7440-48-4)	<input type="radio"/>	<input checked="" type="radio"/>	0.00297	0.00003				1
t. Iron, Total (7439-89-6)	<input type="radio"/>	<input checked="" type="radio"/>	1.37	0.01478				1
u. Magnesium, Total (7439-95-4)	<input type="radio"/>	<input checked="" type="radio"/>	7.86	0.08479				1
v. Molybdenum Total (7439-98-7)	<input type="radio"/>	<input checked="" type="radio"/>	<0.00033	0.00000				1
w. Manganese, Total (7439-96-5)	<input type="radio"/>	<input checked="" type="radio"/>	0.621	0.00670				1
x. Tin, Total (7440-31-5)	<input type="radio"/>	<input checked="" type="radio"/>	0.00155	0.00002				1
y. Titanium, Total (7440-32-6)	<input type="radio"/>	<input checked="" type="radio"/>	0.00316	0.00003				1

1.POLLUTANT and CAS NO. (If available)	4.UNITS (specify if blank)		5.INTAKE (optional)		
	a. CONC	b. MASS	a. LONG TERM AVG. VALUE		b. No. OF ANALYSES
			(1) CONC	(2) MASS	
a. Bromide (24959-67-9)					
b. Chloride					
c. Chloride Residual					
d. Color					
e. Fecal Coliform					
f. Fluoride (16984-48-8)					
g. Nitrate-Nitrite (as N)	mg/L	kg/day	0.289	ND	1
h. Nitrogen, Total Organic (as N)	mg/L	kg/day	ND	ND	1
i. Oil and Grease	mg/L	kg/day	1.51	ND	1
j. Phosphorus (as P), Total (7723-14-0)	mg/L	kg/day	<0.032	ND	1
k. Radioactivity					
(1) Alpha, Total					
(2) Beta, Total					
(3) Radium, Total					
(4) Radium 226, Total					
l. Sulfate (as SO ₄) (14808-79-8)					
m. Sulfide (as S)					
n. Sulfite (as SO ₃) (14265-45-3)					
o. Surfactants					
p. Aluminum, Total (7429-90-5)	mg/L	kg/day	0.0947	ND	1
q. Barium, Total (7440-39-3)	mg/L	kg/day	0.0324	ND	1
r. Boron, Total (7440-42-8)	mg/L	kg/day	0.0255	ND	1
s. Cobalt, Total (7440-48-4)	mg/L	kg/day	<0.000270	ND	1
t. Iron, Total (7439-89-6)	mg/L	kg/day	0.152	ND	1
u. Magnesium, Total (7439-95-4)	mg/L	kg/day	7.76	ND	1
v. Molybdenum Total (7439-98-7)	mg/L	kg/day	<0.000330	ND	1
w. Manganese, Total (7439-96-5)	mg/L	kg/day	0.0419	ND	1
x. Tin, Total (7440-31-5)	mg/L	kg/day	<0.00127	ND	1
y. Titanium, Total (7440-32-6)	mg/L	kg/day	0.00187	ND	1

Section XVII C: Intake and Effluent Characteristics - Table C Metals

Check for Storm Water only outlet.

TABLE C - If you are a primary industry and this outlet contains process wastewater, refer to Table 2 in the instructions to determine which of the GC/MS fractions you must test for. Select column 2-a for all such GC/MS fractions that apply to your industry and for ALL toxic metals, cyanides, and total phenols. If you are not required to mark column 2-a (secondary industries, non-process wastewater outlet, and non-required GC/MS fractions) select column 2-b for each pollutant you know or have reason to believe is present. Select column 2-c for each pollutant you believe to be absent. If you Select either column 2-a or 2-b for any pollutant, you must provide the results of at least one analysis for that pollutant. Note that there are seven pages to this part; please review each carefully. Each pollutant has four items (numbered 2-4) which are required to be filled out if "Testing Required" or "Believed Present" is selected. It should be noted that Item 5 is optional. See instructions for additional details and requirements.

1. POLLUTANT and CAS NO. (if available)	2. Select			3. EFFLUENT						
	a. Testing Required	b. Believed Present	c. Believed Absent	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)		
				(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS	
METALS, CYANIDE, AND TOTAL PHENOLS										
1M. Antimony, Total(7440-38-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	<0.00042	<0.00001					
2M. Arsenic, Total(7440-38-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.000711	0.00001					
3M. Beryllium, Total (74440-41-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.00027	0.00000					
4M. Cadmium, Total(7440-43-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	<0.00014	<0.00001					
5M. Chromium, Total(7440-47-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.000855	0.00001					
6M. Copper, Total(7550-50-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.645	0.00696					
7M. Lead, Total (7439-97-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.00442	0.00005					
8M. Mercury, Total(7439-97-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
9M. Nickel, Total(7440-02-0)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.0101	0.00011					
10M. Selenium, Total(7782-49-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	<0.00048	<0.00001					
11M. Silver, Total(7440-22-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.00208	0.00002					
12M. Thallium, Total(7440-28-0)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	<0.00032	<0.00001					
13M. Zinc, Total(7440-66-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.0780	0.00084					
14M. Cyanide, Total(57-12-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
15M. Phenols, Total	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
DIOXIN										
2,3,7,8-tetra-chlorobibenzo-P-Dioxin (1764-01-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	DESCRIBE RESULTS						

TABLE C -

1.POLLUTANT and CAS NO. (If available)	3. EFFLUENT d. No. OF ANALYSES	4.UNITS (specify if blank)		5.INTAKE (optional)		
		a. CONC	b. MASS	a. LONG TERM AVG. VALUE		b. No. OF ANALYSES
				(1) CONC	(2) MASS	
1M. Antimony, Total(7440-38-2)	1	<0.000420	ND			
2M. Arsenic, Total(7440-38-2)	1	0.000271	ND			
3M.Beryllium, Total (74440-41-7)	1	<0.000130	ND			
4M. Cadmium, Total(7440-43-9)	1	<0.000140	ND			
5M.Chromium, Total(7440-47-3)	1	<0.000610	ND			
6M. Copper, Total(7550-50-8)	1	0.00126	ND			
7M. Lead, Total (7439-97-6)	1	0.000483	ND			
8M. Mercury, Total(7439-97-8)						
9M. Nickel, Total(7440-02-0)	1	0.00117	ND			
10M. Selenium, Total(7782-49-2)	1	<0.000480	ND			
11M. Silver, Total(7440-22-4)	1	0.00172	ND			
12M. Thallium, Total(7440-28-0)	1	< 0.000320	ND			
13M. Zinc, Total(7440-66-6)	1	0.0151	ND			
14M. Cyanide, Total(57-12-5)						
15M. Phenols, Total						

Section XVII C: Intake and Effluent Characteristics - Table C Volatile Compounds

<input type="checkbox"/> Check for Storm Water only outlet.									
1. POLLUTANT and CAS NO. (If available)	2. Select			3. EFFLUENT					
	a. Testing Required	b. Believed Present	c. Believed Absent	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)	
				(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS
GC/MS FRACTION - VOLATILE COMPOUNDS									
1V. Acrolein (107-02-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
2V. Acrylonitrile (107-13-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
3V. Benzene (71-43-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
4V. Bromoform (75-25-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
5V. Carbon Tetrachloride (56-23-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
6V. Chlorobenzene (108-90-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
7V. Chlorodibromomethene (124-48-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
8V. Chloroethane (75-00-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
9V. 2-Chloroethylvinyl Ether (110-75-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
10V. Chloroform (67-66-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
11V. Dichlorobromomethane (75-27-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
12V. 1,1-Dichloroethane (75-34-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
13V. 1,2-Dichloroethane (107-06-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
14V. 1,1-Dichloroethylene (75-35-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
15V. 1,2-Dichloropropane (78-87-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
16V. 1,3-Dichloropropylene (542-75-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
17V. Ethylbenzene (100-41-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
18V. Methyl Bromide (74-83-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
19V. Methyl Chloride (74-87-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
20V. Methylene Chloride (75-09-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						

21V. 1,1,2,2-Tetrachloroethane (79-34-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
22V. Tetrachloroethylene(127-18-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
23V. Toluene (108-88-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
24V. 1,2-Trans-Dichloroethylene (156-60-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
25V. 1,1,1-Trichloroethane (71-55-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
26V. 1,1,2-Trichloroethane (79-00-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
27V. Trichloroethylene(79-01-61)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
28V. Vinyl Chloride(75-01-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						

1.POLLUTANT and CAS NO. (If available)	3.EFFLUENT d. No. OF ANALYSES	4.UNITS (specify if blank)		5.INTAKE (optional)		
		a. CONC	b. MASS	a. LONG TERM AVG. VALUE		b. No. OF ANALYSES
				(1) CONC	(2) MASS	
GC/MS FRACTION - VOLATILE COMPOUNDS						
1V. Acrolein (107-02-8)						
2V. Acrylonitrile (107-13-1)						
3V. Benzene (71-43-2)						
4V. Bromoform (75-25-2)						
5V. Carbon Tetrachloride (56-23-5)						
6V. Chlorobenzene (108-90-7)						
7V. Chlorodi- bromomethene (124-48-1)						
8V. Chloroethane (75-00-3)						
9V. 2-Chloro- ethylvinyl Ether (110-75-8)						
10V. Chloroform (67-66-3)						
11V. Dichloro- bromomethane (75-27-4)						
12V. 1,1-Dichloro- ethane (75-34-3)						
13V. 1,2- Dichloro- ethane (107-06-2)						
14V. 1,1-Dichloro- ethylene (75-35-4)						
15V. 1,2-Dichloro- propane (78-87-5)						
16V. 1,3-Dichloro- propylene (542-75-6)						
17V. Ethylbenzene (100-41-4)						
18V. Methyl Bromide (74-83-9)						
19V. Methyl Chloride (74-87-3)						
20V. Methylene Chloride (75-09-2)						
21V. 1,1,2,2-Tetra- chloroethane (79-34-5)						
22V. Tetrachloro- ethylene(127-18-4)						

23V. Toluene (108-88-3)							
24V. 1,2-Trans-Dichloroethylene (156-60-5)							
25V. 1,1,1-Trichloroethane (71-55-6)							
26V. 1,1,2-Trichloroethane (79-00-5)							
27V. Trichloroethylene(79-01-61)							
28V. Vinyl Chloride(75-01-4)							

Section XVII C: Intake and Effluent Characteristics - Table C Acid Compounds

<input type="checkbox"/> Check for Storm Water only outlet.									
1. POLLUTANT and CAS NO. (if available)	2. SELECT			3. EFFLUENT					
	a. Testing Required	b. Believed Present	c. Believed Absent	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)	
				(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS
GC/MS FRACTION - ACID COMPOUNDS									
1A. 2-Chlorophenol (95-57-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
2A. 2,4-Dichlorophenol (120-83-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
3A. 2,4-Dimethylphenol (105-67-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
4A. 4,6-Dinitro-O-Cresol (534-52-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
5A. 2,4-Dinitrophenol (51-28-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
6A. 2-Nitrophenol (88-75-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
7A. 4-Nitrophenol (100-02-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
8A. P-Chloro-M-Cresol (59-50-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
9A. Pentachlorophenol (87-86-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
10A. Phenol (108-95-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
11A. 2,4,6-Trichlorophenol (88-06-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						

1.POLLUTANT and CAS NO. (If available)	3.EFFLUENT d. No. OF ANALYSES	4.UNITS (specify if blank)		5.INTAKE (optional)		
		a. CONC	b. MASS	a. LONG TERM AVG. VALUE		b. No. OF ANALYSES
				(1) CONC	(2) MASS	
GC/MS FRACTION - ACID COMPOUNDS						
1A. 2-Chlorophenol (95-57-8)						
2A. 2,4-Dichloro- phenol (120-83-2)						
3A. 2,4-Dimethyl- phenol (105-67-9)						
4A. 4,6-Dinitro-O- Cresol (534-52-1)						
5A. 2,4-Dinitro- phenol (51-28-5)						
6A. 2-Nitro-phenol (88-75-5)						
7A. 4-Nitro-phenol (100-02-7)						
8A. P-Chloro-M- Cresol (59-50-7)						
9A. Pentachloro- phenol (87-86-5)						
10A. Phenol (108-95-2)						
11A. 2,4,6-Tri- chlorophenol (88-06-2)						

Section XVII C: Intake and Effluent Characteristics - Table C Base/Neutral Compounds

		<input type="checkbox"/> Check for Storm Water only outlet.								
1. POLLUTANT and CAS NO. (if available)	2. SELECT			3. EFFLUENT						
	a. Testing Required	b. Believed Present	c. Believed Absent	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)		
				(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS	
GC/MS FRACTION - BASE/NEUTRAL COMPOUNDS										
1B. Acenaphthene (83-32-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
2B. Acenaphthylene (208-96-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
3B. Anthracene (120-12-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
4B. Benzidine (92-87-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
5B. Benzo (a) Anthracene (56-55-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
6B. Benzo(a)Pyrene (50-32-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
7B. 3,4-Benzo-fluoranthene (205-99-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
8B. Benzo (ghi) Perylene (191-24-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
9B. Benzo (k) Fluoranthene (207-08-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
10B. Bis(2-Chloro-ethoxy) Methane (111-91-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
11B. Bis(2-Chloro-ethyl) Ether(111-44-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
12B. Bis(2-Chloro-isopropyl) Ether(39638-32-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
13B. Bis(2-Ethyl-hexyl) Phthalate(117-81-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
14B. 4-Bromo-phenyl Phenyl Ether (101-55-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
15B. Butyl Benzyl Phthalate (85-86-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
16B. 2-Chloro-naphthalene (91-58-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
17B. 4-Chloro-phenyl Phenyl Ether (7005-72-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
18B. Chrysene (218-01-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
19B. Dibenzo (a,h) Anthracene (53-70-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
20B. 1,2-Dichloro-benzene(95-50-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
21B. 1,3-Dichloro-benzene (541-73-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
22B. 1,4-Dichloro-benzene (106-46-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							

1.POLLUTANT and CAS NO. (If available)	3. EFFLUENT d. No. OF ANALYSES	4.UNITS (specify if blank)		5.INTAKE (optional)		
		a. CONC	b. MASS	a. LONG TERM AVG. VALUE		b. No. OF ANALYSES
				(1) CONC	(2) MASS	
GC/MS FRACTION - BASE/NEUTRAL COMPOUNDS						
1B. Acenaphthene (83-32-9)						
2B. Acenaphthylene (208-96-8)						
3B. Anthracene (120-12-7)						
4B. Benzidine (92-87-5)						
5B. Benzo (a) Anthracene (56-55-3)						
6B. Benzo(a)Pyrene (50-32-8)						
7B. 3,4-Benzo-fluoranthene (205-99-2)						
8B. Benzo (ghi) Perylene (191-24-2)						
9B. Benzo (k) Fluoranthene (207-08-9)						
10B. Bis(2-Chloro-ethoxy) Methane (111-91-1)						
11B. Bis(2-Chloro-ethyl) Ether(111-44-4)						
12B. Bis(2-Chloro-isopropyl) Ether(39638-32-9)						
13B. Bis(2-Ethyl-hexyl) Phthalate(117-81-7)						
14B. 4-Bromo-phenyl Phenyl Ether (101-55-3)						
15B. Butyl Benzyl Phthalate (85-86-7)						
16B. 2-Chloro-naphthalene (91-58-7)						
17B. 4-Chloro-phenyl Phenyl Ether (7005-72-3)						
18B. Chrysene (218-01-9)						
19B. Dibenzo (a,h) Anthracene (53-70-3)						
20B. 1,2-Dichloro-benzene(95-50-1)						
21B. 1,3-Dichloro-benzene (541-73-1)						
22B. 1,4-Dichloro-benzene (106-46-7)						
23B. 3,3-Dichloro-benzidine (91-94-1)						
24B. Diethyl Phthalate (84-66-2)						
25B. Dimethyl Phthalate (131-11-3)						

26B. Di-N-Butyl Phthalate (84-74-2)						
27B. 2,4-Dinitro-toluene (121-14-2)						
28B. 2,6-Dinitro-toluene (206-20-2)						
29B. Di-N-Octyl Phthalate (117-84-0)						
30B. 1,2-Diphenyl- hydrazine (as Azo- benzene)(122-66-7)						
31B. Fluoranthene (206-44-0)						
32B. Fluorene (86-73-7)						
33B. Hexa-chlorobenzene (118-71-1)						
34B. Hexa- chlorobutadiene (87-68-3)						
35B. Hexachloro- cyclopentadiene (77-47-4)						
36B. Hexachloro-ethane (67-72-1)						
37B. Indeno (1,2,3-cd) Pyrene (193-39-5)						
38B. Isophorone (78-59-1)						
39B. Naphthalene (91-20-3)						
40B. Nitrobenzene (98-95-3)						
41B. N-Nitro- sodimethylamine(62-75-9)						
42B. N-Nitrosodi-N- Propylamine (621-64-7)						
43B. N-Nitro- sodiphenylamine (86-30-6)						
44B. Phenanthrene (85-01-8)						
45B. Pyrene (129-00-0)						
46B. 1,2,4-Tri- chlorobenzene (120-82-1)						

Section XVII C: Intake and Effluent Characteristics - Table C Pesticides

<input type="checkbox"/> Check for Storm Water only outlet.									
1. POLLUTANT and CAS NO. (if available)	2. SELECT			3. EFFLUENT					
	a. Tes- ting Req- uired	b. Bel- ieved Pre- sent	c. Bel- ieved Abs- ent	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)	
				(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS
GC/MS FRACTION - PESTICIDES									
1P. Aldrin (309-00-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
2P. -BHC (319-84-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
3P. -BHC (319-85-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
4P. -BHC (58-89-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
5P. -BHC (319-86-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
6P. Chlordane (57-74-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
7P. 4,4-DDT (50-29-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
8P. 4,4-DDE (72-55-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
9P. 4,4-DDD (72-54-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
10P. Dieldrin (60-57-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
11P. -Endosulfan (115-29-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
12P. -Endosulfan (115-29-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
13P. Endosulfan Sulfate (1031-07-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
14P. Endrin (72-20-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
15P. Endrin Aldehyde (7421-93-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
16P. Heptachlor (76-44-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
17P. Heptachlor Epoxide (1024-57-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
18P. PCB-1242 (53469-21-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
19P. PCB-1254 (11097-69-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
20P. PCB-1221 (11104-28-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
21P. PCB-1232 (11141-16-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						

22P. PCB-1248 (12672-29-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
23P. PCB-1260 (11096-82-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
24P. PCB-1016 (12674-11-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
25P. Toxaphene (8001-35-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						

1.POLLUTANT and CAS NO. (If available)	3.EFFLUENT d. No. OF ANALYSES	4.UNITS (specify if blank)		5.INTAKE (optional)		
		a. CONC	b. MASS	a. LONG TERM AVG. VALUE		b. No. OF ANALYSES
				(1) CONC	(2) MASS	
GC/MS FRACTION - PESTICIDES						
1P. Aldrin (309-00-2)						
2P. -BHC (319-85-7)						
3P. -BHC (319-85-7)						
4P. -BHC (58-89-9)						
5P. -BHC (319-86-8)						
6P. Chlordane (57-74-9)						
7P. 4,4-DDT (50-29-3)						
8P. 4,4-DDE (72-55-9)						
9P. 4,4-DDD (72-54-8)						
10P. Dieldrin (60-57-1)						
11P. -Endosulfan (115-29-7)						
12P. -Endosulfan (115-29-7)						
13P. Endosulfan Sulfate (1031-07-8)						
14P. Endrin (72-20-8)						
15P. Endrin Aldehyde (7421-93-4)						
16P. Heptachlor (76-44-8)						
17P. Heptachlor Epoxide (1024-57-3)						
18P. PCB-1242 (53469-21-9)						
19P. PCB-1254 (11097-69-1)						
20P. PCB-1221 (11104-28-2)						
21P. PCB-1232 (11141-16-5)						
22P. PCB-1248 (12672-29-6)						
23P. PCB-1260 (11096-82-5)						
24P. PCB-1016 (12674-11-2)						

25P. Toxaphene (8001-35-2)						
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Section XVII D: Intake and Effluent Characteristics - Part D

Check for no Storm Water.
 Part D - You must provide the results of at least one analysis for every pollutant in this table. Complete one table for each outlet. See instructions for additional details.

Pollutant and CAS Number (if available)	Maximum Values (include units)		Average Values (include units)		Number of Storm Events Sampled	Sources of Pollutants
	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite		
Oil and Grease						
Biological Oxygen demand (BOD5)						
Chemical Oxygen Demand (COD)						
Total Suspended Solids (TSS)						
Total Kjeldahl Nitrogen						
Nitrite plus Nitrate Nitrogen						
Total Phosphorus						
pH	Minimum		Maximum			

Section XVII E: Intake and Effluent Characteristics - Part E

Part E - List each pollutant that is limited in an effluent guideline which the facility is subject to or any pollutant listed in the facility's NPDES permit for its process wastewater (if the facility is operating under an existing NPDES permit). Complete one table for each outlet. See instructions for additional details and requirements.

Pollutant and CAS Number (if available)	Maximum Values (include units)		Average Values (include units)		Number of Storm Events Sampled	Sources of Pollutants
	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite		

Section XVII F: Intake and Effluent Characteristics - Part F

Part F- List each pollutant shown in Table B and C of this application that you know or have reason to believe is present. See the instructions for additional details and requirements. Complete one table for each outlet.

Pollutant and CAS Number (if available)	Maximum Values (include units)		Average Values (include units)		Number of Storm Events Sampled	Sources of Pollutants
	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite		

Section XVII G: Intake and Effluent Characteristics - Part G

Part G - Provide data for the storm event(s) which resulted in the maximum values for the flow weighted composite sample.

1.Date of Storm Event	2.Duration of Storm (in minutes)	3.Total Rainfall during storm event (in inches)	4.Number of days and/or hours between beginning of storm measured and the end of previous measurable rain event	5.Maximum during rain event (gallons/minute or specify units)	6.Total flow from rain event (gallons or specify units)	Season sample was taken	Form of Precipitation (rainfall, snowmelt)

9. Provide a description of the method of flow measurement or estimate.

Section XVII H: Intake and Effluent Characteristics - Part H

Check if all believed Absent.

H. Select any of the pollutants listed below, which you know or have reasons to believe is discharged or may be discharged from any outlet. For every pollutant you select, briefly describe the reasons you believe it to be present and report any analytical data in your possession.

	Believed Present		
	Pre-	Absent	
Toxic Pollutants			
Asbestos	<input type="radio"/>	<input checked="" type="radio"/>	
Hazardous Substances			
Acetaldehyde	<input type="radio"/>	<input checked="" type="radio"/>	
Allyl alcohol	<input type="radio"/>	<input checked="" type="radio"/>	
Allyl chloride	<input type="radio"/>	<input checked="" type="radio"/>	
Amyl acetate	<input type="radio"/>	<input checked="" type="radio"/>	
Aniline	<input type="radio"/>	<input checked="" type="radio"/>	
Benzonitrile	<input type="radio"/>	<input checked="" type="radio"/>	
Benzyl chloride	<input type="radio"/>	<input checked="" type="radio"/>	
Butyl acetate	<input type="radio"/>	<input checked="" type="radio"/>	
Butylamine	<input type="radio"/>	<input checked="" type="radio"/>	
Captan	<input type="radio"/>	<input checked="" type="radio"/>	
Carbaryl	<input type="radio"/>	<input checked="" type="radio"/>	
Carbofuran	<input type="radio"/>	<input checked="" type="radio"/>	
Carbon disulfide	<input type="radio"/>	<input checked="" type="radio"/>	
Chlorpyrifos	<input type="radio"/>	<input checked="" type="radio"/>	
Coumaphos	<input type="radio"/>	<input checked="" type="radio"/>	
Cresol	<input type="radio"/>	<input checked="" type="radio"/>	
Crotonaldehyde	<input type="radio"/>	<input checked="" type="radio"/>	
Cyclohexane	<input type="radio"/>	<input checked="" type="radio"/>	
Strychnine	<input type="radio"/>	<input checked="" type="radio"/>	
Cyclohexane	<input type="radio"/>	<input checked="" type="radio"/>	

2,4-D(2,4-Dichlorophenoxy acetic acid)	<input type="radio"/>	<input checked="" type="radio"/>	
Diazinon	<input type="radio"/>	<input checked="" type="radio"/>	
Dicamba	<input type="radio"/>	<input checked="" type="radio"/>	
Dichlobenil	<input type="radio"/>	<input checked="" type="radio"/>	
Dichlone	<input type="radio"/>	<input checked="" type="radio"/>	
2,2-Dichloropropionic acid	<input type="radio"/>	<input checked="" type="radio"/>	
Dichlorvos	<input type="radio"/>	<input checked="" type="radio"/>	
Diethyl amine	<input type="radio"/>	<input checked="" type="radio"/>	
Dimethyl amine	<input type="radio"/>	<input checked="" type="radio"/>	
Dinitrobenzene	<input type="radio"/>	<input checked="" type="radio"/>	
Diquat	<input type="radio"/>	<input checked="" type="radio"/>	
Disulfoton	<input type="radio"/>	<input checked="" type="radio"/>	
Diuron	<input type="radio"/>	<input checked="" type="radio"/>	
Epichlorohydrin	<input type="radio"/>	<input checked="" type="radio"/>	
Ethanolamine	<input type="radio"/>	<input checked="" type="radio"/>	
Ethion	<input type="radio"/>	<input checked="" type="radio"/>	
Ethylene diamine	<input type="radio"/>	<input checked="" type="radio"/>	
Ethylene dibromide	<input type="radio"/>	<input checked="" type="radio"/>	
Formaldehyde	<input type="radio"/>	<input checked="" type="radio"/>	
Furfural	<input type="radio"/>	<input checked="" type="radio"/>	
Guthion	<input type="radio"/>	<input checked="" type="radio"/>	
Isoprene	<input type="radio"/>	<input checked="" type="radio"/>	
Isopropanolamine	<input type="radio"/>	<input checked="" type="radio"/>	
Kelthane	<input type="radio"/>	<input checked="" type="radio"/>	
Kepone	<input type="radio"/>	<input checked="" type="radio"/>	
Malathion	<input type="radio"/>	<input checked="" type="radio"/>	
Mercaptodimethur	<input type="radio"/>	<input checked="" type="radio"/>	

Methoxychlor	<input type="radio"/>	<input checked="" type="radio"/>	
Methyl mercaptan	<input type="radio"/>	<input checked="" type="radio"/>	
Methyl methacrylate	<input type="radio"/>	<input checked="" type="radio"/>	
Methyl parathion	<input type="radio"/>	<input checked="" type="radio"/>	
Mevinphos	<input type="radio"/>	<input checked="" type="radio"/>	
Mexacarbate	<input type="radio"/>	<input checked="" type="radio"/>	
Monoethyl amine	<input type="radio"/>	<input checked="" type="radio"/>	
Monomethyl amine	<input type="radio"/>	<input checked="" type="radio"/>	
Naled	<input type="radio"/>	<input checked="" type="radio"/>	
Napthenic acid	<input type="radio"/>	<input checked="" type="radio"/>	
Nitrotoluene	<input type="radio"/>	<input checked="" type="radio"/>	
Parathion	<input type="radio"/>	<input checked="" type="radio"/>	
Phenolsulfanate	<input type="radio"/>	<input checked="" type="radio"/>	
Phosgene	<input type="radio"/>	<input checked="" type="radio"/>	
Propargite	<input type="radio"/>	<input checked="" type="radio"/>	
Propylene oxide	<input type="radio"/>	<input checked="" type="radio"/>	
Pyrethrines	<input type="radio"/>	<input checked="" type="radio"/>	
Quinoline	<input type="radio"/>	<input checked="" type="radio"/>	
Resorcinol	<input type="radio"/>	<input checked="" type="radio"/>	
Strontium	<input type="radio"/>	<input checked="" type="radio"/>	
Strychnine	<input type="radio"/>	<input checked="" type="radio"/>	
Styrene	<input type="radio"/>	<input checked="" type="radio"/>	
2,4,5-T (2,4,5-Trichlorophenoxy acetic acid)	<input type="radio"/>	<input checked="" type="radio"/>	
TDE (Tetrachlorodiphenyl ethane)	<input type="radio"/>	<input checked="" type="radio"/>	
2,4,5-TP (2-(2,4,5-Trichlorophenoxy propanic acid)	<input type="radio"/>	<input checked="" type="radio"/>	
Trichlorofon	<input type="radio"/>	<input checked="" type="radio"/>	

Triethanolamine	<input type="radio"/>	<input checked="" type="radio"/>	
Triethylamine	<input type="radio"/>	<input checked="" type="radio"/>	
Trimethylamine	<input type="radio"/>	<input checked="" type="radio"/>	
Uranium	<input type="radio"/>	<input checked="" type="radio"/>	
Vanadium	<input type="radio"/>	<input checked="" type="radio"/>	
Vinyl Acetate	<input type="radio"/>	<input checked="" type="radio"/>	
Xylene	<input type="radio"/>	<input checked="" type="radio"/>	
Xylenol	<input type="radio"/>	<input checked="" type="radio"/>	
Zirconium	<input type="radio"/>	<input checked="" type="radio"/>	

Section XIII: Outlet Location

XIII. OUTLET LOCATION

For each outlet, list the latitude and longitude to the nearest second, the River Mile Point (if known) and the name of the immediate receiving water. (see instructions)

A. Outlet Number:

004

B. Latitude:

38 ° 31 ' 29 "

C. Longitude:

81 ° 54 ' 44 "

UTM Zone:

17

UTM Northing:

UTM Easting:

D. River Mile Point:

31.1

E. Immediate Receiving Water (include all streams to Major Basin):

Unnamed Tributary of

tributary of

tributary of

tributary of

tributary of

Major Basin:

Little Kanawha River

F. Geospatial Method

Topographic Map

Datum:

NAD27

G. Actual Average Flow

40000

GPD (Gallons Per Day)

Section XVII A: Intake and Effluent Characteristics - Table A

TABLE A. You must provide the results of at least one analysis for every pollutant in this table. See instructions for additional details.

<input type="checkbox"/> Check for Storm Water only outlet.							
1.POLLUTANT	2.EFFLUENT						
	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)		d. No.OF ANALYSES
	(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS	
a. Biochemical Oxygen Demand (BOD)	-	-	-	-	-	-	-
b. Chemical Oxygen Demand	-	-	-	-	-	-	-
c. Total Organic Carbon (TOC)	-	-	-	-	-	-	-
d. Total Suspended Solids (TSS)	4.6	0.69644	4.6	-	-	-	2
e. Ammonia (as N)	-	-	-	-	-	-	-
f. Flow	VALUE	0.05	VALUE	0.05	VALUE	0.04	2
g. Temperature (winter)	VALUE	-	VALUE	-	VALUE	-	-
g. Temperature (summer)	VALUE	-	VALUE	-	VALUE	-	-
i. pH	MINIMUM	MAXIMUM	MINIMUM	MAXIMUM			2
	7.20	7.21	7.20	7.21			
1.POLLUTANT	3.UNITS (specify if blank)			4.INTAKE (optional)			
	a. CONC	b. MASS		a. LONG TERM AVG. VALUE		b. No.OF ANALYSES	
				(1) CONC	(2) MASS		
a. Biochemical Oxygen Demand (BOD)	mg/L	kg/day					
b. Chemical Oxygen Demand	mg/L	kg/day					
c. Total Organic Carbon (TOC)	mg/L	kg/day					
d. Total Suspended Solids (TSS)	mg/L	kg/day					
e. Ammonia (as N)	mg/L	kg/day					
f. Flow	MGD	NA		VALUE			
g. Temperature (winter)	degree F	NA		VALUE			
g. Temperature (summer)	degree F	NA		VALUE			
i. pH	STANDARD UNITS						

Section XVII B: Intake and Effluent Characteristics - Table B

TABLE B - Select column 2-a for each pollutant you know or have reason to believe is present. Select column 2-b for each pollutant you believe to be absent. If you mark column 2-a for any pollutant, you must provide the results of at least one analysis for that pollutant. Each pollutant has four items (numbered 2-4) which are required to be filled out if "Believed Present" is selected. It should be noted that item 5 is optional. See instructions for additional details and requirements.

Check for Storm Water only outlet.

1. POLLUTANT and CAS NO. (if available)	2. SELECT a or b		3. EFFLUENT						
	a. Believed Present	b. Believed Absent	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)		d. No. OF ANALYSES
			(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS	
a. Bromide (24959-67-9)	<input type="radio"/>	<input checked="" type="radio"/>							
b. Chloride	<input type="radio"/>	<input checked="" type="radio"/>							
c. Chloride Residual	<input type="radio"/>	<input checked="" type="radio"/>							
d. Color	<input type="radio"/>	<input checked="" type="radio"/>							
e. Fecal Coliform	<input type="radio"/>	<input checked="" type="radio"/>							
f. Fluoride (16984-48-8)	<input type="radio"/>	<input checked="" type="radio"/>							
g. Nitrate-Nitrite(as N)	<input type="radio"/>	<input checked="" type="radio"/>							
h. Nitrogen, Total Organic (as N)	<input type="radio"/>	<input checked="" type="radio"/>							
i. Oil and Grease	<input type="radio"/>	<input checked="" type="radio"/>	2.4	0.36336	2.4	0.36336	2.15	0.32551	2
j. Phosphorus (as P), Total (7723-14-0)	<input type="radio"/>	<input checked="" type="radio"/>							
k. Radioactivity									
(1) Alpha, Total	<input type="radio"/>	<input checked="" type="radio"/>							
(2) Beta, Total	<input type="radio"/>	<input checked="" type="radio"/>							
(3) Radium, Total	<input type="radio"/>	<input checked="" type="radio"/>							
(4) Radium 226, Total	<input type="radio"/>	<input checked="" type="radio"/>							
l. Sulfate(as SO ₄) (14808-79-8)	<input type="radio"/>	<input checked="" type="radio"/>							
m. Sulfide (as S)	<input type="radio"/>	<input checked="" type="radio"/>							
n. Sulfite(as SO ₃) (14265-45-3)	<input type="radio"/>	<input checked="" type="radio"/>							

o. Surfactants	<input type="radio"/>	<input checked="" type="radio"/>							
p. Aluminum, Total (7429-90-5)	<input type="radio"/>	<input checked="" type="radio"/>							
q. Barium, Total (7440-39-3)	<input type="radio"/>	<input checked="" type="radio"/>							
r. Boron, Total (7440-42-8)	<input type="radio"/>	<input checked="" type="radio"/>							
s. Cobalt, Total (7440-48-4)	<input type="radio"/>	<input checked="" type="radio"/>							
t. Iron, Total (7439-89-6)	<input type="radio"/>	<input checked="" type="radio"/>							
u. Magnesium, Total (7439-95-4)	<input type="radio"/>	<input checked="" type="radio"/>							
v. Molybdenum Total (7439-98-7)	<input type="radio"/>	<input checked="" type="radio"/>							
w. Manganese, Total (7439-96-5)	<input type="radio"/>	<input checked="" type="radio"/>							
x. Tin, Total (7440-31-5)	<input type="radio"/>	<input checked="" type="radio"/>							
y. Titanium, Total (7440-32-6)	<input type="radio"/>	<input checked="" type="radio"/>							

1.POLLUTANT and CAS NO. (If available)	4.UNITS (specify if blank)		5.INTAKE (optional)		
	a. CONC	b. MASS	a. LONG TERM AVG. VALUE		b. No. OF ANALYSES
			(1) CONC	(2) MASS	
a. Bromide (24959-67-9)					
b. Chloride					
c. Chloride Residual					
d. Color					
e. Fecal Coliform					
f. Fluoride (16984-48-8)					
g. Nitrate-Nitrite (as N)					
h. Nitrogen, Total Organic (as N)					
i. Oil and Grease	mg/L	kg/day			
j. Phosphorus (as P), Total (7723-14-0)					
k. Radioactivity					
(1) Alpha, Total					
(2) Beta, Total					
(3) Radium, Total					
(4) Radium 226, Total					
l. Sulfate (as SO ₄) (14808-79-8)					
m. Sulfide (as S)					
n. Sulfite (as SO ₃) (14265-45-3)					
o. Surfactants					
p. Aluminum, Total (7429-90-5)					
q. Barium, Total (7440-39-3)					
r. Boron, Total (7440-42-8)					
s. Cobalt, Total (7440-48-4)					
t. Iron, Total (7439-89-6)					
u. Magnesium, Total (7439-95-4)					
v. Molybdenum Total (7439-98-7)					
w. Manganese, Total (7439-96-5)					
x. Tin, Total (7440-31-5)					
y. Titanium, Total (7440-32-6)					

Section XVII C: Intake and Effluent Characteristics - Table C Metals

<input type="checkbox"/> Check for Storm Water only outlet.										
<p>TABLE C - If you are a primary industry and this outlet contains process wastewater, refer to Table 2 in the instructions to determine which of the GC/MS fractions you must test for. Select column 2-a for all such GC/MS fractions that apply to your industry and for ALL toxic metals, cyanides, and total phenols. If you are not required to mark column 2-a (secondary industries, non-process wastewater outlet, and non-required GC/MS fractions) select column 2-b for each pollutant you know or have reason to believe is present. Select column 2-c for each pollutant you believe to be absent. If you Select either column 2-a or 2-b for any pollutant, you must provide the results of at least one analysis for that pollutant. Note that there are seven pages to this part; please review each carefully. Each pollutant has four items (numbered 2-4) which are required to be filled out if "Testing Required" or "Believed Present" is selected. It should noted that Item 5 is optional. See instructions for additional details and requirements.</p>										
1. POLLUTANT and CAS NO. (if available)	2. Select			3. EFFLUENT						
	a. Testing Required	b. Believed Present	c. Believed Absent	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)		
				(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS	
METALS, CYANIDE, AND TOTAL PHENOLS										
1M. Antimony, Total(7440-38-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
2M. Arsenic, Total(7440-38-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
3M. Beryllium, Total (74440-41-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
4M. Cadmium, Total(7440-43-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
5M. Chromium, Total(7440-47-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
6M. Copper, Total(7550-50-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.39	0.05905	0.39	0.05905	0.365	0.05526	
7M. Lead, Total (7439-97-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.01	0.00151	0.01	0.00151	0.0052	0.00079	
8M. Mercury, Total(7439-97-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
9M. Nickel, Total(7440-02-0)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
10M. Selenium, Total(7782-49-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
11M. Silver, Total(7440-22-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
12M. Thallium, Total(7440-28-0)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
13M. Zinc, Total(7440-66-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	0.11	0.01665	0.11	0.1665	0.069	0.01045	
14M. Cyanide, Total(57-12-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
15M. Phenols, Total	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>							
DIOXIN										
2,3,7,8-tetra-chlorobibenzo-P-Dioxin (1764-01-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>	DESCRIBE RESULTS						

TABLE C -

1.POLLUTANT and CAS NO. (if available)	3. EFFLUENT d. No. OF ANALYSES	4.UNITS (specify if blank)		5.INTAKE (optional)		b. No. OF ANALYSES
		a. CONC	b. MASS	a. LONG TERM AVG. VALUE		
				(1) CONC	(2) MASS	
1M. Antimony, Total(7440-38-2)						
2M. Arsenic, Total(7440-38-2)						
3M.Beryllium, Total (74440-41-7)						
4M. Cadmium, Total(7440-43-9)						
5M.Chromium, Total(7440-47-3)						
6M. Copper, Total(7550-50-8)	2	mg/L	kg/day			
7M. Lead, Total (7439-97-6)	2	mg/L	kg/day			
8M. Mercury, Total(7439-97-8)						
9M. Nickel, Total(7440-02-0)						
10M. Selenium, Total(7782-49-2)						
11M. Silver, Total(7440-22-4)						
12M. Thallium, Total(7440-28-0)						
13M. Zinc, Total(7440-66-6)	2	mg/L	kg/day			
14M. Cyanide, Total(57-12-5)						
15M. Phenols, Total						

Section XVII C: Intake and Effluent Characteristics - Table C Volatile Compounds

<input type="checkbox"/> Check for Storm Water only outlet.				3. EFFLUENT					
1. POLLUTANT and CAS NO. (if available)	2. Select			a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)	
	a. Testing Required	b. Believed Present	c. Believed Absent	(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS
GC/MS FRACTION - VOLATILE COMPOUNDS									
1V. Acrolein (107-02-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
2V. Acrylonitrile (107-13-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
3V. Benzene (71-43-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
4V. Bromoform (75-25-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
5V. Carbon Tetrachloride (56-23-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
6V. Chlorobenzene (108-90-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
7V. Chlorodibromomethene (124-48-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
8V. Chloroethane (75-00-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
9V. 2-Chloroethylvinyl Ether (110-75-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
10V. Chloroform (67-66-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
11V. Dichlorobromomethane (75-27-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
12V. 1,1-Dichloroethane (75-34-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
13V. 1,2-Dichloroethane (107-06-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
14V. 1,1-Dichloroethylene (75-35-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
15V. 1,2-Dichloropropane (78-87-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
16V. 1,3-Dichloropropylene (542-75-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
17V. Ethylbenzene (100-41-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
18V. Methyl Bromide (74-83-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
19V. Methyl Chloride (74-87-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
20V. Methylene Chloride (75-09-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						

21V. 1,1,2,2-Tetra- chloroethane (79-34-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
22V. Tetrachloro- ethylene(127-18-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
23V. Toluene (108-88-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
24V. 1,2-Trans- Dichloroethylene (156-60-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
25V. 1,1,1-Tri- chloroethane (71-55-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
26V. 1,1,2-Tri- chloroethane (79-00-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
27V. Trichloro- ethylene(79-01-61)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
28V. Vinyl Chloride(75-01-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						

1.POLLUTANT and CAS NO. (If available)	3.EFFLUENT d. No. OF ANALYSES	4.UNITS (specify if blank)		5.INTAKE (optional)		
		a. CONC	b. MASS	a. LONG TERM AVG. VALUE		b. No. OF ANALYSES
				(1) CONC	(2) MASS	
GC/MS FRACTION - VOLATILE COMPOUNDS						
1V. Acrolein (107-02-8)						
2V. Acrylonitrile (107-13-1)						
3V. Benzene (71-43-2)						
4V. Bromoform (75-25-2)						
5V. Carbon Tetrachloride (56-23-5)						
6V. Chlorobenzene (108-90-7)						
7V. Chlorodi- bromomethene (124-48-1)						
8V. Chloroethane (75-00-3)						
9V. 2-Chloro- ethylvinyl Ether (110-75-8)						
10V. Chloroform (67-66-3)						
11V. Dichloro- bromomethane (75-27-4)						
12V. 1,1-Dichloro- ethane (75-34-3)						
13V. 1,2- Dichloro- ethane (107-06-2)						
14V. 1,1-Dichloro- ethylene (75-35-4)						
15V. 1,2-Dichloro- propane (78-87-5)						
16V. 1,3-Dichloro- propylene (542-75-6)						
17V. Ethylbenzene (100-41-4)						
18V. Methyl Bromide (74-83-9)						
19V. Methyl Chloride (74-87-3)						
20V. Methylene Chloride (75-09-2)						
21V. 1,1,2,2-Tetra- chloroethane (79-34-5)						
22V. Tetrachloro- ethylene(127-18-4)						

23V. Toluene (108-88-3)							
24V. 1,2-Trans-Dichloroethylene (156-60-5)							
25V. 1,1,1-Trichloroethane (71-55-6)							
26V. 1,1,2-Trichloroethane (79-00-5)							
27V. Trichloroethylene(79-01-61)							
28V. Vinyl Chloride(75-01-4)							

Section XVII C: Intake and Effluent Characteristics - Table C Acid Compounds

<input type="checkbox"/> Check for Storm Water only outlet.									
1. POLLUTANT and CAS NO. (if available)	2. SELECT			3. EFFLUENT					
	a. Testing Required	b. Believed Present	c. Believed Absent	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)	
				(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS
GC/MS FRACTION - ACID COMPOUNDS									
1A. 2-Chlorophenol (95-57-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
2A. 2,4-Dichlorophenol (120-83-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
3A. 2,4-Dimethylphenol (105-67-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
4A. 4,6-Dinitro-O-Cresol (534-52-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
5A. 2,4-Dinitrophenol (51-28-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
6A. 2-Nitrophenol (88-75-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
7A. 4-Nitrophenol (100-02-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
8A. P-Chloro-M-Cresol (59-50-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
9A. Pentachlorophenol (87-86-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
10A. Phenol (108-95-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
11A. 2,4,6-Trichlorophenol (88-06-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						

1.POLLUTANT and CAS NO. (If available)	3.EFFLUENT d. No. OF ANALYSES	4.UNITS (specify if blank)		5.INTAKE (optional)		
		a. CONC	b. MASS	a. LONG TERM AVG. VALUE		b. No. OF ANALYSES
				(1) CONC	(2) MASS	
GC/MS FRACTION - ACID COMPOUNDS						
1A. 2-Chlorophenol (95-57-8)						
2A. 2,4-Dichlorophenol (120-83-2)						
3A. 2,4-Dimethylphenol (105-67-9)						
4A. 4,6-Dinitro-O-Cresol (534-52-1)						
5A. 2,4-Dinitrophenol (51-28-5)						
6A. 2-Nitro-phenol (88-75-5)						
7A. 4-Nitro-phenol (100-02-7)						
8A. P-Chloro-M-Cresol (59-50-7)						
9A. Pentachlorophenol (87-86-5)						
10A. Phenol (108-95-2)						
11A. 2,4,6-Tri-chlorophenol (88-06-2)						

Section XVII C: Intake and Effluent Characteristics - Table C Base/Neutral Compounds

<input type="checkbox"/> Check for Storm Water only outlet.									
1. POLLUTANT and CAS NO. (if available)	2. SELECT			3. EFFLUENT					
	a. Testing Required	b. Believed Present	c. Believed Absent	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)	
				(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS
GC/MS FRACTION - BASE/NEUTRAL COMPOUNDS									
1B. Acenaphthene (83-32-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
2B. Acenaphthylene (208-96-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
3B. Anthracene (120-12-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
4B. Benzidine (92-87-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
5B. Benzo (a) Anthracene (56-55-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
6B. Benzo(a)Pyrene (50-32-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
7B. 3,4-Benzo-fluoranthene (205-99-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
8B. Benzo (ghi) Perylene (191-24-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
9B. Benzo (k) Fluoranthene (207-08-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
10B. Bis(2-Chloro-ethoxy) Methane (111-91-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
11B. Bis(2-Chloro-ethyl) Ether(111-44-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
12B. Bis(2-Chloro-isopropyl) Ether(39638-32-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
13B. Bis(2-Ethyl-hexyl) Phthalate(117-81-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
14B. 4-Bromo-phenyl Phenyl Ether (101-55-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
15B. Butyl Benzyl Phthalate (85-86-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
16B. 2-Chloro-naphthalene (91-58-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
17B. 4-Chloro-phenyl Phenyl Ether (7005-72-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
18B. Chrysene (218-01-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
19B. Dibenzo (a,h) Anthracene (53-70-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
20B. 1,2-Dichloro-benzene(95-50-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
21B. 1,3-Dichloro-benzene (541-73-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
22B. 1,4-Dichloro-benzene (106-46-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						

23B. 3,3-Dichloro- benzidine (91-94-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
24B. Diethyl Phthalate (84-66-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
25B. Dimethyl Phthalate (131-11-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
26B. Di-N-Butyl Phthalate (84-74-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
27B. 2,4-Dinitro-toluene (121-14-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
28B. 2,6-Dinitro-toluene (206-20-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
29B. Di-N-Octyl Phthalate (117-84-0)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
30B. 1,2-Diphenyl- hydrazine (as Azo- benzene)(122-66-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
31B. Fluoranthene (206-44-0)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
32B. Fluorene (86-73-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
33B. Hexa-chlorobenzene (118-71-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
34B. Hexa- chlorobutadiene (87-68-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
35B. Hexachloro- cyclopentadiene (77-47-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
36B. Hexachloro-ethane (67-72-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
37B. Indeno (1,2,3-cd) Pyrene (193-39-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
38B. Isophorone (78-59-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
39B. Naphthalene (91-20-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
40B. Nitrobenzene (98-95-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
41B. N-Nitro- sodimethylamine(62-75-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
42B. N-Nitrosodi-N- Propylamine (621-64-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
43B. N-Nitro- sodiphenylamine (86-30-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
44B. Phenanthrene (85-01-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
45B. Pyrene (129-00-0)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
46B. 1,2,4-Tri- chlorobenzene (120-82-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						

1.POLLUTANT and CAS NO. (If available)	3. EFFLUENT d. No. OF ANALYSES	4.UNITS (specify if blank)		5.INTAKE (optional)		
		a. CONC	b. MASS	a. LONG TERM AVG. VALUE		b. No. OF ANALYSES
				(1) CONC	(2) MASS	
GC/MS FRACTION - BASE/NEUTRAL COMPOUNDS						
1B. Acenaphthene (83-32-9)						
2B. Acenaphthylene (208-96-8)						
3B. Anthracene (120-12-7)						
4B. Benzidine (92-87-5)						
5B. Benzo (a) Anthracene (56-55-3)						
6B. Benzo(a)Pyrene (50-32-8)						
7B. 3,4-Benzo-fluoranthene (205-99-2)						
8B. Benzo (ghi) Perylene (191-24-2)						
9B. Benzo (k) Fluoranthene (207-08-9)						
10B. Bis(2-Chloro-ethoxy) Methane (111-91-1)						
11B. Bis(2-Chloro-ethyl) Ether(111-44-4)						
12B. Bis(2-Chloro-isopropyl) Ether(39638-32-9)						
13B. Bis(2-Ethyl-hexyl) Phthalate(117-81-7)						
14B. 4-Bromo-phenyl Phenyl Ether (101-55-3)						
15B. Butyl Benzyl Phthalate (85-86-7)						
16B. 2-Chloro-naphthalene (91-58-7)						
17B. 4-Chloro-phenyl Phenyl Ether (7005-72-3)						
18B. Chrysene (218-01-9)						
19B. Dibenzo (a,h) Anthracene (53-70-3)						
20B. 1,2-Dichloro-benzene(95-50-1)						
21B. 1,3-Dichloro-benzene (541-73-1)						
22B. 1,4-Dichloro-benzene (106-46-7)						
23B. 3,3-Dichloro-benzidine (91-94-1)						
24B. Diethyl Phthalate (84-66-2)						
25B. Dimethyl Phthalate (131-11-3)						

26B. Di-N-Butyl Phthalate (84-74-2)						
27B. 2,4-Dinitro-toluene (121-14-2)						
28B. 2,6-Dinitro-toluene (206-20-2)						
29B. Di-N-Octyl Phthalate (117-84-0)						
30B. 1,2-Diphenyl- hydrazine (as Azo- benzene)(122-66-7)						
31B. Fluoranthene (206-44-0)						
32B. Fluorene (86-73-7)						
33B. Hexa-chlorobenzene (118-71-1)						
34B. Hexa- chlorobutadiene (87-68-3)						
35B. Hexachloro- cyclopentadiene (77-47-4)						
36B. Hexachloro-ethane (67-72-1)						
37B. Indeno (1,2,3-cd) Pyrene (193-39-5)						
38B. Isophorone (78-59-1)						
39B. Naphthalene (91-20-3)						
40B. Nitrobenzene (98-95-3)						
41B. N-Nitro- sodimethylamine(62-75-9)						
42B. N-Nitrosodi-N- Propylamine (621-64-7)						
43B. N-Nitro- sodiphenylamine (86-30-6)						
44B. Phenanthrene (85-01-8)						
45B. Pyrene (129-00-0)						
46B. 1,2,4-Tri- chlorobenzene (120-82-1)						

Section XVII C: Intake and Effluent Characteristics - Table C Pesticides

<input type="checkbox"/> Check for Storm Water only outlet.									
1. POLLUTANT and CAS NO. (if available)	2. SELECT			3. EFFLUENT					
	a. Tes- ting Req- uired	b. Bel- ieved Pre- sent	c. Bel- ieved Abs- ent	a. MAXIMUM DAILY VALUE		b. MAXIMUM 30 DAY VALUE (if available)		c. LONG TERM AVG. VALUE (if available)	
				(1) CONC	(2) MASS	(1) CONC	(2) MASS	(1) CONC	(2) MASS
GC/MS FRACTION - PESTICIDES									
1P. Aldrin (309-00-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
2P. -BHC (319-84-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
3P. -BHC (319-85-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
4P. -BHC (58-89-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
5P. -BHC (319-86-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
6P. Chlordane (57-74-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
7P. 4,4-DDT (50-29-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
8P. 4,4-DDE (72-55-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
9P. 4,4-DDD (72-54-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
10P. Dieldrin (60-57-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
11P. -Endosulfan (115-29-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
12P. -Endosulfan (115-29-7)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
13P. Endosulfan Sulfate (1031-07-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
14P. Endrin (72-20-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
15P. Endrin Aldehyde (7421-93-4)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
16P. Heptachlor (76-44-8)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
17P. Heptachlor Epoxide (1024-57-3)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
18P. PCB-1242 (53469-21-9)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
19P. PCB-1254 (11097-69-1)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
20P. PCB-1221 (11104-28-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
21P. PCB-1232 (11141-16-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						

22P. PCB-1248 (12672-29-6)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
23P. PCB-1260 (11096-82-5)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
24P. PCB-1016 (12674-11-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						
25P. Toxaphene (8001-35-2)	<input type="checkbox"/>	<input type="radio"/>	<input checked="" type="radio"/>						

1.POLLUTANT and CAS NO. (If available)	3.EFFLUENT d. No. OF ANALYSES	4.UNITS (specify if blank)		5.INTAKE (optional)		
		a. CONC	b. MASS	a. LONG TERM AVG. VALUE		b. No. OF ANALYSES
				(1) CONC	(2) MASS	
GC/MS FRACTION - PESTICIDES						
1P. Aldrin (309-00-2)						
2P. -BHC (319-85-7)						
3P. -BHC (319-85-7)						
4P. -BHC (58-89-9)						
5P. -BHC (319-86-8)						
6P. Chlordane (57-74-9)						
7P. 4,4-DDT (50-29-3)						
8P. 4,4-DDE (72-55-9)						
9P. 4,4-DDD (72-54-8)						
10P. Dieldrin (60-57-1)						
11P. -Endosulfan (115-29-7)						
12P. -Endosulfan (115-29-7)						
13P. Endosulfan Sulfate (1031-07-8)						
14P. Endrin (72-20-8)						
15P. Endrin Aldehyde (7421-93-4)						
16P. Heptachlor (76-44-8)						
17P. Heptachlor Epoxide (1024-57-3)						
18P. PCB-1242 (53469-21-9)						
19P. PCB-1254 (11097-69-1)						
20P. PCB-1221 (11104-28-2)						
21P. PCB-1232 (11141-16-5)						
22P. PCB-1248 (12672-29-6)						
23P. PCB-1260 (11096-82-5)						
24P. PCB-1016 (12674-11-2)						

25P. Toxaphene (8001-35-2)						
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Section XVII D: Intake and Effluent Characteristics - Part D

Check for no Storm Water.

Part D - You must provide the results of at least one analysis for every pollutant in this table. Complete one table for each outlet. See instructions for additional details.

Pollutant and CAS Number (if available)	Maximum Values (include units)		Average Values (include units)		Number of Storm Events Sampled	Sources of Pollutants
	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite		
Oil and Grease						
Biological Oxygen demand (BOD5)						
Chemical Oxygen Demand (COD)						
Total Suspended Solids (TSS)						
Total Kjeldahl Nitrogen						
Nitrite plus Nitrate Nitrogen						
Total Phosphorus						
pH	Minimum		Maximum			

Section XVII E: Intake and Effluent Characteristics - Part E

Part E - List each pollutant that is limited in an effluent guideline which the facility is subject to or any pollutant listed in the facility's NPDES permit for its process wastewater (if the facility is operating under an existing NPDES permit). Complete one table for each outlet. See instructions for additional details and requirements.

Pollutant and CAS Number (if available)	Maximum Values (include units)		Average Values (include units)		Number of Storm Events Sampled	Sources of Pollutants
	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite		

Section XVII F: Intake and Effluent Characteristics - Part F

Part F- List each pollutant shown in Table B and C of this application that you know or have reason to believe is present. See the instructions for additional details and requirements. Complete one table for each outlet.

Pollutant and CAS Number (if available)	Maximum Values (include units)		Average Values (include units)		Number of Storm Events Sampled	Sources of Pollutants
	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite	Grab Sample Taken During First 30 Minutes	Flow Weighted Composite		

Section XVII G: Intake and Effluent Characteristics - Part G

Part G - Provide data for the storm event(s) which resulted in the maximum values for the flow weighted composite sample.

1.Date of Storm Event	2.Duration of Storm (in minutes)	3.Total Rainfall during storm event (in inches)	4.Number of days and/or hours between beginning of storm measured and the end of previous measurable rain event	5.Maximum during rain event (gallons/minute or specify units)	6.Total flow from rain event (gallons or specify units)	Season sample was taken	Form of Precipitation (rainfall, snowmelt)
10							

9. Provide a description of the method of flow measurement or estimate.

Section XVII H: Intake and Effluent Characteristics - Part H

Check if all believed Absent.

H. Select any of the pollutants listed below, which you know or have reasons to believe is discharged or may be discharged from any outlet. For every pollutant you select, briefly describe the reasons you believe it to be present and report any analytical data in your possession.

	Believed Present		
	Pre-	Absent	
Toxic Pollutants			
Asbestos	<input type="radio"/>	<input checked="" type="radio"/>	
Hazardous Substances			
Acetaldehyde	<input type="radio"/>	<input checked="" type="radio"/>	
Allyl alcohol	<input type="radio"/>	<input checked="" type="radio"/>	
Allyl chloride	<input type="radio"/>	<input checked="" type="radio"/>	
Amyl acetate	<input type="radio"/>	<input checked="" type="radio"/>	
Aniline	<input type="radio"/>	<input checked="" type="radio"/>	
Benzonitrile	<input type="radio"/>	<input checked="" type="radio"/>	
Benzyl chloride	<input type="radio"/>	<input checked="" type="radio"/>	
Butyl acetate	<input type="radio"/>	<input checked="" type="radio"/>	
Butylamine	<input type="radio"/>	<input checked="" type="radio"/>	
Captan	<input type="radio"/>	<input checked="" type="radio"/>	
Carbaryl	<input type="radio"/>	<input checked="" type="radio"/>	
Carbofuran	<input type="radio"/>	<input checked="" type="radio"/>	
Carbon disulfide	<input type="radio"/>	<input checked="" type="radio"/>	
Chlorpyrifos	<input type="radio"/>	<input checked="" type="radio"/>	
Coumaphos	<input type="radio"/>	<input checked="" type="radio"/>	
Cresol	<input type="radio"/>	<input checked="" type="radio"/>	
Crotonaldehyde	<input type="radio"/>	<input checked="" type="radio"/>	
Cyclohexane	<input type="radio"/>	<input checked="" type="radio"/>	
Strychnine	<input type="radio"/>	<input checked="" type="radio"/>	
Cyclohexane	<input type="radio"/>	<input checked="" type="radio"/>	

2,4-D(2,4-Dichlorophenoxy acetic acid)	<input type="radio"/>	<input checked="" type="radio"/>	
Diazinon	<input type="radio"/>	<input checked="" type="radio"/>	
Dicamba	<input type="radio"/>	<input checked="" type="radio"/>	
Dichlobenil	<input type="radio"/>	<input checked="" type="radio"/>	
Dichlone	<input type="radio"/>	<input checked="" type="radio"/>	
2,2-Dichloropropionic acid	<input type="radio"/>	<input checked="" type="radio"/>	
Dichlorvos	<input type="radio"/>	<input checked="" type="radio"/>	
Diethyl amine	<input type="radio"/>	<input checked="" type="radio"/>	
Dimethyl amine	<input type="radio"/>	<input checked="" type="radio"/>	
Dinitrobenzene	<input type="radio"/>	<input checked="" type="radio"/>	
Diquat	<input type="radio"/>	<input checked="" type="radio"/>	
Disulfoton	<input type="radio"/>	<input checked="" type="radio"/>	
Diuron	<input type="radio"/>	<input checked="" type="radio"/>	
Epichlorohydrin	<input type="radio"/>	<input checked="" type="radio"/>	
Ethanolamine	<input type="radio"/>	<input checked="" type="radio"/>	
Ethion	<input type="radio"/>	<input checked="" type="radio"/>	
Ethylene diamine	<input type="radio"/>	<input checked="" type="radio"/>	
Ethylene dibromide	<input type="radio"/>	<input checked="" type="radio"/>	
Formaldehyde	<input type="radio"/>	<input checked="" type="radio"/>	
Furfural	<input type="radio"/>	<input checked="" type="radio"/>	
Guthion	<input type="radio"/>	<input checked="" type="radio"/>	
Isoprene	<input type="radio"/>	<input checked="" type="radio"/>	
Isopropanolamine	<input type="radio"/>	<input checked="" type="radio"/>	
Kelthane	<input type="radio"/>	<input checked="" type="radio"/>	
Kepone	<input type="radio"/>	<input checked="" type="radio"/>	
Malathion	<input type="radio"/>	<input checked="" type="radio"/>	
Mercaptodimethur	<input type="radio"/>	<input checked="" type="radio"/>	

Methoxychlor	<input type="radio"/>	<input checked="" type="radio"/>	
Methyl mercaptan	<input type="radio"/>	<input checked="" type="radio"/>	
Methyl methacrylate	<input type="radio"/>	<input checked="" type="radio"/>	
Methyl parathion	<input type="radio"/>	<input checked="" type="radio"/>	
Mevinphos	<input type="radio"/>	<input checked="" type="radio"/>	
Mexacarbate	<input type="radio"/>	<input checked="" type="radio"/>	
Monoethyl amine	<input type="radio"/>	<input checked="" type="radio"/>	
Monomethyl amine	<input type="radio"/>	<input checked="" type="radio"/>	
Naled	<input type="radio"/>	<input checked="" type="radio"/>	
Napthenic acid	<input type="radio"/>	<input checked="" type="radio"/>	
Nitrotoluene	<input type="radio"/>	<input checked="" type="radio"/>	
Parathion	<input type="radio"/>	<input checked="" type="radio"/>	
Phenolsulfanate	<input type="radio"/>	<input checked="" type="radio"/>	
Phosgene	<input type="radio"/>	<input checked="" type="radio"/>	
Propargite	<input type="radio"/>	<input checked="" type="radio"/>	
Propylene oxide	<input type="radio"/>	<input checked="" type="radio"/>	
Pyrethrines	<input type="radio"/>	<input checked="" type="radio"/>	
Quinoline	<input type="radio"/>	<input checked="" type="radio"/>	
Resorcinol	<input type="radio"/>	<input checked="" type="radio"/>	
Strontium	<input type="radio"/>	<input checked="" type="radio"/>	
Strychnine	<input type="radio"/>	<input checked="" type="radio"/>	
Styrene	<input type="radio"/>	<input checked="" type="radio"/>	
2,4,5-T (2,4,5-Trichlorophenoxy acetic acid)	<input type="radio"/>	<input checked="" type="radio"/>	
TDE (Tetrachlorodiphenyl ethane)	<input type="radio"/>	<input checked="" type="radio"/>	
2,4,5-TP (2-(2,4,5-Trichlorophenoxy propanic acid)	<input type="radio"/>	<input checked="" type="radio"/>	
Trichlorofon	<input type="radio"/>	<input checked="" type="radio"/>	

Triethanolamine	<input type="radio"/>	<input checked="" type="radio"/>	
Triethylamine	<input type="radio"/>	<input checked="" type="radio"/>	
Trimethylamine	<input type="radio"/>	<input checked="" type="radio"/>	
Uranium	<input type="radio"/>	<input checked="" type="radio"/>	
Vanadium	<input type="radio"/>	<input checked="" type="radio"/>	
Vinyl Acetate	<input type="radio"/>	<input checked="" type="radio"/>	
Xylene	<input type="radio"/>	<input checked="" type="radio"/>	
Xylenol	<input type="radio"/>	<input checked="" type="radio"/>	
Zirconium	<input type="radio"/>	<input checked="" type="radio"/>	

Section XII: Certification

XII. CERTIFICATION (see instructions)

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based upon my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

A. NAME

Jonathan M. Magalski

OFFICIAL TITLE

Environmental Manager

B. SIGNATURE

C. DATE SIGNED

8/1/2025



Please Print, Sign, Scan and attach this document rather than mailing as a wet ink signature is no longer required.

Section XIV: Flows, Sources of Pollution and Treatment Technologies

XIV. FLOWS, SOURCES OF POLLUTION AND TREATMENT TECHNOLOGIES

A. Include with this application:

(1) A site layout drawing (see instructions for precise details);

Site layout drawings are attached and are CBI/CEII

(2) A line drawing showing the water flow through the facility (see details and Figure 1 of the instructions for an example); and  Figure 1

(3) Details and drawings of each treatment unit (see instructions for precise details).

Plant water balance attached

B. For each outlet provide a description of: (1)(a) All operations contributing wastewater to the effluent, including process wastewater, sanitary wastewater, cooling water, and storm water runoff (including material handling and storage area run-off and areas where pesticides, herbicides, soil conditioners and fertilizers are applied); (1)(b) The average flow contributed by each operation; and (2) The treatment received by the wastewater. Use the table below to enter this information. For additional outlets click the Add 1 Row button.

<p>Outlet Number (list): 001</p> <p>Operation(s) Contributing to Flow:</p> <p>a. Operation (list): Unit 1 Generator, Thrust Bearing and Guide Bearing Cooler: once-through, non-contact cooling water.</p> <p>b. Average Flow (mgd): 0.27 (Jan. 2021 - April 2025)</p> <p>a. Treatment Description: N/A (see Section XXII for further description)</p> <p>b. Treatment List Codes from Table 1 (see instructions): 4-A</p>
<p>Outlet Number (list): 002</p> <p>Operation(s) Contributing to Flow:</p> <p>a. Operation (list): Unit 2 Generator, Thrust Bearing and Guide Bearing Cooler: once-through, non-contact cooling water.</p> <p>b. Average Flow (mgd): 0.32 (Jan. 2021 - April 2025)</p> <p>a. Treatment Description: N/A (see Section XXII for further description)</p> <p>b. Treatment List Codes from Table 1 (see instructions): 4-A</p>
<p>Outlet Number (list): 003</p> <p>Operation(s) Contributing to Flow:</p> <p>a. Operation (list): Unit 3 Generator, Thrust Bearing and Guide Bearing Cooler: once-through, non-contact cooling water.</p> <p>b. Average Flow (mgd): 0.34 (Jan. 2021 - April 2025)</p> <p>a. Treatment Description: N/A (see Section XXII for further description)</p> <p>b. Treatment List Codes from Table 1 (see instructions): 4-A</p>

C. Except for storm runoff, leaks, or spills, are any of the discharges described in Items XIV-A or B intermittent or seasonal?

Yes (complete the following table) **No (go to Section XV)**

1.	Outlet Number (list):	004
2.	Operation(s) Contributing Flow (list):	Plant Sump: powerhouse floor drains.
3.	<u>Frequency (Avg):</u>	
	a. Days Per Week:	As needed
	b. Months Per Year:	As needed
4.	<u>Flow:</u>	
	a. <u>Flow Rate (mgd):</u>	
	1. Long Term Avg	0.04
	2. Max Daily:	0.05
	b. <u>Duration (in days):</u>	<1

Section XV: Effluent Guideline Information

XV. EFFLUENT GUIDELINE INFORMATION (see instructions)

A. Does an effluent guideline limitation promulgated by EPA under 304 of the Clean Water Act apply to your facility?
 Yes (complete Item XV-B&C) No (go to Item XVI)

B. What specific effluent guideline(s) apply to your operation? Include appropriate subcategory of industry.

C. Are limitations in the applicable effluent guideline expressed in terms of production?
 Yes (complete XV-D) No (go to Item XV-E)

D. List the quantity which represents an actual measurement of your maximum level of production, expressed in the terms and units used in the applicable effluent guideline, and indicate the affected outlets. Please use the Quantity table below.
Please fill out the form below for each affected outlet

E. Provide the appropriate basis for calculating guideline based effluent limitations.

1. MAXIMUM QUANTITY a. Quantity/day	1. MAXIMUM QUANTITY b. Units of Measure	1. MAXIMUM QUANTITY c. Operation, product, material, etc. (specify)	2. AFFECTED OUTLETS (list outlet numbers)
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Section XVI: Improvements

XVI. IMPROVEMENTS

A. Are you now required by any Federal, State, or local authority to meet any implementation schedule for the construction, upgrading or operation of wastewater treatment equipment or practices or any other environmental programs which may affect the discharges described in this application? This includes, but is not limited to, permit conditions, administrative or enforcement orders, enforcement compliance schedule letters, stipulations, court orders, and grant or loan conditions.
 Yes (complete the following table) No (go to Item XVI-B)

1. Identification of Condition Agreement, etc:

2. Affected Outlets:

a. Number

b. Source of Discharge

3. Brief Description of Project

4. Final Compliance Date:

a. Required

b. Projected

XVI B. OPTIONAL: You may attach additional sheets describing any additional water pollution control programs (or other environmental projects which may affect your discharges) you now have underway or which you plan. Indicate whether each program is now underway or planned, and indicate your actual or planned schedules for construction.

If description of additional control programs is attached. Paper Electronic

Section XVIII: Potential Discharges not Covered by Analysis

XVIII. POTENTIAL DISCHARGES NOT COVERED BY ANALYSIS

- A. Provide a list of any toxic pollutant not otherwise listed in Item XVII-C which you do or expect that you will over the next 5 years use or manufacture as an immediate or final product or byproduct. Also list sources and expected levels of such pollutants and provide MATERIAL SAFETY DATA SHEETS (MSDS) for each pollutant listed. Continue on additional sheets if necessary.

No additional toxic pollutants are expected to be used or manufactured as a product or as a by-product at Winfield Hydroelectric Plant over the next permit cycle.

- B. Provide a listing and frequency of all chemical or treatment agents used in cooling water systems, boiler water systems, well redevelopment operations, and each wastewater treatment system utilized. Also list all pesticides, herbicides, soil conditioners and fertilizers used at this site, and provide MSDS Sheets for each agent list. Continue on additional sheets if necessary.

The majority of substances listed on the attached are periodically used or stored at Winfield Hydroelectric Plant in minimal quantities. Materials maintained at the facility in larger volumes include a quantity estimate. Materials not stored on-site may be used at times for the use indicated. Material Safety Data Sheets (MSDS) are available upon request. Similar products other than those listed may be used from time to time based on need. However, usage should not contribute to the effluent quality. Examples include cleaning supplies, paints, petroleum fluid for small combustion engines, etc. The name of the products and their manufactures are listed as a requirement of the NPDES permit application. Product usage does not imply endorsement by the applicant and the permittee reserves the right to change products or manufactures to similar types if deemed necessary.

Section XIX: Biological Toxicity Testing Data

XIX. BIOLOGICAL TOXICITY TESTING DATA
Do you have any knowledge or reason to believe that any biological test for acute or chronic toxicity has been made on any of your discharges or on a receiving water in relation to your discharge within the last 3 years?

Yes (identify the test(s) and describe their purpose) No (go to Item XX)

Or, you can attach a document: Paper Electronic

Section XX: Sampling and Analysis Information

XX. SAMPLING AND ANALYSIS INFORMATION

A. Sampling Method: Briefly describe procedure followed including type of equipment or collection apparatus used.

Section XX. Sample collection consisted of grab samples at all locations since Outlets 001-003 are once-through cooling water and effluent quality is not expected to change. Outlet 004 is the effluent from the plant sump which is manually discharged on an intermittent, as-needed basis. There was no discharge from Outlet 004 during the renewal sampling

B. Were sample preservatives used? Yes No

C. Was the latest approved edition of Standard Methods used during analysis?
 Yes (go to XX-E) No (complete Item XX-D)

D. Describe method used during analysis.

E.Outlet Sampled	F.Time Sampled	G.Date Sampled	H.Date Analyzed	I Name and Address of Laboratory
Plant Intacke	09:21	4/24/2025	4/24/2025	<p>(pH, Flow, BOD) ALS Environmental 1740 Union Carbide Drive South Charleston, West Virginia 25303</p> <p>(Inorganics & Metals) ALS Environmental 3352 128th Ave.</p>
001	09:05	4/24/2025	4/24/2025	<p>(pH, Flow, BOD) ALS Environmental 1740 Union Carbide Drive South Charleston, West Virginia 25303</p> <p>(Inorganics & Metals) ALS Environmental 3352 128th Ave.</p>
002	09:09	4/24/2025	4/24/2025	<p>(pH, Flow, BOD) ALS Environmental 1740 Union Carbide Drive South Charleston, West Virginia 25303</p> <p>(Inorganics & Metals) ALS Environmental 3352 128th Ave.</p>
003	09:00	4/24/2025	4/24/2025	<p>(pH, Flow, BOD) ALS Environmental 1740 Union Carbide Drive South Charleston, West Virginia 25303</p> <p>(Inorganics & Metals) ALS Environmental 3352 128th Ave.</p>

J. Has the laboratory in Item XX-I received any required certification to perform the waste analysis associated with this application?
 Yes (complete Item XX-K) No (go to Item XX-L)

K. Provide the name and address of certifying agency.
 West Virginia Department of Environmental Protection
 601 57th Street SE
 Charleston, West Virginia 25304

L. Has any Performance Audit Inspection (PAI) been performed at the laboratory listed in Item XX-I?
 Yes (complete Item XX-M) No (go to Item XXI)

M. Provide the name and address of the agency conducting the audit and the date of the most recent audit performed.
 West Virginia Department of Environmental Protection
 601 57th Street SE
 Charleston, West Virginia 25304

 (Audit 03/05/2025)
 ALS Environmental

Section XXI: Sludge Disposal

Does or will your facility generate sludges, other solid wastes, or other pollutants for disposal?
 Yes (complete A and B below) No (go to XXII)

A. Describe method of disposal (landfill, incineration, other)
 Domestic trash is collected and generally disposed of by Waste Management. Tires collected at the Plant intake are generally recycled by West Virginia Tire or similar facility. The permittee reserves the right to use other similar companies for domestic trash disposal and tire recycling.

B. Submit name, location, Agency issuing permit for landfill and attach letter of acceptance of wastes from disposal operator if other than "on-site".
 Waste Management
 7 Spring Street
 Charleston, West Virginia 25302

Section XXI Waste: Industrial Solid Waste Disposal Facility

A. Is this application being submitted to obtain a permit to operate and/or monitor an Industrial Solid Waste Disposal Facility?
 Yes No
 Please complete and attach the Application Requirements for a Class F Industrial Solid Waste Facility document.

Section XXII: Operation and Maintenance

A. Has a Best Management Practice (BMP) plan been developed for your facility?
 Yes No

B. Specify a plan of maintenance for each treatment unit described in Item XIV-B.
 Or, attach a document Paper Electronic

1. Outlet Number	2. Treatment Unit	3. Plan of Maintenance
001	Unit 1 Generator, Thrust Bearing and Guide Bearing Cooler: once-through, non-contact cooling water.	See attachments.
002	Unit 2 Generator, Thrust Bearing and Guide Bearing Cooler: once-through, non-contact cooling water.	See attachments.
003	Unit 3 Generator, Thrust Bearing and Guide Bearing Cooler: once-through, non-contact cooling water.	See attachments
004	Plant Sump: powerhouse floor drains.	<p>Outlet 004 intermittently discharges effluent from the main and backup pumps. The sump and pumps are inspected periodically when the plant is staffed. Any mechanical failure would be addressed upon discovery. Oil absorbents are provided in the sump to absorb any potential residual oils and are replaced when necessary. See attachments.</p>

C. Describe means of coping with inplant spills and upsets and practices to be employed during idle periods caused by power failures, repairs, etc. in the treatment units.

Facility personnel receive training in spill prevention, spill containment and control, and emergency response to oil and chemical spills. Oil is handled and stored as described in the facility SPCC plan. In the event of a spill within the powerhouse, all drains lead to the plant sump which serves as containment. Power failure would not affect the plant sump as it is manually discharged on an as-needed basis.

D. Describe provisions for coping with spills at barge, rail or truck loading and unloading facilities.

Large quantities of chemicals or petroleum products are not expected to be used at the facility. Deliveries of such products would be via truck. In the event that delivery of a spillable substance is expected, precautionary measures are taken and cleanup materials are readily available. Any small quantities of spilled material is subject to immediate cleanup by facility personnel or their contractor.

Section A: GPP Facility

1. Name and Address of Facility

a. Facility Name:

Winfield Hydroelectric Plant

b. Location (Street or Highway):

3732 Winfield Rd

City:

Winfield

Postal Code:

25213 PostalCode Ref.

Facility Telephone Number:

614-716-1233 (###-###-####)

c. County:

Putnam v

d. Latitude:

Degrees: 38 Minutes: 31 Seconds: 28 N (ss.ssss)

Longitude:

Degrees: 81 Minutes: 54 Seconds: 43 W (ss.ssss) Interactive Mapper

Geospatial Method:

Topographic Map v

Datum:

NAD83 v

Is the Mailing Address of this Facility different from Facility Address?

e. Facility Address:

Address Line 1:

Address Line 2:

Address City:

Address State:

Address Postal Code:

PostalCode Ref.

Email Address:

Country:

United States of America v

2. Person Developing the GPP

a. Name:

Joshua Blake

b. Address Line 1:

3732 Winfield Rd.

Address Line 2:		
Address City:	Winfield	
Address State:	West Virginia	
Address Postal Code:	25213	PostalCode Ref.
c. Telephone No.:	304-348-5756 (###-###-####)	
Email Address:		
Country:	United States of America	

3. Person Responsible for Implementing GPP

a. Name:	Brandon Yates	
b. Address Line 1:	26715 Second Ave.	
Address Line 2:		
Address City:	Handley	
Address State:	West Virginia	
Address Postal Code:	25102	PostalCode Ref.
c. Telephone No.:	304-380-8371 (###-###-####)	
d. Email Address:		

4.

Brief Description of Facility Operation:

Winfield Hydroelectric Plant is a hydroelectric power generating facility consisting of three (3) turbine generator units capable of producing a total of 14.76 megawatts.

Section B: GPP Section B

2. Person Developing GPP

List all the activities that are conducted at your facility that require a GPP (grading, concrete/asphalt work, painting, stucco, storing fuel, fertilizer and other chemicals, etc.). List actual activities; do not quote the regulation.

No operations at this facility have been identified as having any significant potential to contaminate groundwater. Numerous areas were evaluated that were not anticipated to contaminate groundwater but were included in the GPP to demonstrate that these activities were evaluated.

Say: store diesel fuel in 1,000-gallon underground storage tank.

Don't say: "Storing, treating, disposing, or related handling of hazardous waste.....in tanks, drums, or other containers, or in piles."

Include all activities at your site subject to the regulation, even if protective practices are already being implemented.

Equipment cleaning, yard storage, drum storage (new petroleum products, used oils., antifreeze, hazardous waste, etc.) transmission electrical equipment.

Give complete details about aboveground and underground tanks, including

1. Number of each type of tank
2. Capacity of each tank
3. Identification of contents of each tank

There is a single, portable temporary oil storage tank with a volume of 185 gallons at the facility. The tank is a double-walled steel tank. In addition to this tank, there is an oil storage building on location that may house up to 1595 gallons (29 drums), that building has a 450-gallon secondary containment in it that the drums are stored. The generating unit reservoirs and main power transformers that contain oil are in appropriate secondary containment.

Section C: GPP Section C

For each activity listed in Section B, describe the practice (BMP) that will be used to protect groundwater. The BMPs must be described. Simply stating that BMPs will be used is unacceptable.

Practices in SPCC or Storm Water Pollution Prevention Plans (SWPPP) may be used in the GPP provided, that they are equally protective of groundwater.

Include all activities at your site subject to the regulation, even if protective practices are already being implemented.

Information about secondary containment for ASTs must include the kind of material (metal, concrete, asphalt) making up the floor and berms (sides) of the containment area.

Tanks that are double-walled are considered secondarily contained.

There are no activities at this location that are reasonably anticipated to contaminate groundwater. Please see attached groundwater protection plan. The only tank on location is a 185-gallon portable temporary oil storage tank. This tank is a double walled steel tank.

Section D: GPP Section D

The GPP must be implemented upon approval.

Having a GPP on file in an office somewhere does not keep a facility in compliance WV0115924. The GPP must be retained and implemented at the site for which it was developed.

Procedures for protecting groundwater when designing and adding new equipment and operations. Adequate design of these operations should be considered in the GPP when making changes in areas of karst, wetlands, faults, subsidence, areas determined by the Bureau for Public Health to be delineated wellhead protection areas, or other areas determined by the Director to be vulnerable based upon geologic or hydrogeologic information.

The permittee must revise the GPP within 30 calendar days to address any newly delineated areas or other vulnerable areas upon notification by the Director or the Bureau for Public Health.

The GPP is currently being kept on-site and is implemented by the individual listed in the contact section. The plan contains procedures for protecting the groundwater when designing and adding new equipment and operations. The plan is updated as-needed.

Section E: GPP Section E

You are developing a Groundwater Protection Plan; therefore, training must focus on groundwater protection.

Training must include educating the employees about the importance of groundwater protection and include all aspects of the GPP. Briefly describe topics to be covered in training the employees about groundwater protection practices.

Procedures for protecting groundwater when designing and adding new equipment and operations. Adequate design of these operations should be considered in the GPP when making changes in areas of karst, wetlands, faults, subsidence, areas determined by the Bureau for Public Health to be delineated wellhead protection areas, or other areas determined by the Director to be vulnerable based upon geologic or hydrogeologic information.

The permittee must revise the GPP within 30 calendar days to address any newly delineated areas or other vulnerable areas upon notification by the Director or the Bureau for Public Health.

The company has developed and implemented a training program for its employees to implement the GPP at the Winfield Hydroelectric Plant.

Section F: GPP Section F

Inspections are conducted to insure that the practices selected to prevent groundwater pollution are being used and are properly functioning.

State the frequency of the inspections and what is to be inspected.

Include an Inspection Checklist. The checklist is documentation that you are implementing the GPP. The checklist must include date, name of inspector, what is to be inspected, observations, actions taken, if any.

Inspections by operations and maintenance personnel are conducted at Winfield Hydroelectric Plant.

Section G: GPP Section G

Waste material will not be used for deicing, fill, or any other use, unless that use is allowed by regulation or permit.

All wastes are disposed of in an approved manner.

Section H: GPP Section H

Material Safety Data Sheets or Safety Data Sheets shall be provided for all chemicals, or substances, used or stored on site.

Material Safety Data Sheets (MSDS) are stored on-site and available upon request.

Section I: GPP Section I

Provide all available groundwater quality data for the facility as well as well locations or other sampling points.

No groundwater information exists for the plant. The primary operations of the Plant occur in the powerhouse structure which, for all practical purposes, is wholly located over the Lower Kanawha River.

Section J: GPP Section J

- (a) Sinkhole Mitigation shall be carried out according to the WVDEP Sinkhole Mitigation Guidance Document (August 2005, revised 2018), or other applicable standards as recommended by the G or PE and approved by the West Virginia Department of Environmental Protection (WVDEP).

Design Requirements

1. The location of all sinkholes shall be shown on the existing conditions scale drawing, included with the preliminary plan submission. The edge of the sinkhole is to be considered the last closed contour based on five foot (5') contour mapping.
2. All sinkholes identified prior to construction shall be either remediated or separated from construction by a minimum one hundred-feet (100').
3. Remediation shall be carried out under the direction of a qualified Geologist or Geotechnical Engineer. Mitigation shall be carried out according to the WVDEP Sinkhole Management Guidance Document (August 2005 et. seq.), or other applicable standards as recommended by the G or PE and approved by the WVDEP.
4. Any improvements planned to fall within one hundred feet (100') of any sinkhole (remediated or not), shall require a thorough subsurface investigation conducted by a qualified G or PE to ensure that the planned improvements do not present a threat to human health, safety, or the environment. Should these investigations detect previously unknown sinkhole features, paragraph 2 applies.
5. For any subsurface investigations requiring boreholes, such as air track drilling or rock coring, the boreholes must be grouted upon completion. All air track drilling operations used to determine the depth of overburden and continuity of bedrock shall be monitored full-time by a G or PE or other qualified individual.
6. Underground utilities located within one-hundred feet (100') of a karst feature, then a dike of clay or other suitable material shall be placed across the trench at twenty-foot (20') intervals or less along the entire length which passes through the one hundred foot (100') radius, or as directed by a G or PE.
7. Do not apply any fertilizer, pesticides, or other chemicals within at least one-hundred feet (100') of a sinkhole.
8. Immediately (within 24 hours) after disturbing any soil, lightly fertilize, seed, and mulch the area to control erosion. A geotextile may be needed on steep slopes.
9. At least one subsurface cross section should be submitted with the storm water plan, showing confining layers, depth to bedrock, and water table, if encountered. It should extend through the centerline of any proposed impounding storm water facility.
10. Natural karst swales should be protected whenever possible as an effective element in storm water design in karst regions.

There are no known sinkholes in the project area.

Certification: GPP Certification

The person who can make the managerial and/or financial decisions that are required to implement your plan should be the one signing the certification statement.

Use the following certification statement verbatim.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Use the following certification statement verbatim.

Designated Representative:

Jonathan M Magalski

Title:

Environmental Manager

Signature:

Date:

11/25/2025



Please Print, Sign, Scan and attach this document rather than mailing as a wet ink signature is no longer required.

Form: Statement For Billing, Class I

The **Appalachian Power Company - Winfield Hydroelectric Plant**, of which I am an
name of company or facility

authorized representative, has applied for a West Virginia National Pollutant Discharge Elimination System permit from the West Virginia Department of Environmental Protection, Division of Water and Waste Management. Under the West Virginia Legislative Rules, Title 47, Series 10, Section 12.1.c.2, the costs of publishing a Class I legal advertisement are to be paid by the applicant who must also send the certificate of publication to the Division of Water and Waste Management within twenty (20) days after publication..

The **Appalachian Power Company - Winfield Hydroelectric Plant**, hereby agrees to pay
name of company or facility

the cost of such legal advertisement. The publishing newspaper should send the certificate of publication and bill to:

Company or Facility name and address:

Name: **Appalachian Power Company - Winfield Hydroelectric Plant**
Address Line 1: **Attn: Jonathan M Magalski**
Address Line 2: **1 Riverside Plaza, Floor 24**
Country: **United States of America** v
City: **Columbus**
State: **Ohio** v
Zip: **43215** PostalCode Ref.

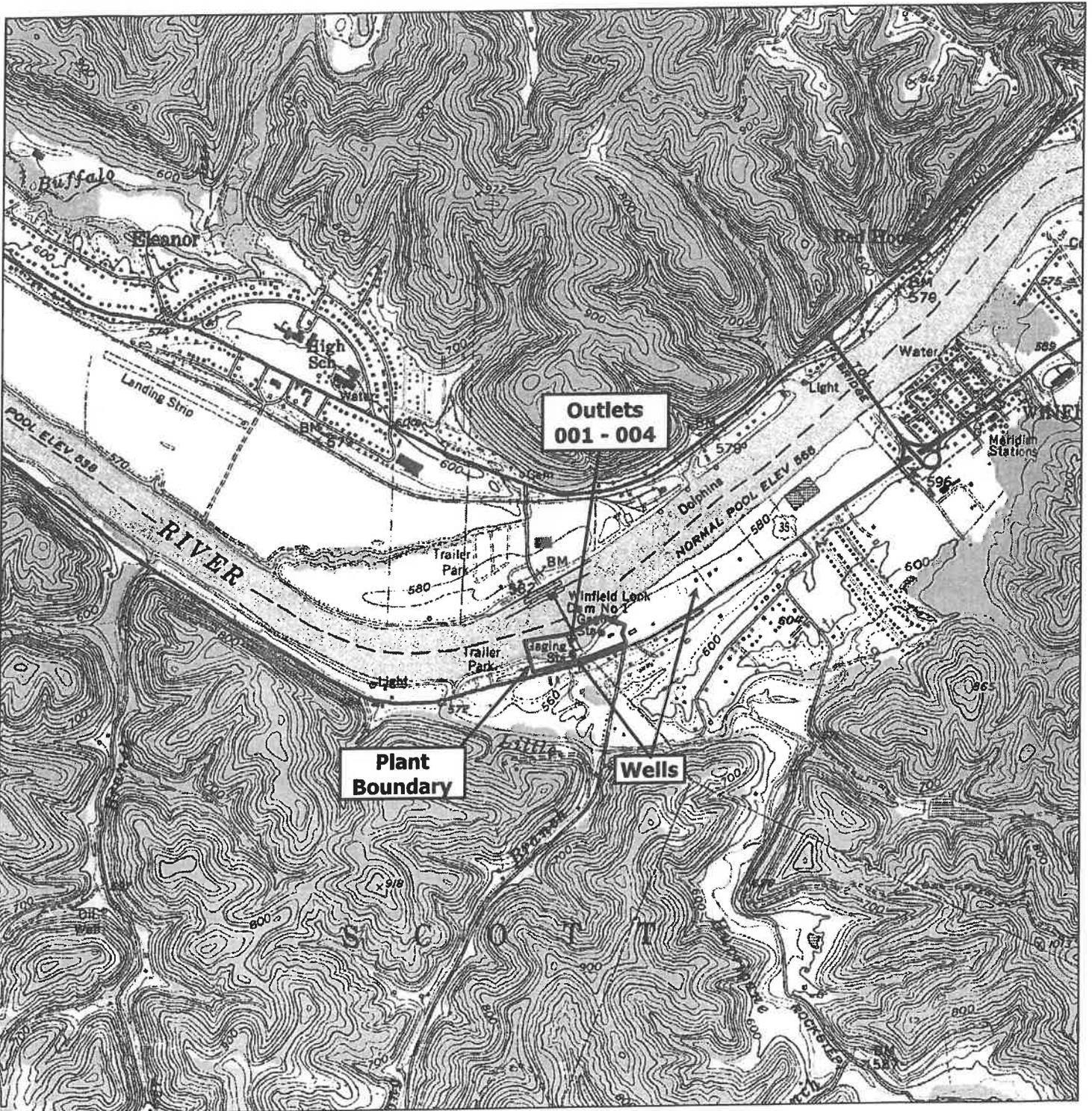
Jonathan M Magalski **614-716-2240** **(###-###-####)**
authorized representative area code phone number

Signature of Authorized Representative

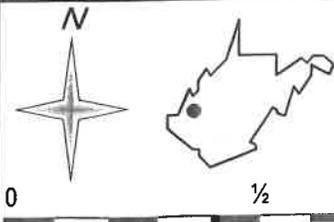
Sworn and subscribed to before
me this _____ day of
_____, 20____.

Notary Public

Commission Expires



06.10.2025



Winfield, WV
Quadrangle

USGS Topographic Map

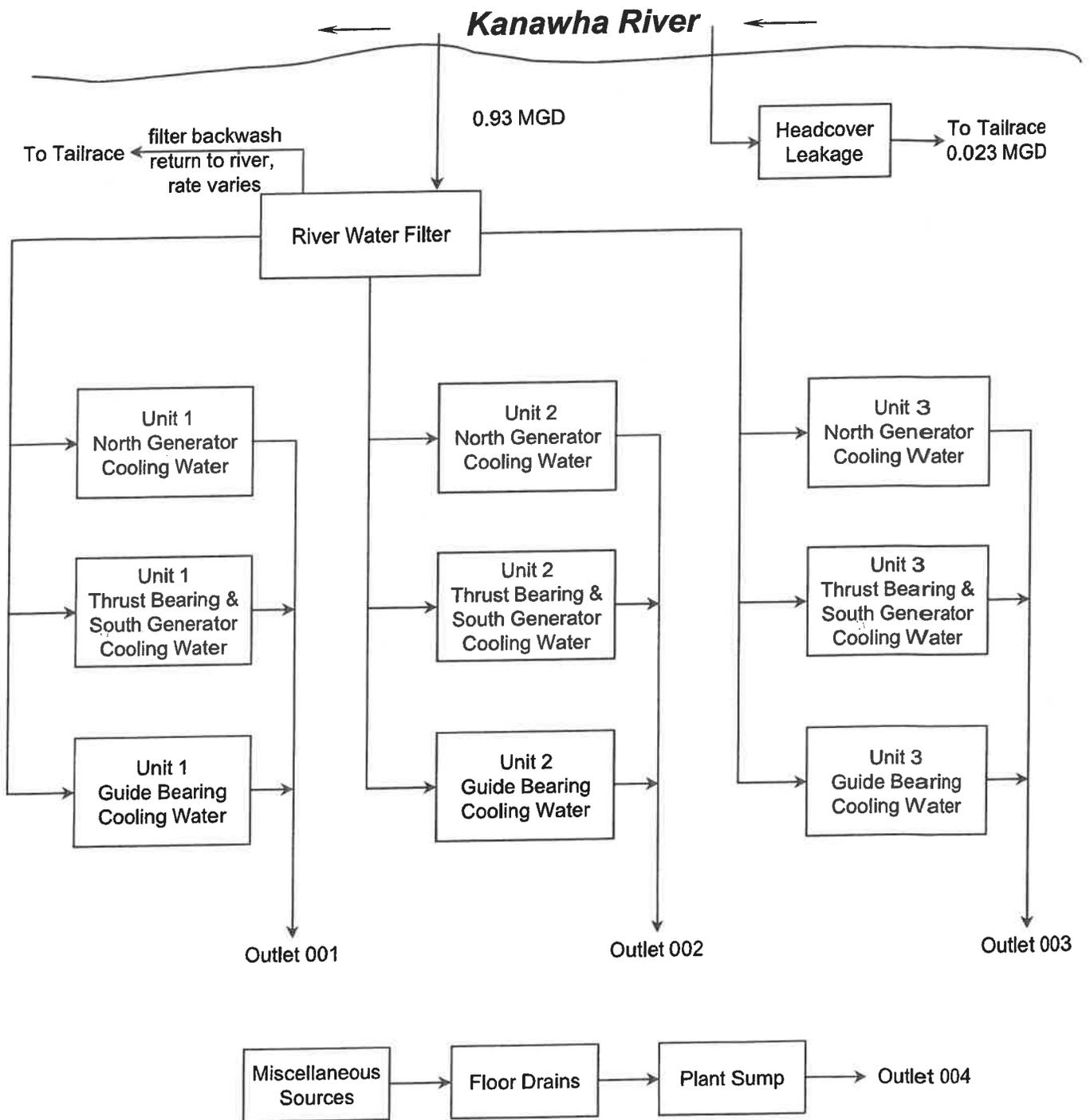
Appalachian Power Company

Winfield Hydroelectric Plant

USGS Site Location Map

Plant Latitude 38° 31' 28"
Plant Longitude 81° 54' 43"

*Water & Ecological
Resource Services* 



06.10.2025

Outlet Number	Receiving Water	Average Flow (MGD) from January 2021 – March 2025
001	Kanawha River	0.27
002	Kanawha River	0.32
003	Kanawha River	0.34
004	Kanawha River	0.04

Appalachian Power Company
Winfield Hydroelectric Plant

Water Balance Diagram

Water & Ecological
Resource Services



Section XVIII. – Potential Discharges Not Covered by Analysis

Product	Bulk Volume	Manufacturer	Use	Frequency
Equipment Operation and Maintenance				
DURA-LITH Grease EP-1	500 lbs.	Chevron	Lubricant	As-needed
Unleaded gasoline		Chevron	Fuel	As-needed
No. 2 Diesel		Ashland	Fuel	As-needed
Gear Oil GX85W-140		Exxon	Lubricant	As-needed
Hydraulic Oil		Mobil	Hydraulic Fluid	As-needed
Aircraft Hydraulic Oil		Texaco	Lubricant	As-needed
Transformer Oil		Texaco	Governor Dashpots	As-needed
SAE 30 Motor Oil		Unocal 76	Motor Oil	As-needed
10W-30 Motor Oil		Unocal 76	Motor Oil	As-needed
Never Seez		Bostik	Solvent	As-needed
Super Duty Oil		Chevron	Lubricant	As-needed
LIDOK EP-1	500 lbs.	Exxon	Lubricant	As-needed
DELO 300 10W-30 Oil		Chevron	Lubricant	As-needed
DEL SAE 30		Chevron	Lubricant	As-needed
Supreme Motor Oil		Chevron	Lubricant	As-needed
Hydraulic Fluid		Chevron	Hydraulic Fluid	As-needed
Ronex Extra Duty	1000 lbs.	Exxon	Lubricant	As-needed
Superflo SAE 30		Exxon	Lubricant	As-needed
SAE 30 Oil		Mobil	Lubricant	As-needed
TERESSIC 46		Exxon	Lubricant	As-needed
Homelite 2-cycle/32		Westland Oil	Lubricant	As-needed
Homelite 2-cycle/16		Westland Oil	Lubricant	As-needed
UNIVOLT 60	8760 gallons*	Exxon	Insulation	As-needed
Homelite Exact Mix		Westland Oil	Lubricant	As-needed
Enerpac Hydraulic Oil	2 gallons	Filmite Oil	Hydraulic Fluid	As-needed
Diesel High Sulfur Oliver	20 gallons	Exxon	Fuel	As-needed
3-36 Aerosol		CRC	Lubricant	As-needed
Lead Acid Battery		Johnson Controls	Electric Storage	As-needed
Premium Solvent		Safety-Kleen	Solvent	As-needed
Thread Cutting Oil		Rigid	Cutting Oil	As-needed
Quin-Syn 127462		Quincy Compressor	Lubricant	As-needed
Quin-Cip Oil			Reciprocating Oil	As-needed
Aerokroil		Kano Laboratories	Lubricant	As-needed
ACC 22P		ACC	Coating	As-needed
Envirotemp FR3	3400 gallons	Cooper Power Sys	Transformer Fluid	As-needed
Ucon Trident 46AW		DOW	Hydraulic Fluid	As-needed
6BR Sensor Safe Silicon		Permatex	Silicone	As-needed
Mobilgrease XHP 461		Exxon Mobile	Lubricant	As-needed
CFC Free Electro Cleaner		LPS	Contact Cleaner	As-needed
Mobil EAL 224H		Exxon Mobile	Additive	As-needed
680 Retaining Compound		Loctite	Adhesive	As-needed
Rustproof Compound	3 gallons	Texaco	Coating	As-needed
Facility Maintenance				
Bolc-Aid		Spartan Chemical	Cleaner	As-needed
Kem Kromik		Sherwin Williams	Primer	As-needed
DA-70		Spartan Chemical	Wax Stripper	As-needed
Foamy Q&A		Spartan Chemical	Disinfectant Cleaner	As-needed
Peladow		DOW	Snow/Ice Melter	As-needed
GERMICIDAL		Spartan Chemical	Bowl Cleaner	As-needed
SD-20		Spartan Chemical	Cleaner	As-needed
Herbicides and Pesticides				
ACCORD		Monsanto	Herbicide	Annually
Big Sur 90		Brewer International	Herbicide	Annually
Pendulum		American Cyanamid	Herbicide	Annually
Spike 80W		DOW-Elanco	Herbicide	Annually
Rodeo		DOW-Elanco	Herbicide	Annually

* Amount used in on-site transformers – none stored otherwise.



March 6, 2025

Subject: Kanawha Valley Hydro's NPDES Renewal Sampling and Analyses Plan for:

- London NPDES Permit No. WV0078875,
- Marmet NPDES Permit No. WV0078867, and
- Winfield NPDES Permit No. WV0078859

From: Jon Magalski (Brandon Yates)

To: Rebecca Kiser – ALS Global

Introduction

Appalachian Power Company's (APCo) London, Marmet and Winfield Hydroelectric Plant NPDES Permits are due for renewal and this plan outlines the required sampling and analyses to support the renewal application. On behalf of APCo, American Electric Power Service Corporation (AEPSC) requests ALS to provide AEPSC a quote to perform the sampling and analyses contained herein. The following information is structured to provide general NPDES permit sampling guidelines as well as specific instructions for each sample point to inform your quote and deliverables in support of the renewal applications. Please note, sampling of Outlets 001, 002 and 003 at the three (3) facilities is dependent upon the respective unit operating at the time of sampling. If the unit is offline, to not attempt to collect a sample at the designated sample location.

Laboratory Service Requirements

ALS shall not subcontract any analyses to another laboratory unless written permission is first obtained from an authorized APCo or AEPSC representative. ALS shall perform the sampling described herein and provide all necessary sample containers, preservatives, labels, equipment, and sample analyses forms. The containers must be approved in 40 CFR 136, Table II and must be new or have been cleaned as specified by the applicable analytical methods in 40 CFR 136. A representative from APCo and/or AEPSC will accompany the sampler(s).

ALS shall provide the chain-of-custody forms necessary to document the custody of all samples submitted for analysis. The laboratory shall store all samples in a secure area while in the laboratory's care and shall be able to document the custody of the samples while in its care. ALS shall be able to track individual samples from collection to issuance of the final report. ALS shall retain all samples for a minimum of 30 days past the date of final report issuance for the

respective samples. The laboratory shall properly dispose of all samples obtained from London, Marmet, and Winfield Hydro Plants. ALS must have a documented quality assurance program that is described in a QA/QC manual and be certified by West Virginia's laboratory accreditation program.

General Information

Container Labeling

Each container should have a label displaying the following information written using waterproof marker:

- Facility Name (London, Marmet, or Winfield Hydro)
- Outfall designation (use the following label information on all respective containers): [Facility name] Intake, Outlet 001, Outlet 002, Outlet 003, or Outlet 004 (Outlet 008 at London which shall be from the Plant sump unless an actual discharge is occurring)
- Date and time of collection
- Preservative used
- Project Name (one of the following):
 - London NPDES Permit No. WV0078875 Renewal;
 - Marmet NPDES Permit No. WV0078867 Renewal;
 - Winfield NPDES Permit No. WV0078859 Renewal.
- Sample ID Number (corresponding to ID on chain-of-custody record)

Chain-of-Custody

A chain-of-custody must accompany each shipping container. A completed chain-of-custody shall be provided with the analytical results. Standard Laboratories, Inc. shall provide its own chain-of-custody form.

Sampling Required

Plant Intake and Outlets 001, 002, 003 and 004 (Outlet 008 at London)

Please note, sampling of Outlets 001, 002 and 003 at the three (3) facilities is dependent upon the respective unit operating at the time of sampling. If the unit is offline, to not attempt to collect a sample at the designated sample location. To obtain analytical data for the Plant Intake and Outlets 001, 002, 003 and 004 (Outlet 008 at London which shall be from the Plant sump unless an actual discharge is occurring), containers will need to be filled for each analyzed parameter

according to the lists on Attachments 1 and 2. Hold times for each parameter should not exceed those listed in 40 CFR 136.

All samples are to be collected as grab samples. A grab sample is defined in WV DEP's *Instructions for NPDES Industrial Form I* on their website as: "An individual sample of at least 100 milliliters collected at a randomly selected time over a period not exceeding 15 minutes."

All samples should be analyzed by ALS. Sampling the Intake and Outlets 001, 002, 003 and 004 (Outlet 008 at London) at London, Marmet, and Winfield Hydroelectric Facilities should be performed at your earliest convenience to ensure appropriate time for collection and analyses. Sample analyses shall be reported to AEPSC 21 days after collection.

If you have any questions or would like to discuss this sampling plan and request, please contact me at (614) 716-2240 or at jmmagalski@aep.com.

ATTACHMENT 1

Parameters to Sample at Plant Intake and Outfalls 001, 002, 003 and 004 (Outlet 008 at London)

****All samples to be taken as grab samples****

Total Recoverable Metals (see Attachment 2)
5-day Biological Oxygen Demand (BOD ₅)
Chemical Oxygen Demand (COD)
Total Organic Carbon (TOC)
Total Organic Nitrogen (TON)
Ammonia (as N)
Total Kjeldahl Nitrogen (TKN)
Nitrate-Nitrite (as N)
Total Calcium
Total Phosphorus
Hardness (as CaCO ₃)
TSS
Oil and Grease
Flow
Temperature
pH
Fecal Coliform—Outlet 008 at London Hydro ONLY IF DISCHARGING THROUGH OUTLET

ATTACHMENT 2

Total Recoverable Metals

Aluminum
Antimony
Arsenic
Barium
Beryllium
Boron
Cadmium
Chromium
Cobalt
Copper
Iron
Lead
Magnesium
Manganese
Molybdenum
Nickel
Selenium
Silver
Thallium
Tin
Titanium
Zinc

APPALACHIAN POWER COMPANY

**Winfield Hydroelectric Plant
NPDES Permit No. WV0078859**

Groundwater Protection Plan



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Revision 3

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I. Purpose

This Groundwater Protection Plan (GPP) has been prepared in accordance with the West Virginia Groundwater Protection Regulations (Title 47 C.S.R. Series 58). The purpose of this document is to describe the operations at the Winfield Hydroelectric Plant (Plant) that may reasonably be expected to have the potential to contaminate groundwater and to outline measures taken to prevent groundwater contamination.

II. Plant Description

The Plant is located on the left-descending bank of the Kanawha River near Winfield, Putnam County, West Virginia. The Plant consists of three hydroelectric generating units with a combined capacity of approximately 18 megawatts. Figure 1 shows the location of the Plant on the U.S.G.S. Winfield Quadrangle map.

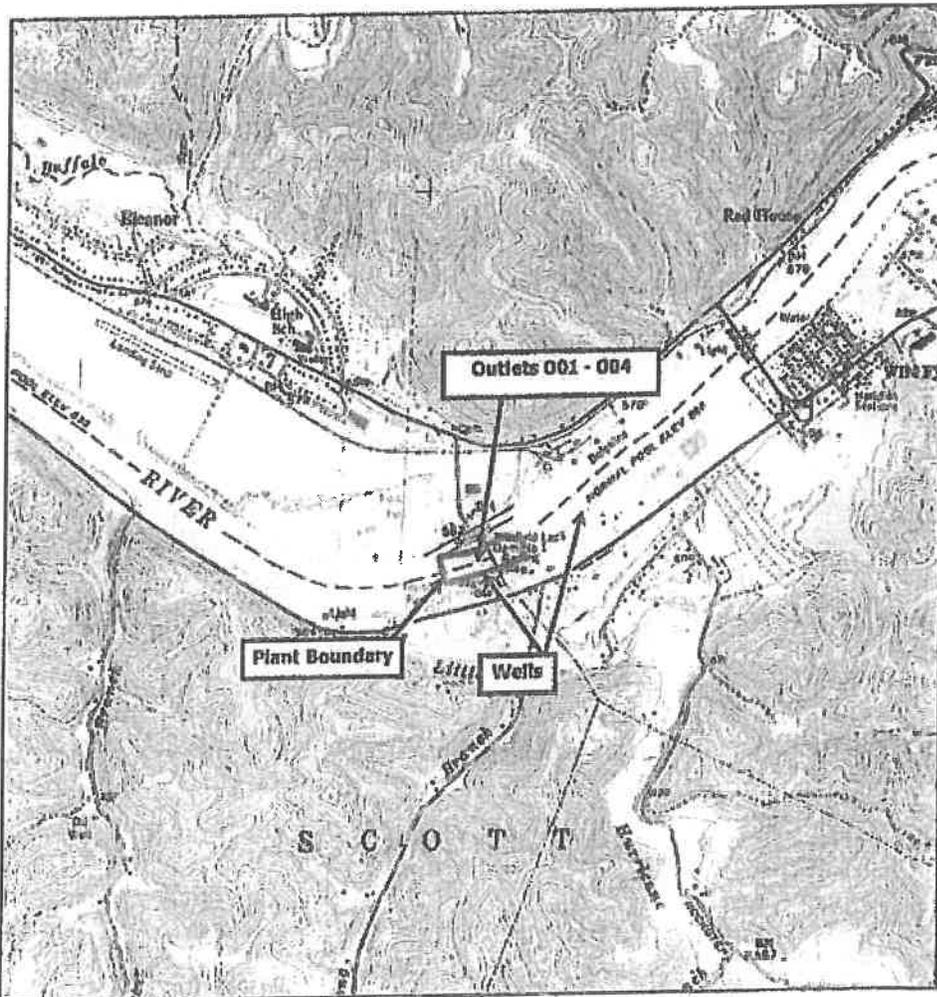


Figure 1: U.S.G.S. Winfield Quadrangle Map for Winfield Hydroelectric Plant.

III. Summary of Activities Carried Out Under Other Regulatory Programs That Have Relevance to Groundwater Protection

The following sections summarize regulatory programs, both state and federal, which influence groundwater protection practices. Specifically, these programs are:

A. Spill Prevention Control and Countermeasures (SPCC)

This program is mandated by the Federal Water Pollution Control Act at 40 CFR Part 112. The program is intended to prevent the release of oil (petroleum) into or upon navigable waters of the United States or adjoining shorelines, and is applied to facilities which have an aggregate storage capacity greater than or equal to 1,320 gallons of oil in containers 55 gallons or larger. These regulations require that a SPCC Plan be developed, implemented, and maintained at the Plant.

The SPCC Plan for the Plant is reviewed and updated as necessary at least once every five (5) years or soon if determined necessary. A copy of the SPCC Plan is available for inspection at the Plant.

B. West Virginia Aboveground Storage Tank Act and Public Water Supply Protection Act

The West Virginia Aboveground Storage Tank (AST) Act and the Public Water Supply Protection Act were originally signed into law on April 1, 2014, and later amended effective June 12, 2015. The Plant does not have any AST's subject to the AST Act or related legislative rules under WV CSR Title 47, Series 63.

C. Toxic Substances Control Act (TSCA)

The Plant no longer handles any PCB oils since removal of all related equipment in the 1980's as discussed herein.

D. Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA)

The Plant generates very small quantities of hazardous materials. The Plant complies with CERCLA requirements as mandated by 42 U. S. C. § 9601 et seq., and the Superfund Amendments and Reauthorization Act of 1986 (SARA). All records documenting CERCLA activities are maintained at the Plant.

E. West Virginia Hazardous Waste Regulations (Conditionally Exempt Small Quantity Generator)

The Plant is regulated under WV CSR Title 33, Series 20, as a hazardous waste generator. The EPA Identification Number for the Plant is WVD 988 786 646. The Plant is a "conditionally exempt small quantity generator" for regulatory purposes. Records regarding the facilities hazardous waste generation and disposal activities are maintained at the Plant.

F. National Pollutant Discharge Elimination System (NPDES)

The Plant is regulated under WV CSR Title 47, Series 10. The Plant's NPDES permit number is WV0078859. The NPDES permit, discharge monitoring reports (DMR's), analytical testing results, and other related documents are maintained at the Plant.

G. West Virginia Requirements Governing Groundwater Standards

As required by WV CSR Title 46, Series 12, the Plant complies with the West Virginia Requirements Governing Groundwater Standards.

H. West Virginia Groundwater Quality Standard Variances

As required by WV CSR Title 47, Series 57, the Plant complies with the West Virginia Groundwater Quality Standard Variances.

I. West Virginia Proof of Proper Solid Waste Disposal Regulations

As required under WV CSR Title 33, Series 7, the Plant retains all receipts for the collection and disposal of all solid wastes generated at the Plant.

J. West Virginia Solid Waste Regulations

The Plant is regulated under WV CSR Title 33, Series 1. The Plant meets the requirements of the regulation by properly handling the solid waste it generates.

K. West Virginia Special Rules

The Plant is subject to WV CSR Title 47, Series 11 (Special Rules) which establish requirements governing pollution control measures which are considered special situations that are not generally covered in WV CSR Title 46, Series 1 or WV CSR Title 47.

IV. Operational Description of the Facility

A. Inventory of Plant Operations That May Reasonably Be Expected To Have The Potential to Contaminate Groundwater

No operation at the Plant has been identified as having any significant potential to contaminate groundwater.

B. Inventory of Plant Operations That Are Not Expected To Contaminate Groundwater

The following Plant operations are not anticipated to contaminate groundwater, but were included in this GPP to demonstrate that these areas were evaluated.

1. Equipment Cleaning

A low volume solvent based parts washer is operated in the maintenance building located to the south-southeast of the powerhouse. The parts washer is situated on a concrete floor in the maintenance building where Plant personnel can visually

detect any release from the system. There are no floor drains in this building, so any spillage or leaks would be contained. This small parts washing operation does not have a significant potential to contaminate groundwater.

On occasion, a medium size front end loader/yard tractor and fork lift may be rinsed down at the Plant. This process merely involves rinsing the equipment with a normal water hose (not high pressure), to remove built-up dirt and dust.

No other equipment cleaning operations are performed at the Plant. Company owned vehicles are washed at a local car wash facility. None of the cleaning operations described above have a significant potential to contaminate groundwater.

2. Yard Storage

Depending upon the maintenance activity at the Plant, a variety of inert materials may be stored on the ground at the Plant site. Generally, these materials may include intake and tailrace water stop blocks (constructed of steel and wood), spare turbines, and inert construction materials such as wood, concrete block, etc. These storage areas do not have a significant potential to contaminate groundwater.

3. Drum Storage

New Petroleum Products. New petroleum products received by the Plant, such as hydraulic oils and motor oils, are delivered in 55 gallon drums. All new petroleum products received by the Plant are stored in a specially designed storage building manufactured by Haz-Stor, Inc. This building, purchased as a prefabricated structure which is positively ventilated, provides built-in secondary containment and has locking mechanisms in place to restrict access.

Used Oils. Used oils, such as motor oils and hydraulic oils, are stored onsite in drums until they are picked up by an approved recycling contractor or approved disposal contractor. These drums are also stored in the Haz-Stor storage building previously described.

Antifreeze. New antifreeze is received at the Plant in one gallon containers. All antifreeze is stored in the Haz-Stor storage building previously described.

Hazardous Waste. Very small quantities of hazardous waste are sporadically generated, drummed, and temporarily stored in the Plant. Any drum containing hazardous waste that is temporarily stored at the Plant is stored in the Haz-Stor storage building until a licensed waste hauler can pick it up and deliver it to an approved permitted facility. The storage of new oil products, used oil, and occasionally hazardous waste, does not have a significant potential to contaminate groundwater at the Plant due to the storage building's design and inspection frequency.

4. PCB Wastes

In the mid-1980's, an electrical equipment rehabilitation program was initiated at the Plant. This rehabilitation program included only equipment used in the electricity generation process located within the powerhouse (i.e. separate from equipment used in the electricity transmission process). As part of this program, all of the equipment which contained PCB oils were replaced. There is currently no known equipment located at the Plant which contain oils with PCB's.

5. Salts

Commercially available and commonly used salts are periodically used at the Plant to de-ice paved surfaces, walkways, steps etc. when conditions warrant. If salts are stored onsite, they will be stored undercover or in sealed containers to eliminate the potential to contaminate groundwater. No ash, coal combustion residuals or other wastes will be used at the Plant for traction control, deicing, fills, etc., unless provided for in existing regulations.

6. Oil Containing Equipment

Oil containing equipment, including transformers, are either provided with secondary containment or located within the powerhouse which drains to the Plant's sump that acts as secondary containment. The oil containing equipment and Plant sump are inspected by Plant personnel per the Plant's SPCC Plan. If oil leaked from any of the equipment, it would be quickly observed either through inspections, routine occupancy of the Plant or equipment alarms thereby reducing the potential to contaminate groundwater.

C. Description of Procedures To Protect Groundwater

The following sections describe groundwater protection practices utilized by the Plant for specific operations.

1. Equipment Cleaning

There were only three equipment cleaning activities at this facility. These include: the use of a stationary, small volume, parts washer, located in the maintenance garage located outside of the powerhouse, and the rinsing of the medium size front-end loader and fork lift. The parts washer is situated on a concrete floor in which there are no floor drains. Any spills from this system would immediately be visible to Plant personnel and abated.

Rinsing the loader and fork lift do not generate a significant quantity of rinse water. In addition, since the equipment is not pressure washed, nor is a detergent used, there is no significant potential for possible contaminants to be present in the rinse water. The purpose of this cleaning is to remove built-up dirt and dust that accumulates through normal usage of the equipment.

2. Drum Storage

New petroleum products, used oils, antifreeze, and on occasion, hazardous wastes and PCB wastes, are stored in a specially designed Haz-Stor containment storage building. This building is equipped with a positive ventilation system and locking mechanisms to restrict access. This storage building is visually inspected per the Plant's SPCC plan.

3. Salts

Salts for ice control are used sparingly and as-needed to provide a safe, ice-free surface. If salts are stored onsite, they will be stored undercover or in sealed containers. No ash or other coal combustion residuals will be used at the Plant for traction control or other purposes.

4. Oil Containing Equipment

Oil containing equipment, provided secondary containment and the Plant sump are inspected by Plant personnel per the Plant's SPCC plan. Accumulated rainwater in uncovered secondary containment and the Plant sump are inspected for visual pollutants prior to being discharged. As a precaution, an oil absorbing sock is maintained in the sump to remove any residual oils.

V. Discussion of Available Information Regarding Groundwater Quality

Very little groundwater information exists for the Plant. The primary operations of the Plant occur in the powerhouse structure which, for all practical purposes, is wholly located over the Kanawha River. Very small parcels of property are required (estimated at less than 3 acres) to support the hydroelectric generation process. However, due to the proximity of the Kanawha River, and the very limited extent of the Plant's land area adjacent to the river, it is expected that the river has significant impact upon the local groundwater quality immediately underlying the Plant property.

VI. Disposal Practices

Waste products generated by the Plant are properly managed in compliance with all federal, state, and local laws and regulations.

1. Solid Waste (Refuse)

The Plant retains records demonstrating that a solid waste collection service is utilized for delivering the waste to an approved solid waste disposal facility.

2. Non-hazardous Special Solid Wastes

If any non-hazardous special wastes (e.g. sandblasting grit, petroleum contaminated soils, etc.) are generated at the Plant, they are properly handled and disposed of at an approved disposal facility. Waste materials are profiled for hazardous characteristics before disposal.

Asbestos-containing wastes are properly bagged and all are ultimately disposed of at permitted facility that accept asbestos.

All non-hazardous special solid wastes are manifested and records are maintained at the Plant.

3. Other Non-hazardous Waste

Used oil and non-hazardous parts washer solvents are recycled through an approved contractor. All vehicles and tractors used in conjunction with the operation of the Plant rely on garage facilities located offsite, separate from this location, to properly recover, and recycle and antifreeze on an as-needed basis.

4. Hazardous Waste

Hazardous wastes generated at the Plant are properly disposed of at an approved permitted facility. Hazardous parts washer solvent is recycled through an approved contractor. All wastes are manifested and records are maintained at the Plant.

VII. Provisions For Training Regarding Responsibility To Ensure Groundwater Protection

Plant staff are adequately trained and are prepared to implement the Oil Spill Prevention Control and Countermeasures (SPCC) plan which outlines procedures for cleaning up, and disposing of, spilled materials. However, to comply with the Groundwater Protection Regulations, additional groundwater awareness training has been conducted.

VIII. List of Procedures To Be Employed In The Design of New Equipment

1. Outside Material Storage Or Disposal Areas

New areas used for the storage or disposal of construction materials or wastes, which have the potential to contaminate groundwater, will be designed, constructed and operated to prevent releases of contaminants to groundwater.

2. Pipelines, Pumps And Drums

Pipelines conveying materials that have the potential to contaminate groundwater will preferentially be installed aboveground and will be corrosion resistant to the elements and to the product to be conveyed.

Pumps and ancillary equipment (e.g., valves, flanges, and instrumentation) which handle materials that have the potential to contaminate groundwater will be selected and installed to prevent or contain spills or leaks.

Drums, containing materials that have the potential to contaminate groundwater, will be stored so that spills and leaks are contained. Measures will be taken to control drum deterioration and/or damage due to handling.

3. Tanks And Sumps

If a new storage tank should be required at the Plant for a material that has the potential to contaminate groundwater, it will only be installed underground if there are overriding safety, legal, security or fire protection concerns.

Should an underground storage tank (UST), and any associated piping, that would contain materials that have the potential to contaminate groundwater be installed at the Plant, it will consist of a double-walled tank and piping system. The outer walls will be constructed of non-corrosive materials. Appropriate leak detection systems will be installed with these new UST systems.

Should an aboveground tank that would contain materials that have the potential to contaminate groundwater, be installed at the Plant, it will be equipped with secondary containment. The volume of the secondary containment will be designed based on the applicable regulations and best engineering practices.

Should any sumps be installed at the Plant that contain materials which have the potential to contaminate groundwater, they will be designed, constructed and operated utilizing leak detection, secondary containment or other appropriate controls that are capable of preventing groundwater contamination.

IX. Inspections

The Plant is small enough to be informally observed for leaks and spills whenever staffed. All Plant personnel have been trained per the Plant's SPCC plan to be able to respond to oil and chemical spills. Inspections for GPP purposes will be performed monthly in conjunction with the Plant's SPCC plan prescribed inspection program.

Section XXII – Outlets 001-004

Service Water

Service water is used as the cooling medium in several types of the equipment coolers as described herein. The filter to prevent river-borne contaminants from entering this system was upgraded during 2002. This project consisted of replacing the traveling screen filter with two self-cleaning strainers. Operation of the new equipment is fully automatic with continuous removal of debris, which is discharged through the tailrace. Product information and specifications for the system are included herein. The manufacturer of the strainers is Boll & Kirch; Type 6.19, Size – 8". Unit 1 and 3 turbine scroll case has a service water intake and two Allis Chalmers service water pumps assist with water circulation through the service water system. These cast iron pumps are double-suction eye-centrifugal pumps with bronze impellers. The nominal capacity of the water filtering equipment is 1,200 GPM (1.73 MGD).

It is expected that the strainer will back flush approximately 150 times per year; in conditions of high turbidity, the frequency could be as high as once per day. A pressure differential of 4 psi would actuate the back flushing of the strainer's 1,200 µm mesh screen. A 5-hp self-priming pump provides supplementary vacuum to pull river detritus from the screen through the clean-out line. Floor drains in the area route minor leaks and condensate to the plant main plant sump that discharges through Outlet 004.

Appalachian Power Company does not believe that the service water back-flushing should be regulated in the permit as it is not a discharge or addition of pollutants to navigable waters as contemplated by the Clean Water Act. This discharge is not considered a point source discharge in the current permit. Appalachian Power Company requests that this status be maintained in the renewed permit.

Outlets 001, 002, and 003

These outlets are the discharge points for the non-contact cooling water systems that remove heat from the north and south turbine generators, and thrust and guide bearings. The current permit requires once per month monitoring of intake temperature, discharge temperature and flow. The discharges from the individual pieces of equipment described below.

North Generator Coolers

As the rotor of a hydroelectric generator turns and creates a current from the surrounding magnetic coils, heat is generated as a by-product. Generator coolers, two per unit, are situated on each side of the generator to absorb the heat and to maintain a cooler air temperature within the generator. The generator coolers are radiator-like devices made up of a series of small-diameter copper tubes through which service water from the Kanawha River is passed. As the warm air of the generator passes across the outer surface of the cooler tubes, heat is absorbed by the cooler water inside the tubes. The numerous water-carrying tubes provide the needed surface area for adequate cooling efficiency.

South Generator Coolers and Thrust Bearing Coolers

Thrust bearings are located at the point where the turbine-generator rests on its support structure, allowing unencumbered rotation of the shaft. Friction between the thrust bearing and the generator produces heat that is absorbed by lubricating oil. The purpose of the thrust bearing cooler is to lower the elevated lubricating oil temperatures. The transfer of heat is accomplished by passing the heated oil over a series of cooling coils containing service water pumped from the Kanawha River. This process transfers heat from the lubricating oil to the cooling water.

Two sets of cooling coils provide cooling for each thrust bearing. After the water has passed through the cooling coils, it is combined with the cooling water exiting from the south generator coolers before it is discharged into the Kanawha River.

Guide Bearing Discharge

The shaft connecting the turbine and generator of each unit is held in place by an alignment bearing composed of either rubber or smooth inert plastic. The clearance between the surfaces of the shaft and the alignment bearing is approximately 0.020 inches. To lubricate and cool this interface, service water is constantly pumped into the interstice of the shaft and alignment bearing while a unit is operating. The resultant heated water is discharged through the turbine blades to the Kanawha River.

Service water exiting the generator and thrust bearing coolers is combined with the discharge from the guide bearings to form a single discharge from each unit. The discharge points from Units 1, 2, and 3 at Winfield are designated as Outlets 001, 002, and 003, respectively.

Outlet 004 – Sump Discharge

The sump at Winfield measures 96”x 47”x 62” and has an approximate capacity of 1,200 gallons. The sump’s primary function is to collect water from the floor drain system. All water channeled directly to the floor drains results from equipment cleanup (such as the infrequent washing of the outside of the turbines and cleaning the floors), air conditioner condensate, leakage of river water through the walls, and infrequently, non-contact generator cooling water.

Two sump pumps are utilized to discharge water from the sump. These pumps are run automatically from float switches controlled by the water level of the sump. Normally, only the No. 1 lead pump operates. However, during a condition of high influent flow the backup pump will be placed into parallel operation. Although each pump has a separate discharge pipe, these lines combine and discharge through a common header to the Kanawha River.

Head Cover Leakage

Head cover leakage is water that has leaked out of the inlet chamber and turbine cavity through the seal (or head cover) around the main shaft and wicket (control) gate shafts. This leakage is pumped to the wet-side of the turbine and returned to the Kanawha River.

Appalachian Power Company does not believe that head cover leakage should be regulated in the permit as it is not a discharge or addition of pollutants to navigable waters as contemplated by the Clean Water Act. This discharge is not considered a point source discharge in the current permit. Appalachian Power Company requests that this status be maintained in the renewed permit.

The tailrace is cleaned every scheduled workday, weather conditions and available staff permitting. Any refuse collected is disposed of in plant dumpsters. Facility personnel visually monitor river conditions and make proper notifications if abnormalities are noticed.

Zebra Mussel Treatment Program

Zebra mussels have been present in the Kanawha River for over 20 years. They were first identified at the Marmet Locks on August 25, 1992 and at the Winfield Locks on August 26, 1992. Since then, Winfield Hydroelectric Plant has performed periodic inspections of water systems for the presence of zebra mussels, with presence being observed on the turbine gates. While zebra mussel treatment has not been judged necessary to date, Appalachian Power Company (APCo) wishes to retain the ability to treat should it become necessary for the reliability of the plant in the future. If treatment is performed, it will be a vendor supplied bromine/chlorine chemical with treatment application to occur in two phases.

The systems treated will be those most vulnerable to zebra mussel infestation due to contact with untreated river water. The vulnerable plant water systems include all piping, pumps, valves, and filters from the fore bay intake to the generator air cooler, thrust bearing oil cooler, and the turbine guide bearing. Schematics of these systems are provided in Section XIV. Phase I of the chemical feed program would be an intermittent daily chemical application and would provide preventative protection of the plant's vulnerable water systems. Phase II would be performed on an as-needed basis to eradicate adult mussels from the circulating water systems by applying the chemicals at the same feed rate continuously for several days. Treatments would begin only after the concentration of zebra mussels is sufficient to threaten the reliability of the systems.

This treatment program has been proposed because it is a proven approach for macro-fouling control, is lower in cost than that of other options evaluated, and the halogen chemistry is more environmentally acceptable than that of a non-oxidizing biocide. Through the intermittent feed program, lower free residuals can be used to maintain control, and chemical injection can be performed with the units on-line. The total program provides the flexibility to apply a preventative treatment for discouraging settlement of zebra mussel veligers and a more radical treatment for the eradication of translocated adults that may settle within the plant systems, both of which will be applied only on an as-needed basis.

Phase I Treatment

The Phase I chemical feed is proposed to be performed six (6) times throughout the day, at evenly spaced intervals providing fifteen (15) minutes of chemical introduction into the system, each application interval. We believe chemical treatment would be required about 225 days per year, from April to October, dependent on river water temperatures. Spawning normally occurs at temperatures above 57 to 61 degrees Fahrenheit; therefore this chemical will be applied when river temperatures exceed this range. To maintain a feed concentration of 1.2 mg/l at the injection point, the biocide will be fed at a rate of 0.010 lbs/min. System flow requiring treatment is approximately 1,000 gallons per minute. The point of injection will be the inlet of the suction line to the circulating water pump.

Phase II Treatment

Phase II of the program will be performed to provide eradication of mussels that result from the current season's spawning period. The phase consists of a continuous feed of the

bromine/chlorine, 24 hours a day, for 15 continuous days. It would be performed at the end of the mussel-spawning season, as determined by the river temperature, normally in the month of September. The feed rate, point of injection, and concentration will remain the same as that of the intermittent chemical feed program. The discharge to the river is estimated to be between 0.045 - 0.45 ppb in the tailrace.

Various control options were evaluated for cost, environmental impact, and benefit to other plant operations. Other methods reviewed by the company include microfiltration, heat treatment, and alternate water supplies using a municipal supply or developing wellfields for this specific purpose. Details of this evaluation and economic analysis as well as technical papers concerning zebra mussel chlorine/bromine treatment are included below.

Monitoring Program

The plant will continue to inspect underwater systems and surfaces for the settling of zebra mussels, whenever feasible. If treatment is initiated, the discharge of the sump and other systems that will be exposed to chemicals during treatment will be monitored. This monitoring will include sampling and analyzing the effluent for total residual oxidant. The monitoring is proposed to be performed once every two weeks. Periodic checks on the feed system will be performed by the vendor to maintain efficient use of the products.

**Zebra Mussel Treatments
Evaluation and Economic Analysis**

Introduction and Background

At the direction of the Zebra Mussel Task Force, a multidisciplinary team was formed to evaluate zebra mussel control options for the three Kanawha Valley Power (KVPCo) hydroelectric projects located on the Kanawha River and Ohio Power Company's (OPCo's) Racine hydroelectric project on the Ohio River. These projects were targeted because they have plant systems vulnerable to infestation due to contact with untreated river water and because they are located on streams where zebra mussels have been documented. Zebra mussels were first identified on the Ohio River at Olmstead, IL on October 1, 1991, at the Kanawha River Marmet locks on August 25, 1992, and at the Kanawha River Winfield locks on August 26, 1992.

A zebra mussel monitoring program was initiated at all AEP System hydro facilities in late spring of 1992. Test cells comprised of concrete blocks supported on a nylon rope with a PVC pipe sleeve were placed upstream of the unit intakes approximately 6 feet below the surface. Plant personnel were asked to inspect the test cells every two to three weeks. As of this report, no zebra mussels have been detected on the test cells at any of the projects.

Adult zebra mussels were first discovered at the Racine Locks and Dam by the U.S. Army Corps of Engineers on August 27, 1992. Racine plant personnel discovered zebra mussels ranging in size from 0.2" to 0.5" on the upstream bulkheads used during the July-September 1993 outage of Racine Unit 1. Distribution of the mussels was spotty and was roughly estimated at 5-7 mussels per square foot. Subsequently, the Racine plant sump was inspected and a sample of material collected from the sump was sent to the AEPSC Environmental Laboratory for analysis. No zebra mussels were discovered during the visual inspection of the sump and no veligers were detected in the lab analysis. On the Kanawha River, an inspection of the upstream bulkhead pulled at KVPCo's Winfield plant after a two month outage of Unit 3 in the fall of 1993 revealed no zebra mussels.

Option Evaluation

The multidiscipline team that evaluated control options for KVPCo's London, Marmet and Winfield projects, and OPCo's Racine project was comprised of representatives from: Mechanical Engineering's Chemical, ESP & Flue Gas System, Piping, Valves & Fire Protection, and Heat Exchangers, Pumps & HVAC sections; Environmental Engineering's Water & Solid Waste section; and Civil Engineering's Geotech/Hydro/Site section. Appropriate operating company and plant personnel were kept informed of progress made by the team during the evaluation process and

provided comments on the team's recommendations. These comments have been incorporated into this document.

Control options chosen for evaluation were specific to each plant's vulnerable system or systems. For the KVPCo hydros, the circulating water systems are vulnerable; for Racine, the sump, dewatering and various monitoring systems are vulnerable to infestation. Feasible options evaluated were as follows:

- o KVPCo Hydros
 - Chemical controls
 - Microfiltration
 - Heat Treatment
 - Wellfields
 - Private supply system

- o Racine Hydro
 - Chemical controls
 - Heat treatment

Cost estimates were developed for the options. Economic analyses were conducted for each, taking into account capital costs, O&M costs and savings, cost of lost generation and auxiliary power requirements. Study periods were assumed to be the remaining FERC license terms. Each option was also ranked in terms of environmental impact, and evaluated in terms of benefits to the plants other than zebra mussel control. Details of the option evaluations and economic analyses are included in the following pages and in the attached appendices.

Recommendations

KVPCo Hydros

Recommended Treatment Option: Vendor-Supplied Two Phase Bromine/Chlorine Chemical System

Phase I: Intermittent, preventative

Treatment frequency: Six 15-minute treatments/day

Treatment duration: April-October (approx. 225 days/year)

Oxidizing biocide feed rate: 0.010 lb/min.

Oxidizing biocide feed concentration: 1.2 ppm
(instantaneous)

Estimated total residual oxidant: 0.045-0.45 ppb
(London/Marmet)
0.039-0.65 ppb
(Winfield)

Feed injection point: Open end of circ. water pump 12"
suction line (London and Marmet); Tap 10" suction lines near
to scroll case as possible (Winfield)

Phase II: Continuous, eradication

Treatment frequency: 24 hour continuous

Treatment duration: 15 days at end of spawning season

Oxidizing biocide feed rate: 0.010 lb/min.

Oxidizing biocide feed concentration: 1.2 ppm
(instantaneous)

Estimated total residual oxidant: 0.045-0.45 ppb
(London/Marmet)
0.039-0.65 ppb
(Winfield)

Feed injection point: Same as Phase I

Estimated Levelized Annual Cost: \$13,541 (London)
\$13,541 (Marmet)
\$13,664 (Winfield)

Justification: The two phase bromine/chlorine chemical system
was recommended because:

- 1) it is a well-proven oxidizing approach for macrofouling control;
- 2) it is lower in cost than the non-chemical options evaluated;
- 3) it is halogen biocide, which is more acceptable to permitting agencies than non-oxidizing biocides;
- 4) it allows intermittent application and lowers the free residual required as compared to the other halogen biocide evaluated;

5) it combines preventative treatment of veligers with an as needed "kill" program for adult zebra mussels;

6) it can be accomplished with the units on-line and without loss of generation.

7) utilizing a single biocide for both a preventative and an as-needed "kill" program allows the same vendor service contract and equipment to be used, thus keeping costs down; also, utilizing one biocide for both prevention and "kills" simplifies the environmental permitting.

Recommended Implementation: It is recommended that a monitoring program and treatment plan be implemented as follows:

1) Install bio-boxes on service water piping at each plant in 1994; number and location of bio-boxes to be determined by Environmental Engineering, Chemical ESP & Flue Gas and Geotech/Hydro/Site in consultation with operating company and plant personnel.

2) Initiate bio-box monitoring program to be developed by Environmental Engineering; analyses of bio-box samples to be done at AEPSC Environmental Laboratory or nearby, AEP fossil plant since necessary facilities and trained personnel are not available at the KVPCo plants.

3) Environmental Engineering and appropriate operating company personnel to begin work on obtaining NPDES permit modifications required for recommended treatment option, with input obtained from Chemical ESP & Flue Gas and Geotech/Hydro/Site.

4) Actual treatment to begin at first sign of zebra mussels in bio-boxes.

5) Develop review schedule and review treatment success via bio-boxes or other appropriate indicators.

6) Adjust treatments and monitoring as required.

Racine Hydro

Recommended Treatment Option: Vendor-Supplied Non-Oxidizing Biocide Chemical System

**MARMET HYDROELECTRIC PROJECT
EVALUATION OF ZEBRA MUSSEL CONTROL STRATEGIES**

I. Vulnerable Plant Systems

The entire circulating water system, which includes all piping, pumps, valves and filters from the forebay intake to the generator air cooler, thrust bearing oil cooler and turbine guide bearing discharges, is vulnerable to infestation.

II. Treatment Options and Costs

A. Chemical Controls

i) **Two-Phase Bromine/Chlorine System:** The first phase of the program would consist of intermittent treatment to prevent microbial fouling and to kill veligers and adults in the circ. water system during the spawning season. The second phase would be implemented on an as-needed basis based on bio-box results and would involve a "kill" program to eradicate zebra mussel adults. Labor, chemical and equipment would be vendor-supplied.

Advantages: Control of asiatic clams and other biofouling organisms would be achieved with this approach. Initial capital cost for installation of bio-box is low. Modification of existing piping is not required. Corrosion rates are lowered by using the Br/Cl combination as opposed to chlorine alone. Higher concentrations of bromine result in faster kills and lower the free residual required. As opposed to chlorine, intermittent application may be used for preventative treatment. Treatment accomplished without loss of generation. Permitting agencies have prior experience with halogens used for microbial control, therefore approval will be easier for halogen biocides than for the non-oxidizing treatment system evaluated.

Disadvantages: Because there is no way to recirculate the treated service water given the existing turbine guide bearings, it is not possible to completely dechlorinate/debrominate prior to discharge. Environmental permitting may be complicated by the discharge of halogen residuals, even at low concentrations with rapid mixing. An NPDES permit modification is required.

20-yr Levelized Cost: \$13,541

ii) Chlorine Dioxide System: A ClO₂ system consisting of a single fall treatment at 1 ppm ClO₂ was evaluated. Labor, chemical and equipment would be vendor-supplied.

Advantages: Control of asiatic clams and other biofouling organisms would be achieved with this approach. Initial capital cost for installation of bio-box is low. Modification of existing piping is not required. Treatment accomplished without loss of generation.

Disadvantages: Because there is no way to recirculate the treated service water given the existing turbine guide bearings, it is not possible to completely dechlorinate prior to discharge. Environmental permitting may be complicated by the discharge of chlorine residuals, even at low concentrations with rapid mixing. Industrial wastewater permitting agencies probably do not have as much experience with chlorine dioxide systems as with other halogen biocides. An NPDES permit modification is required. As opposed to the bromine/chlorine system evaluated, a higher free residual is required to maintain biological control, corrosion rates are higher and continuous residuals are required for treatment and intermittent treatment would not be possible.

20-yr Levelized Cost: \$8,876

iii) No-Oxidizing Biocide Treatment at Zero Load: A vendor supplied biocide such as Betz CT-2 or Nalco 9210 would be injected. Application labor and equipment would also be vendor-supplied.

Advantages: Control of asiatic clams and other biofouling organisms would be achieved with this approach. Initial capital cost for installation of bio-box is low. Modification of existing piping is not required.

Disadvantages: There is no way to recirculate the treated service water or completely detoxify the discharge given the existing turbine guide bearings. An NPDES permit modification is required. Permitting agencies will look less favorably upon non-oxidizing treatments as compared to halogen biocides.

20-yr Levelized Cost: \$7,652

B. Microfiltration

A microfiltration system equipped with 20-30 micron fine mesh screens was evaluated. The microfilters would replace the existing drum filter set-up and would provide zebra mussel control downstream of the circ. water pumps. The existing 15-hp pumps would need to be replaced with 75-hp pumps in order to effectively backwash the microfilters. In addition, existing piping would need to be revised to accommodate the new filter system and some electrical revisions associated with the filter control panel and pump motors would be required. Because the microfilters would provide zebra mussel control downstream of the filters only, an alternate treatment from the forebay intake to the filters is required. For this evaluation, a vendor supplied closed loop non-oxidizing biocide treatment at zero load of piping upstream of the filters was assumed.

Advantages: With a combination microfiltration/chemical treatment, control of asiatic clams and other biofouling organisms would be achieved. Also, silt and debris loading of the circ. water downstream of the filters would be greatly reduced. This is anticipated to reduce plant maintenance required to clean out the existing filter and the generator air coolers, and to reduce wear on the turbine bearing surfaces. Maintenance associated with the existing drum filter would be eliminated. Minimizing chemical use would likely ease environmental permitting.

Disadvantages: This option has an initial capital cost greater than chemical controls or heat treatment. There is no known previous experience with this type of application on the AEP System. There are additional energy costs to the plant for running a 75-hp pump as opposed to the existing 15-hp pump. An NPDES permit modification is required due to non-oxidizing chemical use on the front end of the circ. water system.

20-yr Levelized Cost: \$42,247

C. Heat Treatment

A two-stage vendor supplied heat treatment system was evaluated. During the first stage, piping downstream of the drum filter would be treated. The second stage would involve treatment of the pump house piping. Piping from the intake structure up to the pumps would be mechanically cleaned. For this evaluation, cleaning with a hydrolaser using divers was assumed. One treatment would be done in the spring, another

would be done in the fall. Water source would be the discharge of the drum filter. A portion of the discharge from the generator air coolers and from the thrust bearing oil coolers would be recirculated.

Advantages: This option is likely to be more acceptable to permitting agencies because it does not involve the introduction of chemicals. Heat treatment should also be beneficial in the control of asiatic clams and other biofouling organisms.

Disadvantages: This option is higher in annual costs than chemical controls or microfiltration. The plant must be taken off-line to treat, so there is a loss of generation. Experience with heat treatment for zebra mussel control on the system is still in the experimental stage. Modifications to existing plant piping is required. An NPDES permit modification is required.

20-yr Levelized Cost: \$56,386

D. Municipal Water Source

Establishing a contract with WV American Water Company to supply plant service water was evaluated. WV American provided a monthly cost estimate for service through an 8" meter based on our monthly usage estimates. The estimate did not include cost of laying additional water mains by WV American which may be backcharged to KVPCo if revenues from the contract did not justify WV American bearing the expense. Piping for the municipal source would tie in to the existing circ. water piping downstream of the filter drums. The existing pumps and filter system would no longer be required since the new water source would be from a pressurized line and would be treated water free from debris.

Advantages: With a municipal water source, all biofouling problems in the circ. water system would be eliminated. Silt and debris loading in the circ. water and associated maintenance costs would be eliminated. Maintenance of the existing pumps and drum filter would be eliminated. For environmental permitting, an amendment to the existing permit application would likely suffice rather than an NPDES permit modification.

Disadvantages: This option has very high annual costs as compared to the other options evaluated. Costs associated with installing new water mains, if backcharged to KVPCo, could drive up the initial capital costs tremendously.

20-yr Levelized Cost: \$111,914

E. Wellfields

Results of a ground water resources evaluation indicate that development of large capacity supply wells from the alluvial aquifer at Marmet is not feasible. The evaluation indicates that sufficient capacity is available from the bedrock aquifer. A cost estimate for a bedrock wellfield comprised of seven 200 gpm wells on 200 ft. staggered centers was developed. Piping from the wellfield would tie in to the existing circ. water piping downstream of the filter drums. The existing pumps and filter system would no longer be required since the new water source would be from the well pumps and would be free from debris.

Advantages: With a well water source, all biofouling problems in the circ. water system would be eliminated. Silt and debris loading in the circ. water and associated maintenance costs would be eliminated. Maintenance of the existing pumps and drum filter would be eliminated. For environmental permitting, an amendment to the existing permit application would likely suffice rather than an NPDES permit modification.

Disadvantages: This option has the highest capital cost as compared to the other options evaluated. Land or easement acquisition may be required, which could drive the cost up significantly. There are additional energy costs to the plant for running seven 30-hp pumps as opposed to one 15-hp pump. Mineral loading of well water may pose build-up problems for existing piping. Lead time for well drilling is required; this is not a quick-fix solution.

20-yr Levelized Cost: \$117,771

Technical Papers
Zebra Mussel Chlorine/Bromine Treatment

Preventive Macrofouling Strategies for Nuclear and Fossil Fired Power Plants



By Edward W. Ekis, Jr., and Michael G. Trulear, Nalco Chemical Company

Reprint 538

INTRODUCTION

Much of the current emphasis in the war against macrofouling in utility cooling water systems assumes a problem condition with an existing in-system population of bivalves or other fouling species. While a variety of chemical and non-chemical strategies could be used to kill existing in-plant populations of macrofoulers, empty shells can still cause tube pluggage and flow restrictions. Further, the impact of under-deposit corrosion associated with adherent shell and organic waste is suspect but has not been adequately addressed to date.

Another approach to macrofouling control makes use of chemical technology designed to prevent infestation of plant systems. With the intermittent application of a sodium bromide-surfactant product and a chlorine source throughout the spawning season, fouling caused by several prominent macrofoulers can be prevented. These include sea water barnacles (*Balanus eburneus*), blue mussels (*Mytilus edulis*), and the fresh water zebra mussel (*Dreissena polymorpha*).

This paper initially summarizes the development of bromide-surfactant technology for microbiological control in cooling water systems that lays a framework for later work that demonstrates the value of the same technology as a preventive strategy for macrofouling control. U.S. and foreign case histories in both fresh and marine water environments are presented.

BROMIDE-SURFACTANT TECHNOLOGY DEVELOPED FOR MICROBIOLOGICAL FOULING

The unchecked growth of microorganisms in plant cooling water systems is a problem that often imposes significant economic penalty. The utility industry, for example, is well aware that biofouling of surface condensers can severely impair heat transfer efficiency with a resulting reduction in net plant heat rate.

For many years, chlorine was the predominant weapon in controlling microbiological growth in most utility cooling

water systems. But concerns over the toxicity and fate of chlorinated organics being released to the environment resulted in detailed reviews of chlorine usage by government scientists. Finally in 1982, the EPA promulgated regulations that generally limited the utility industry to chlorine feed of no more than two hours per day with effluent discharge limits of no more than 0.2 ppm total residual chlorine.

Implementation of these regulations was difficult in some cases. In some plants, microbiological control became difficult especially where water pH values were much above 8.0. In other cases, the residual limit could not be met without dechlorination. It was clear that alternatives to chlorine were needed to ensure effective microbiological control.

Bromine chemistry had long been known to offer several technical advantages over chlorine, but had never been commercially used to any extent due to severe handling and safety concerns. Bromine chloride, an innovative combination of the two halogens and a strong bactericide, was developed, but it too never achieved market prominence due to safety and handling concerns.

During this same period, researchers at Nalco had demonstrated that the addition of bromide salts to a chlorinated water stream would convert hypochlorous acid to hypobromous acid, and that the proportion of each could intentionally be varied by varying the molar ratios of chlorine to bromide being fed to the system. It was also found that the inclusion of penetrating surfactants in the formulation was helpful in the prevention of biofilm formation on heat transfer surfaces. The resulting bromide-surfactant technology when coupled with chlorine (as a gas or as the safer, liquid hypochlorite) was expected to provide significant benefits to the utility industry over the use of chlorine alone.

CHLORINATION CHEMISTRY

When added as a gas or as liquid sodium hypochlorite, chlorine rapidly hydrolyzes to form hypochlorous acid.



Presented at the EPRI International Macrofouling Symposium, Orlando, Florida, December 4-6, 1990

The hypochlorous acid then partly dissociates to give hypochlorite ions.



The three forms of free available chlorine involved in these reactions exist together in equilibrium. These species are molecular chlorine (Cl_2), unionized hypochlorous acid (HOCl), and hypochlorite ion (OCl^-). Their relative proportions are determined by pH (Figure 1), temperature, and dissolved solids. It is important to note that these proportions are the same for any given set of conditions whether the chlorine is introduced as chlorine gas or as liquid hypochlorite.

As a bactericide, HOCl is a much more rapidly acting biocide than OCl^- ion (Figure 2). Consequently, in free residual chlorination, the higher the pH value the less active the residual because of its reduced HOCl concentration. This is particularly important for electric utility plants that normally are limited to chlorine feed of no more than two hours per day. Given reduced contact times, especially in once-through cooling water systems, the rate of bacteria kill is an important consideration.

Chlorine can also undergo reactions with ammonia to form chloramines, which is a type of combined chlorine. Free available chlorine plus combined chlorine make up total available chlorine.

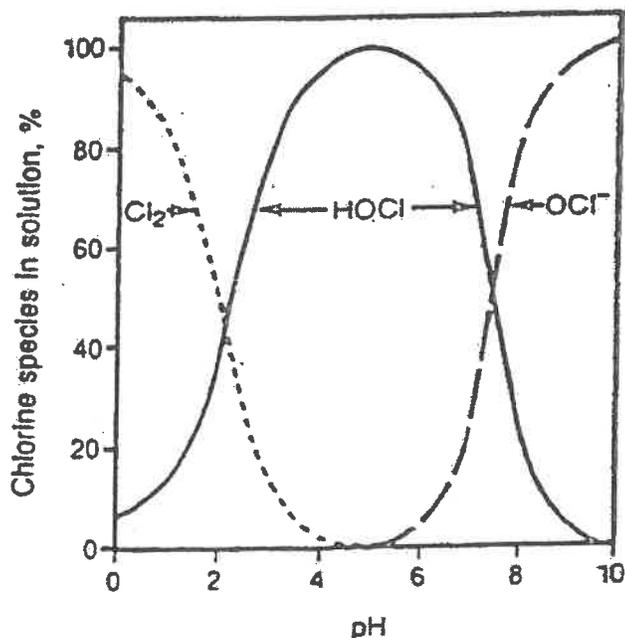


Figure 1 — Relative concentrations of chlorine compounds vs. pH

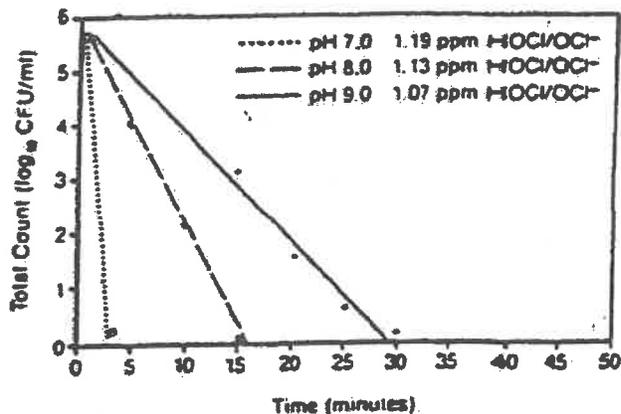


Figure 2 — Effect of HOCl/OCl^- on slime-forming *Pseudomonas*

Chloramines are much less effective biocides than free hypochlorous acid.

BROMIDE-SURFACTANT CHEMISTRY

Technology incorporating a combination of sodium bromide and a surfactant penetrant is activated *in situ* by chlorine or industrial grade sodium hypochlorite to form hypobromous and hypochlorous acid. The amounts of each acid can be varied by altering the molar ratios of bromide and chlorine.

The chemical reactions for activation are given by:



or



Hypobromous acid is a weak acid and an excellent oxidizing agent. It partly dissociates to give hydrogen and hypobromite ions:



The two forms of free available bromine involved in these reactions, hypobromous acid (HOBr) and hypobromite ion (OBr^-), exist together in equilibrium. As with chlorine, their relative proportions are largely determined by pH.

As cited earlier, the short-term biocidal effectiveness of hypochlorite ion is significantly less reactive compared to hypochlorous acid. As shown in Figure 3, at pH 8.0, solutions of free chlorine are composed of only 20% HOCl , i.e., 80% is OCl^- . At the same pH, however, solutions of free bromine are composed of 80% HOBr and 20% of OBr^- . Furthermore, the short-term biocidal effectiveness of OBr^- is virtually identical to HOBr . Therefore, where chlorine is used under alkaline conditions, bromine can be even more cost-effective.

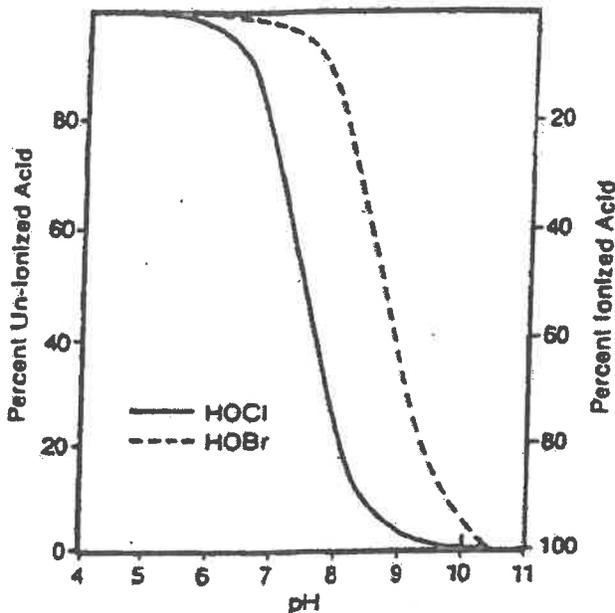


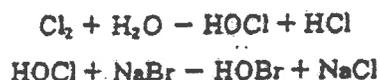
Figure 3 — Distribution of aqueous chlorine and bromine solutions at various pH values

It has been well documented in the literature and field that bromine chemistry gives a much faster kill than chlorine chemistry. In addition, bromamines are almost as biocidal as bromine itself, whereas chloramines have little if any biocidal effects. These two features make bromine an ideal fit for utility applications. See Figure 4.

There are other advantages associated with bromine chemistry besides faster kill, ammonia contamination, and high pH dissociation. Because bromine is such an effective biocide, it can be maintained at lower residuals. Lower residuals mean reduced corrosion and reduced environmental impact. Additional benefits include reduced tower lumber delignification and reduced degradation of other cooling water treatment chemicals.

Sodium bromide-surfactant can be combined with various levels of chlorine or hypochlorite. Depending on the combined molar ratio of chlorine to bromide, the resulting species can range from 100% HOBr to various mixtures of HOBr and HOCl. The following examples illustrate this.

1. The stoichiometric ratio required to produce 100% HOBr is one mole of chlorine to one mole of bromide.



2. A ratio of four moles of chlorine to one mole of bromide will yield a 75/25% mixture of HOCl and HOBr.

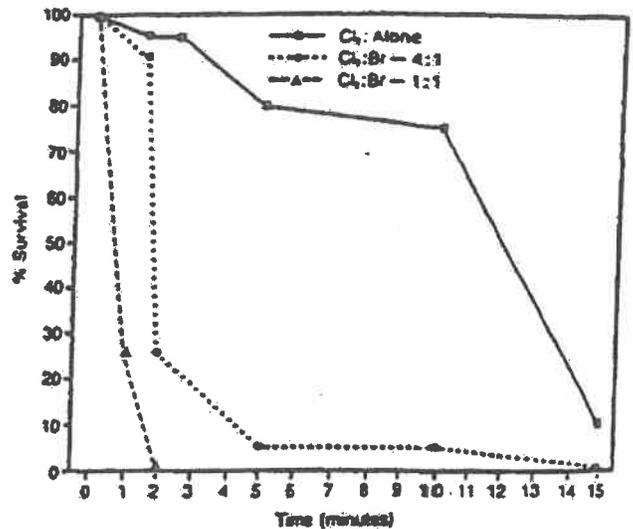
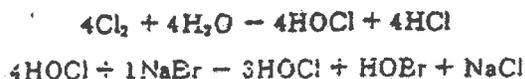


Figure 4 — Effect of molar ratios of activated bromide on chlorine kill rate

This molar ratio decision is important because the higher the percent of bromine, the faster the kill and the lower the residual required to maintain biological control. However, the greater the percent of bromine, the higher will be the cost. This ability to dial-in a ratio as needed affords flexibility, often needed in utility cooling water applications.

Bromine chemistry also results in reduced corrosion, and where copper alloys are used, effluent copper discharge can be reduced.

MICROBIOLOGICAL CASE HISTORIES

In the safety-related raw cooling water system at one nuclear power plant, leaks were being experienced in weld regions. Failure analysis indicated microbiologically-induced corrosion which resulted in tunneling and pitting. After significant in-house laboratory testing, plant personnel concluded that "implementation of activated sodium bromide was a relatively safe, acceptable, and reasonable counter measure to the acute MIC degradation" being experienced.

Compared to the prior sole use of sodium hypochlorite, experience with activated bromide/biodispersant has shown numerous benefits:

- 75% reduction in chlorine usage (from 1,500 gal/day of bleach to 367 gal/day)
- 25-30% reduction in copper corrosion rates
- 50-60% reduction in carbon steel corrosion
- Net biocontrol cost savings of \$58,440/year
- No evidence of new leaks in the system

In a second utility, severe corrosion, manganese deposition, and biofouling problems were experienced in early operation. Makeup water pH ranged from 8.0 to 8.8. Manganese fouling and pitting corrosion of 304 stainless steel condenser tubing was eliminated after chemical cleaning and initiation of bromine-surfactant chemistry. Chemical removal of deposits enabled recovery of about 80 MW of lost capacity. After several years of treatment, condenser tubes remain bright clean in contrast to the black, slimy manganese and slime deposits seen before. Condenser chlorination has been reduced from 4,000 lb/day for two hours to 2,500 lb/day for half an hour.

In one utility with two supercritical, gas-fired units of 565 MW and 775 MW capacity, lake water with a pH of 8.8 to 9.1 is used for cooling. The auxiliary cooling water system had experienced severe corrosion problems with poor biofouling control even though chlorination rates were very high. Bromine chemistry was initiated, with reduced chlorine rates used for activation of bromide. Corrosion rates have been reduced substantially (Table 1), and shutdown inspections indicate effective biofouling control.

Table 1 — *Reduced corrosion with bromine chemistry*

Chemistry	Treatment rate (lb/day)	Treatment time/day (hours)	Corrosion (mpy)
Chlorine alone	1,500	1.0	0.8
Chlorine/bromine	750	0.5	0.3
Chlorine/bromine	200	0.5	0.1

CHLORINATION FOR MACROFOULING CONTROL

Chlorination is the most commonly used approach for macrofouling control throughout the world. In industrial plants in the United States, chlorine for macrofouling control is normally applied on a continuous feed basis to achieve a 0.2 to 0.5 ppm free residual and is preferably utilized as a preventive approach by targeting the more susceptible larval stages of various macrofoulers. In some cases, continuous chlorine feed is scheduled to coincide with peak spawning periods.

Chlorine can also be used to affect mortality in systems infested with bivalves. However, killing adult bivalves is difficult given their ability to close in the presence of certain toxicants. Therefore, uninterrupted chlorine feed for at least two to three weeks and at concentrations from 0.5 to 1.0 ppm is normally required.

Chlorination at these levels will exacerbate corrosion rates, especially on copper alloys. While dechlorination can be done, reliable and redundant bisulfite or sulfur

dioxide feed capability is necessary. This requirement would add considerable cost to treat large effluent streams.

In those plants, especially utilities, that can apply chlorine only on an intermittent basis, chlorine alone may have limited value as a macrofouling control agent.

BROMIDE-SURFACTANT TECHNOLOGY FOR MACROFOULING CONTROL

As discussed previously, bromide-surfactant technology was initially developed for improved microbiological control. However, on-going research and actual in-plant use at a growing number of utility and industrial plants in the U.S. and British Isles is also demonstrating its value as a macrofouling prevention strategy.

BARNACLE CONTROL

Virginia Power reported in 1988 at the International Water Conference of their success in controlling barnacle and bryozoa growth with an intermittent program of chlorine-activated bromide-surfactant. Over a four-year period, a number of studies were planned and completed in an effort to reduce problems associated with macrofouling at the company's Yorktown Station.

Since units 1 and 2 went into service, intermittent applications of gaseous chlorine were used in an effort to control fouling from barnacles, bryozoa, and other foulants common to the plant's brackish water cooling source. Results were not acceptable, as fouling of bearing cooling water exchangers and new stainless steel condenser tubes installed in 1982 was excessive.

In 1984, Virginia Power awarded a contract to the Virginia Institute of Marine Science (VIMS) to investigate the potential value of continuous chlorination at Yorktown. Results of sidestream studies conducted by the Institute included:

1. Low level continuous chlorination (0.05 ppm to 0.10 ppm total residual oxidant (TRO)) almost completely eliminated all sessile fouling species except barnacles.
2. Barnacle fouling actually increased with continuous chlorination vs the control (this was attributed to chlorine eliminating competing species).
3. There was no clear advantage in either general fouling or barnacle control by increasing feed from 0.05 ppm TRO to 0.20 ppm TRO.
4. A 12 hour on, 12 hour off feed was as effective as continuous feed at 0.2 ppm TRO.
5. Four 30-minute shocks at 5.0 ppm TRO was as effective as continuous feed at 0.5 ppm TRO.

In 1986, plant chlorinators were found to be only 22% available for chlorine feed. In addition to the high cost of

maintenance, it was known that the settling phase of the barnacle is only 24–48 hours. A reliable feed system was needed to preclude as much macrofouling as possible. As a result, a liquid sodium hypochlorite feed system was installed with redundant pumping capability to ensure reliable chemical feed. The system was built to handle feed of a second chemical if one could be found that would better control barnacle fouling.

Bromine chemistry using bromide addition alone was briefly considered as an adjunct to chlorine; but because bromide in the York River varies from 70 to 100 ppm, it was shown by sidestream testing that chlorination already showed 100% conversion of the chlorine to bromine species.

Reports that a bromide-surfactant approach might be the enhancement desired led to a second sidestream study being conducted on-site. Results of the study were very encouraging as shown in Table 2.

Based on positive sidestream testing results, the bromide-surfactant technology was evaluated on one of the unit condensers. Virginia Power concluded at the end of this work that:

1. Chlorine-activated sodium bromide/surfactant is much more effective in controlling biofouling than chlorine alone.
2. Intermittent feed of chlorine-sodium bromide and surfactant is nearly as effective as continuous feed.
3. Intermittent feed within EPA allowable TRO limits of 0.2 ppm can practically alleviate condenser fouling.

BLUE MUSSEL CONTROL

Ballylumford Power Station, situated on Larne Lough in North Eastern Northern Ireland, is a six unit oil-fired power plant utilizing once-through sea water for condenser and auxiliary cooling. The station was fully commissioned in 1974 and up until the mid-1980's had utilized

intermittent gaseous chlorination to control macrofouling. The chlorine was applied 12 to 18 hours per day and fed to achieve target free residuals of 1 ppm at the condenser inlets. The primary fouling organisms at Ballylumford included *Mytilus edulis* (the Blue or edible mussel), *Balanus crenatus* (an acorn barnacle species), *Polychaetes* (tubeworms), slime-forming bacteria including *Pseudomonas* and *Enterobacter*, and sulfate-reducing bacteria.

Fouling control at Ballylumford was reasonably successful until 1986 and 1987 when severe fouling and excessive mussel growth were experienced in the system. Also during this period, plant personnel expressed serious concerns over the safe use and handling of gaseous chlorine. In response to the performance problems and mounting safety concerns, a laboratory mussel toxicity and biofilm rig study was commissioned to develop an alternate, more effective, and safer approach for the plant. Results of the studies indicated that fouling control could be most quickly re-established by first mechanically cleaning all culverts and auxiliaries, and then implementing a continuous chlorination program. The study also showed that the most effective and economical alternative to continuous chlorination would be a combined sodium hypochlorite-activated bromide-surfactant program using only one-tenth the amount of chlorine required for continuous feed.

By the end of 1988, the continuous chlorination program was fully implemented (0.6 to 1.0 ppm target free residual) with plans established for eventually converting to combined hypochlorite-activated bromide. Results obtained with continuous chlorination were very good. Mussel growth in the system was virtually eliminated, and barnacle and microbiological fouling were significantly reduced. Although the program was effective, concerns mounted over the use of chlorine gas. Over 4000 pounds per day of gaseous chlorine were required.

In the autumn of 1989, after 15 months of continuous gaseous chlorination, the hypochlorite-activated bromide

Table 2 — Bromide/surfactant sidestream study from Virginia Power

Treatment	Duration (days)	Barnacles (m ²)	Observations
Control (No treatment)	22	3,700	Heavy fouling slime, bryozoa, polydora, barnacles
Continuous Cl ₂	22	18,000	Barnacles, higher density than control, void other species
Intermittent Cl ₂ 0.2 ppm TRO 30 min. x 6	12	32,000	Numerous barnacles, bryozoa
Continuous Cl ₂ /NaBr/ Surfactant	19	500	Virtually no fouling, any species
Intermittent Cl ₂ /NaBr 0.2 ppm TRO 30 min. x 6	12	1,100	Only few barnacles
Intermittent Cl ₂ /NaBr 0.2 ppm TRO 15 min x 2	12	800	Only few barnacles

program was finally implemented. Application of the program consisted of six 15-minute periods per day to provide a free bromine residual of 0.2 ppm at the condenser inlets. At the commencement of the program, the system was free of mussel growth. However, the rotary screens were noticeably contaminated with living barnacles. Within four weeks, 90% of the barnacles had been killed. Examination of water boxes, strainers, auxiliary, and condenser cooling circuits revealed no evidence of mussels, barnacles, tube worms, or bacterial deposits anywhere in the system. Condenser performance monitoring showed a 0.1 inch reduction in backpressure with terminal temperature difference reductions of 2 to 5°C, further indicating cleaner conditions.

By incorporating the combined hypochlorite-activated bromide-surfactant program at Ballylumford Power Station, the following benefits were realized:

1. Control of fouling by mussels, barnacles, and other macrofouling organisms as effective as continuous chlorination
2. Microbiological fouling control far more effectively than chlorine
3. Reduced treatment costs versus sodium hypochlorite alone by approximately 70% and \$1800 per day
4. Improved condenser efficiencies, achieving fuel cost savings of up to 0.3%
5. Reduced oxidant discharge as a result of a six-fold reduction in chlorine usage

ZEBRA MUSSEL CONTROL

During the summer of 1989, water intakes from 19 large industrial water users on the southern shore of Lake Erie experienced infestations due to zebra mussels. One of these, Toledo Edison, Bayshore, is a four unit fossil fuel power station, noted as having one of the most severely infested intakes, had been using chlorine-activated bromide-surfactant for over five years for condenser and service water microbiological control. As a result of the existing treatment program, zebra mussel infestation has been prevented downstream of chemical injection points.

In mid-June, 1989, a zebra mussel monitoring program was initiated shortly after plant personnel learned of impending problems due to zebra mussels in the vicinity of the plant. Several concrete blocks (4" x 12" x 24") were suspended at various depths and locations of the plant inlet water channel. Inspections of rocks and other submerged surfaces in the inlet showed no evidence of zebra mussels in the channel at that time.

On July 21, 1989, approximately six weeks after exposure, juvenile zebra mussels were found for the first time on

the test blocks at an approximate density of 50 per block. By September 8, 1989, the test blocks were completely covered with an initial layer of juvenile mussels, with average shell diameters approaching one-half inch.

Concurrent with the rapid coverage on the test surfaces, plant operators began reporting that large clusters of zebra mussels were showing up on the screen house rotating screens. Cluster size ranged from between golf ball and tennis ball in diameter. All submerged screen house surfaces were found to be completely covered with shells $\frac{1}{4}$ to $\frac{3}{4}$ " thick as were rocks and rip-rap throughout the inlet channel.

By the first week of November, despite lower water temperature, screen house fouling continued to increase and for the first time flow through the screen house trash racks was severely impeded. Growth on the trash rack bars began bridging the gap between the bars. Divers reported that in some locations the trash racks had the appearance of a flat wall with no depressions. Hydro-lazing was required to remove the extensive growths.

Throughout the entire infestation period, the coolers and condensers in the plant system remained free of attachment and growth. A few dead mussel shells were occasionally found in quiescent areas of the condenser water boxes.

Chlorine-activated bromide-surfactant feed during the period was approximately 2.3 ppm total residual oxidant (TRO) for 10 minutes per half condenser per day. Each of the four condensers at the plant were treated one-half at a time, for ten minutes each. The service water system received treatment for ten minutes every other day. Chlorine to bromide ratio for the oxidant feed was 3:1 on a molar basis. Due to halogen demand of the inlet water, oxidant residual varied from approximately 0.5 ppm TRO in the supply piping to the condensers to 0.1 ppm TRO at each condenser outlet. Water then flowed to a common mixing chamber (<0.1 ppm TRO), to a discharge pipe, and on to the discharge channel. No live mussels were found in any part of the treated system prior to the common mixing chamber. Isolated colonies of zebra mussels, however, were detected on surfaces in the mixing chamber, as was more severe infestation found on internal surfaces of the discharge pipe. The discharge channel leaving the plant was also severely infested.

Experience from Bayshore illustrates the effectiveness of chlorine-activated bromide mixture even at treatment intervals in this case of only ten minutes per day. Concentrations required for effective control were in the range of 0.1 to 0.5 ppm TRO. These were the same treatment levels utilized previously at the plant solely for microbial fouling control. At residuals less than 0.1 ppm level, mussel attachment was not prevented.

SUMMARY

Macrofouling is a growing problem of potentially grave economic significance in many areas of the world. Where chlorine alone cannot be used to preclude micro- and macro-fouling, chlorine activated bromide-surfactant technology provides a cost-effective solution to prevent plant infestations by a variety macrofouling species.

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ZEBRA MUSSEL CONTROL AT ROCHESTER GAS AND ELECTRIC
CORPORATION'S ELECTRIC GENERATING STATIONS UTILIZING CHLORINE
AND ACTI-BROM

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February, 1993

ZEBRA MUSSEL CONTROL AT ROCHESTER GAS AND ELECTRIC
CORPORATION'S ELECTRIC GENERATING STATIONS UTILIZING CHLORINE
AND ACTI-BROM

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ABSTRACT

In response to the zebra mussel infestations within industrial raw water systems in New York State, the NYS Department of Environmental Conservation (NYSDEC) has allowed pre-evaluated zebra mussel treatment programs, commonly termed "generic permit modifications" for holders of SPDES Permits, and additionally has authorized RG&E to conduct continuous chlorination studies for the smaller, yet vitally important, flows of the station's service water system (SWS). Two chemicals for which generic modifications are available are the oxidizing biocides chlorine and bromine. For these two chemicals the treatment program allowed at three RG&E facilities consisted of continuous treatment for 18 days with a Total Residual Oxidant level of 0.1ppm within the plant discharge. During 1991 RG&E conducted nine 18-day chlorine treatments while during 1992 six chlorine treatments were conducted along with three Acti-brom (a proprietary bromine compound manufactured by Nalco Chemical) treatments. During 1991 and 1992, continuous chlorination of the SWS at RG&E's Ginna Nuclear Power Station on Lake Ontario was studied utilizing Total Residual Chlorine (TRC) concentrations of ≤ 1.0 ppm within the SWS. In all treatment programs, mortality rates were determined by utilizing adult mussels in bioboxes receiving sidestream water from circulating and/or service water systems. Evaluations of the twenty-five 18-day chlorine treatment tests conducted to date have shown the generic modification treatment program to be relatively ineffective, with practical overall mortalities approaching only 10%. Results of the nine 18-day Acti-brom treatment tests conducted to date were more encouraging, with mortalities ranging up to 65%. Latent mortalities were found with both chemicals. For the continuous chlorinations, at 0.75ppm >80% mortality was found to occur after 17 days, while at the 0.35ppm level 65% mortality was found after 35 days. All chlorine treatments were found to be greatly affected by water temperature, while Acti-brom effectiveness showed less temperature dependence.

ZEBRA MUSSEL CONTROL AT ROCHESTER GAS AND ELECTRIC
CORPORATION'S ELECTRIC GENERATING STATIONS UTILIZING CHLORINE
AND ACTI-BROM

INTRODUCTION

Rochester Gas and Electric (RG&E) has been treating raw water systems against zebra mussel biofouling within three power stations since the Fall of 1990. These treatments have primarily utilized chlorine, although during 1992 a bromine compound was also tested. This paper will present (1) the results of chlorine treatments conducted by RG&E using both the New York State Department of Environmental Conservation's (NYSDEC) 18-Day Treatment program as well as higher Total Residual Chlorine (TRC) level treatments in the service water system (SWS), and (2) the results of comparative studies between chlorine and Acti-brom.

METHODS

All control treatment programs conducted by RG&E were approved by NYSDEC. During 1990 NYSDEC developed a standardized zebra mussel chemical control treatment program utilizing chlorine, for raw water users possessing a State Pollution Discharge Elimination System (SPDES) Permit. This program, termed a "Generic Permit Modification", included the following conditions:

- 1) continuous chlorination for an 18-day period, with a TRC limitation at the point of discharge of 0.1ppm,
- 2) an interval of 45 days between treatments, and
- 3) a maximum of four treatments per year.

In addition, treatments for power stations located upon Lake Ontario were restricted to the May through October time period, in order to protect the winter salmonid fishery in the Lake. It was theorized that chlorine discharges of 0.1ppm may preclude salmonids from inhabiting the power station's thermal plume.

During 1991 and 1992, zebra mussel control treatments have been conducted at three RG&E power stations: two located on Lake Ontario and one located on the Genesee River in Rochester, NY.

During 1991 RG&E conducted nine 18-day chlorine treatments while during 1992 six 18-day chlorine treatments were conducted. Along with these treatments, in situ studies (or tests) of treatment effectiveness were conducted to quantify results. These studies monitor effectiveness under actual plant conditions, including normal operational variabilities (e.g., flow changes, temperature fluctuations, injection system inconsistencies, etc.). By placing monitoring stations at a number of locations throughout the station (such as intake waters, service water systems, and discharge effluent streams) and doing this over different seasons, a number of distinct tests were performed during each treatment and many different temperature regimes were monitored. Temperatures ranging from 10°C to 30°C were able to be studied this way.

Monitoring performed was similar to a bio-assay, utilizing bioboxes normally containing 100 zebra mussels per test location. Bioboxes were designed as flow-through systems receiving sidestream water from the raw water system being studied. Since translocating adult zebra mussels frequently enter the plant water systems, all tests were performed using adult zebra mussels. This approach will assure mortality of juvenile or newly settling mussels as well as adults.

Within a power plant there are two main raw water systems. The most substantial water flow in a power plant utilizing once-through cooling (such as RG&E's facilities) is the circulating cooling water system, which transfers waste heat from the plant's condensers to the receiving water body. The second system, the service water system (SWS), uses only about 5% of the total plant flow, however it is vital for operation and safety within the plant. Due to the wide range and size of components within a service water system there is a much greater potential for zebra mussel biofouling to occur within this system than in the circulating cooling water system. Therefore testing with TRC levels higher than the 0.1ppm allowed by the generic permit modification were requested of and approved by the NYSDEC. In general, these tests (1) were done within the lower flow areas of the plant,

i.e., the SWS, (2) allowed TRC levels of up to about 1.0ppm at point of discharge from the SWS, and (3) were limited to 60-day continuous chlorination, maximum.

CHLORINE RESULTS

Since 1991 a total of 25 valid tests have been conducted evaluating the effectiveness of the generic permit modification for chlorine, i.e., 18-days continuous chlorination at 0.1ppm TRC. These results are summarized, by average test temperature, in Figure 1. It should be noted that, per the permit, chlorine injection was ended on Day 18, thus any mortality beyond that time would be latent mortality. Also, the number of tests conducted at each temperature are shown in the parentheses. Finally, while the target TRC level was 0.1ppm in the discharge effluent, consistently maintaining this concentration over an 18-day period under plant operating conditions is extremely difficult. In general, however, TRC levels normally remained within the 0.08-0.1ppm range. A substantial difference in efficacy is shown between the lower temperatures of 10-20°C and the higher temperatures of 25 and 30°C. While mortalities approaching 60% were found at the higher temperatures (20% of which were latent mortalities), less than 10% mortality occurs within the lower temperature range. Since ambient water temperatures at these power stations rarely attains 25°C, the effectiveness of the generic permit modification is limited to less than 10% for virtually all of the power station locations, aside from the discharge canal itself. It is suspected that the generic permit modification may be effective under ideal conditions of warmer water temperatures, TRC levels consistently at 0.1ppm, and optimum injection system performance. Unfortunately, these conditions rarely occur during standard station operations.

The higher level TRC study results, again summarized by average test temperature, are shown in Figure 2. Like the 0.1ppm results, these studies showed wide variations in mortality due to temperatures. The 0.75ppm studies resulted in mortalities

ranging from 75-100% after 27 days of continual chlorination. Note that the 75% mortality occurred at the relatively low water temperatures of 14°C. At concentrations of 0.35ppm results ranged from 1 to 60%, again showing substantial increases in effectiveness as temperatures increased.

Figure 3 presents the results of all the chlorination studies performed, including 18-day 0.1ppm and longer term, higher level TRC chlorinations. The curves shown in this Figure are average results from each of the treatment levels irrespective of temperature, i.e., all temperature ranges have been combined. As before, sample size is in the parentheses. While it has been previously demonstrated that chlorine effectiveness is highly dependent upon water temperature, these curves provide a general picture of relative effectiveness for the various TRC levels within a water temperature regime representative of the Great Lakes Region. Figure 3 clearly shows that TRC efficacy increases as the TRC level increases. For example, after 15 days mortalities for TRC levels of 0.1ppm, 0.35ppm, 0.75ppm and 1.3ppm would be 13, 36, 74, and 98%, respectively. Lastly, using these curves allows an estimation of the number of days required for effective zebra mussel control with a given TRC level.

CHLORINE SUMMARY AND CONCLUSIONS

To conclude the chlorine treatment section of this analysis, the following concepts summarize the major findings:

- 1) The NYSDEC Generic Permit Modification for chlorine is generally ineffective in controlling zebra mussel biofouling within power stations in the Great Lakes Region.
- 2) A substantial increase in effectiveness of control treatments per the generic permit modification for chlorine occurs when water temperatures increase from 20°C to 25°C.
- 3) Water temperature severely affects all chlorine treatments, regardless of TRC levels, to the extent that low

level (e.g., 0.1-0.35ppm) treatments are probably not cost-effective in water temperatures below 20°C.

- 4) Continuous chlorination with TRC levels ranging from 0.1-1.0ppm can be effective depending upon duration and water temperature.

ACTI-BROM STUDIES AND RESULTS

Bromine, which is in the same class of chemicals as chlorine (halogens), has also been utilized for biofouling control. In addition, it is theoretically more chemically active than chlorine in higher pH waters such as Lake Ontario and the Genesee River (near pH 8). As previously described, overall results of the 18-day chlorine treatments showed little or no mortality at temperatures of 10-20°C while 40-65% mortality was found at temperatures of 25-30°C (Figure 1). Since water temperatures at the RG&E power stations are normally in the <25°C range, zebra mussel control using the generic permit modification for chlorine is extremely limited. Acti-brom, a proprietary bromine compound manufactured by Nalco Chemical Company, was therefore selected for study at one RG&E station on Lake Ontario in hopes that a slightly more active compound would increase effectiveness enough to control zebra mussel biofouling. Acti-brom is a combination product of sodium bromide and a surfactant penetrant that was activated in situ with chlorine at a 1:1 molar ratio to form hypobromous acid. Due to the similar nature of chlorine and Acti-brom, the NYSDEC treats both compounds the same with respect to a generic permit modification. Thus the treatment application for Acti-brom was exactly the same as that previously utilized for chlorine, i.e., 18-days at a concentration of 0.1ppm TRO (Total Residual Oxidant, instead of Chlorine). Monitoring was also conducted in the same manner as during previous chlorine treatments. This standardization in both treatment and monitoring allows for a direct comparison between results of Acti-brom and chlorine.

Acti-brom results, summarized by average test temperature, are presented in Figure 4. As indicated on this Figure, a total of nine valid Acti-brom test results were obtained during the study year. In all temperature ranges studied (15-25°C), mortalities of 18-27% were found at the end of the 18-day Acti-brom treatment period. Further, latent mortalities in the range of an additional 20-40% were observed during the next ten days after Acti-brom treatments ended, resulting in total mortalities of 35-65%. Figure 5 compares the Acti-brom results with the chlorine results for the three comparable water temperature ranges that were studied. This Figure clearly indicates that at the lower water temperatures of 15 and 20°C Acti-brom is much more effective than chlorine. At 25°C these two chemicals showed generally similar results, although this observation includes latent mortalities for Acti-brom, while latent mortalities for chlorine were not assessed. While Acti-brom appears more effective at lower temperatures, final mortalities of 35-65% are still not sufficient for zebra mussel biofouling control. Thus the zebra mussel control program allowed by the NYSDEC Generic Permit Modification for Acti-brom, like chlorine, is not a practical solution to the zebra mussel problem within raw water systems.

ACTI-BROM SUMMARY AND CONCLUSIONS

To conclude the Acti-brom treatment section of this analysis, the following concepts summarize the major findings:

- 1) While the NYSDEC Generic Permit Modification for Acti-brom is more effective than chlorine in controlling zebra mussel biofouling within power stations, mortality rates are still too low for effective zebra mussel fouling control.
- 2) Acti-brom effectiveness does not appear to be as temperature dependent as chlorine effectiveness.
- 3) Acti-brom is more effective at lower temperatures than chlorine for controlling zebra mussel biofouling.

- 4) At higher temperatures Acti-brom and chlorine appear comparable.

FINAL OBSERVATIONS

A few final observations concerning these treatment programs are worth noting. First, both chlorine and bromine treatments produce slow, steady mortality rates, as opposed to quick, total kills. This technique lends itself to an on-going clean-up and removal of zebra mussels over the entire treatment period, and may be better suited for on-line treatments since there is not a massive die-off occurring within a day (or even hours) which could quickly overload screens and strainers. Secondly, zebra mussel shells removed from service water systems following the 0.75ppm TRC treatments were very thin, brittle, and broken, suggesting that many of the shells were disintegrating from reaction with the chlorine and would pass through the system, thus eliminating the need for physical removal. Lastly, the relatively higher chemical cost of the Acti-brom treatments versus the chlorine treatments must be considered when determining the overall cost-effectiveness of these two chemical controls.

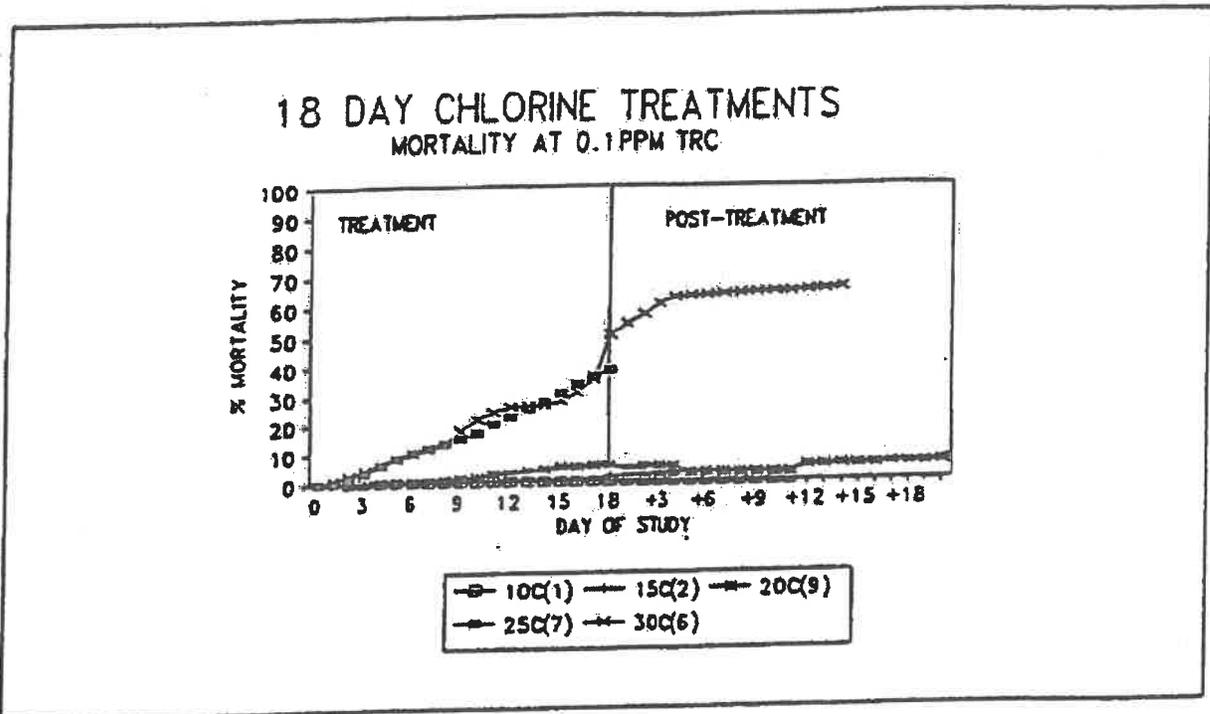


FIGURE 1

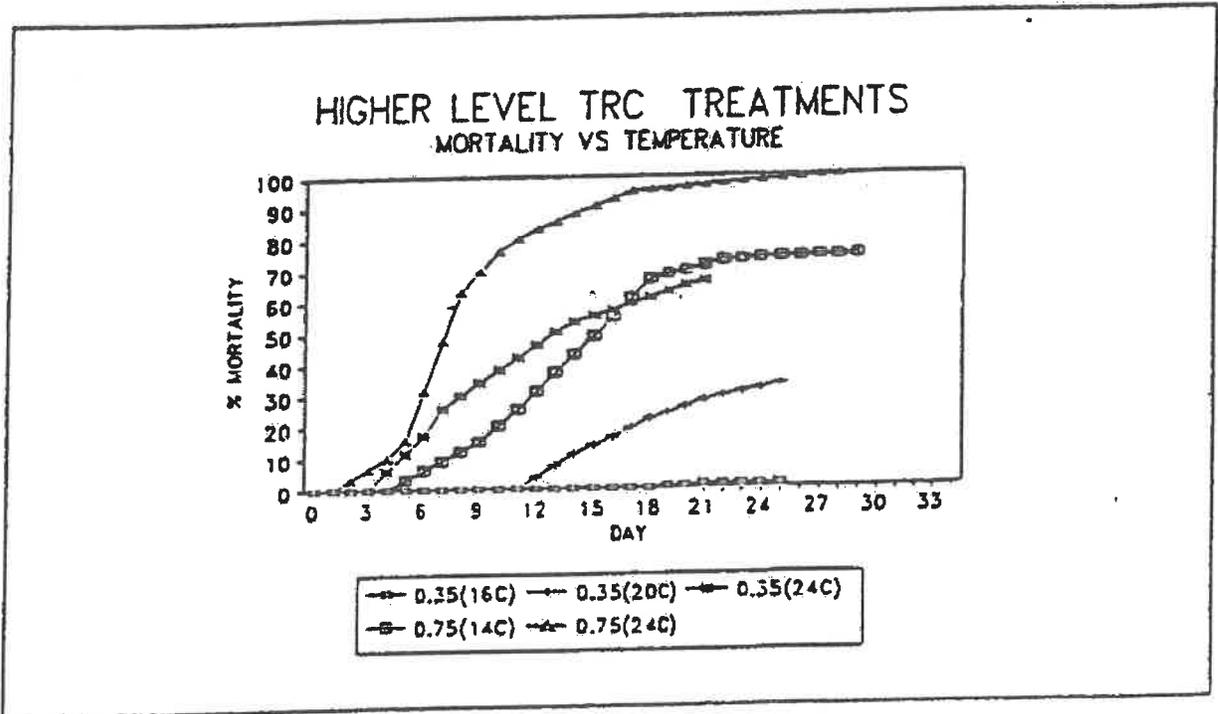


FIGURE 2

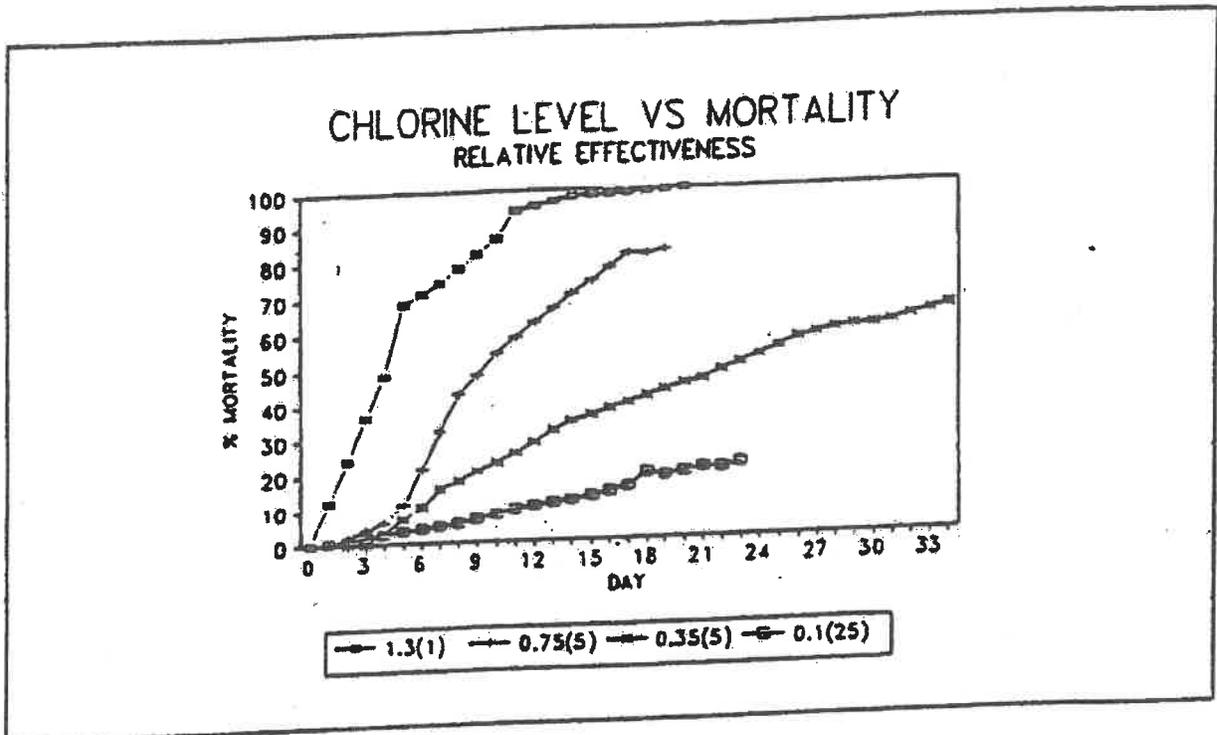


FIGURE 3

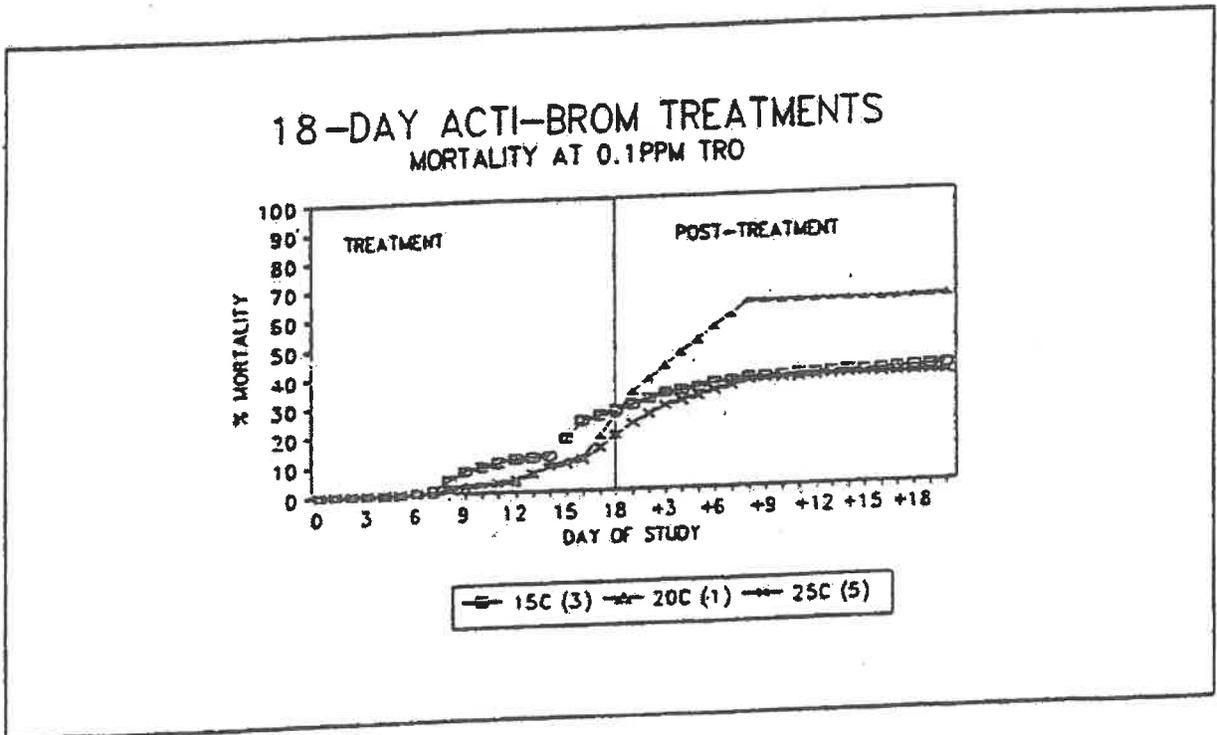


FIGURE 4

ACTI-BROM VS CHLORINE COMPARATIVE MORTALITY

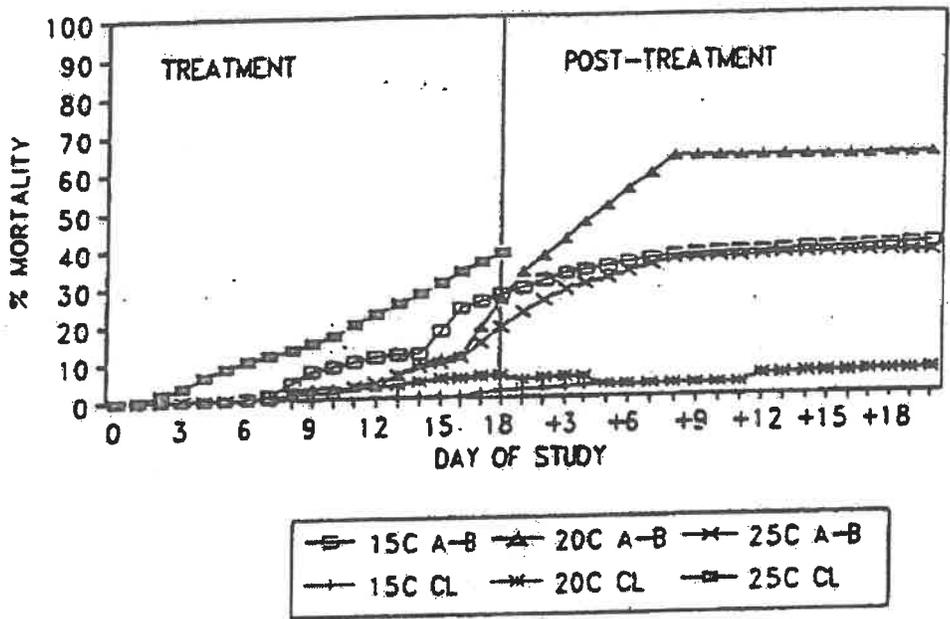


FIGURE 5

USE OF INTERMITTENT BROMINATION TO CONTROL ZEBRA MUSSELS
AT TOLEDO EDISON BAY SHORE STATION

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1993

USE OF INTERMITTENT BROMINATION TO CONTROL ZEBRA MUSSELS

ABSTRACT

Toledo Edison Bay Shore Station has been using a sodium hypochlorite activated bromide solution to control zebra mussels, *Dreissena polymorpha*. Inspections performed in the plant water systems indicate that where the chemical is applied, no traces of zebra mussels are found. No other chemical treatments have been used to preclude mussel settlement.

This report is written in two sections. Section I discusses plant history, chemical treatments, and inspections. Section II is a report on an in depth bromination research effort. Both sections report the evidences of Bay Shore Station as having an effective chemical treatment program in place that prevents the settlement of zebra mussels.

A recent report by a chemical manufacturer (*An On-Site Evaluation of Zebra Mussel Control: Comparing Chlorine, Bromine, and a Nonoxidizing Molluscicide*, Betz Laboratories, Lyons et al.) on chlorine and bromine research states that "the objective of intermittent chlorine or bromine treatment programs to prevent the establishment of the zebra mussels was not achieved." This report refutes that claim.

USE OF INTERMITTENT BROMINATION TO CONTROL ZEBRA MUSSELS

Section I

Chemical Treatments and Inspections

INTRODUCTION

Toledo Edison personnel first became aware of the zebra mussel near the end of 1988 when they were found at a sister plant near Cleveland, Ohio. Very little was known about the mussel and not much concern was given. In the winter of 1988/1989 a draft publication (Hebert & Mackie) on the mussel was circulated and reviewed by plant technical personnel. In May of 1989, a paper published by The Academy of Sciences of the USSR was reviewed. On June 13, 1989 an information workshop was attended in Ann Arbor, Michigan, which related the experiences of several already infested facilities. With the information obtained from these sources, Toledo Edison, an operating company of Centerior Energy Corporation, had a clear picture of what the mussel was, what its impacts could be, and how to prepare for it.

BAY SHORE GENERATING STATION

The Bay Shore Station is a 631 MW, four unit-fossil fuel plant located approximately five miles east of downtown Toledo, Ohio, at the western end of Lake Erie, at the mouth of the Maumee River. The plant draws its steam condensing cooling and plant service water supplies from an open intake channel. Prior to the June 13, 1989 workshop, sites in the Monroe, Michigan area were some of the most infested by the zebra mussel. Because Monroe is only fifteen miles to the north of Bay Shore, it was decided to implement monitoring programs immediately.

Monitoring

An inspection of Bay Shore's intake, trash racks, and pump suction wells revealed no presence of zebra mussels as late as May 1989. Cement monitoring blocks (24" x 12" x 4") were suspended at various depths and locations in the intake channel on June 15, 1989. The blocks were checked weekly for mussel settlement. On July 21, 1989, about 50 juvenile mussels, sized less than 1/8 inch, were found on one of the blocks at a depth of 10 feet. By the end of October, the same block had a mussel density of 3.2 lbs/ft² (see figure 1) with shell diameters greater than one half inch.

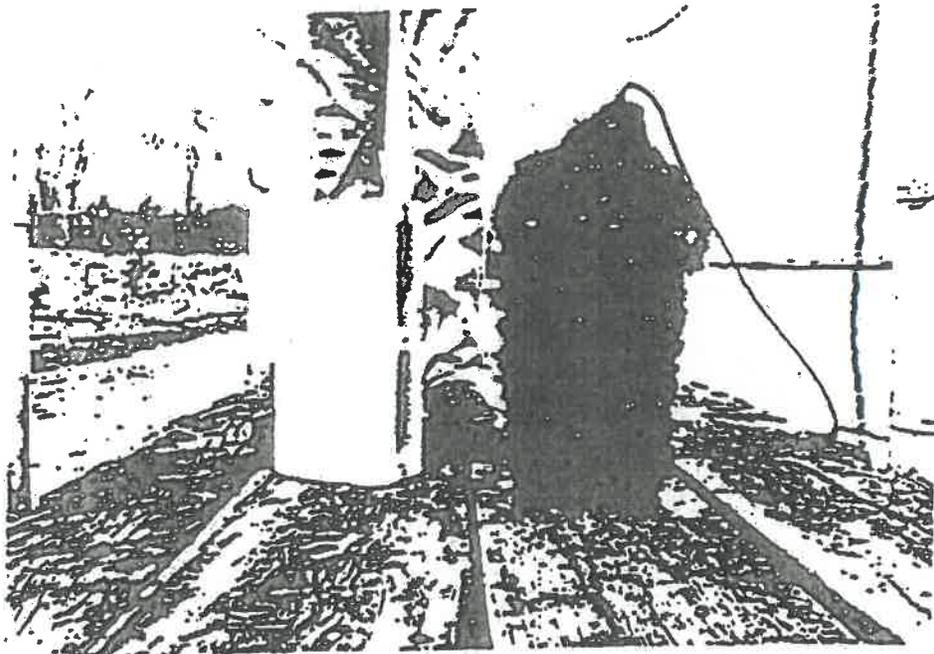


Figure 1. Intake monitoring blocks. A new block (left) next to a fouled block.

During the same period, plant operators reported large clusters of zebra mussels, or drusses, appearing on the condenser cooling water screen house travelling screens. Drusses ranged in size from golf ball to tennis ball in diameter. By October, divers reported that all structures, rocks, and debris in the intake were coated with mussels to a thickness approaching two inches.

Plant Chemical Treatments

Bay Shore has been using a sodium hypochlorite activated bromide/biodispersant for over seven years for condenser and service water microbiological control. The biodispersant used with the bromide is an oxyalkylate surfactant. The determination was made to change to the bromide regime after years of treatment with gaseous chlorine after a lengthy comparison study and the need to meet EPA compliance measures for total residual chlorine. The pH of the water varies from 7.8 to 8.5.

The bromide mixture is fed at approximately 2.3 ppm total residual oxidant (TRO) for ten minutes per half condenser per day. The service and raw water systems are also treated, but on alternating days. The in-plant cooling water system is a closed system, and is therefore not treated with the bromide mixture.

Chlorine to bromide ratio for the oxidant feed is 3:1 on a molar basis. Due to the halogen demand of the intake water, oxidant

residual varies from approximately 0.5 ppm TRO in the supply piping to the condensers to 0.1 ppm TRO at each condenser outlet. After the condenser, water flows into a common mixing chamber where TRO is below detectable limits. The water then flows to a discharge pipe and then to the discharge channel.

Plant Experiences

With the heavy infestation in the intake structure area and the heavy carry-over of drusses on the travelling screens, it was presumed that the plant systems using the intake water would experience similar infestation.

In November 1989, water depth had dropped approximately three feet to reveal the intake trash bars had incurred considerable infestation. It was visually observed that mussels nearly bridged the three inch bar gap in some locations (see figure 2). Below the water line, divers reported that in some locations the bars were bridged, giving the appearance of a flat wall of mussels with no depressions to distinguish it as a trash rack.

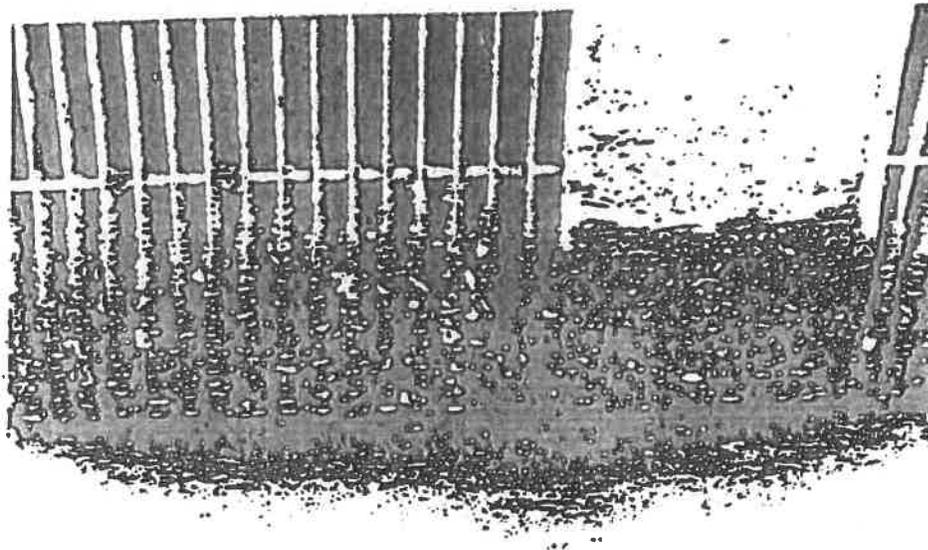


Figure 2. Zebra mussel infestation shown on intake trash racks after seasonal lake level decrease.

During March 1990, diver inspection of one of the plant's circulating water systems revealed no presence of zebra mussels from the circulating water pumps to the condenser inlet tube sheet, and through the tubes. At the condenser discharge mixing

chamber however, live attached mussels were found in quiescent areas. Inspections of other systems that are treated daily showed no signs of attached mussels. Based upon these findings we concluded that the current bromide treatment regime appeared to be effective against settlement of the zebra mussel. Diver inspection of the intake pump suction wells (prior to chemical treatment at the pumps) revealed the walls to be completely covered with at least two inches of growth. The diver conducted the inspection of the wells in less than two hours. When complete, the diver's fiberglass ladder was removed and found mussels firmly attached to each leg.

During the spring of 1990, operators continued to remove drusses from the travelling screens. At one point mussel coverage was so heavy that shovels were used for removal. It was believed that since the screens were only operated periodically, the time the screens were left stationary was sufficient for the migratory drusses to generate new byssal attachment to the screens. It was decided after this to operate the screens on a continuous basis. This has greatly reduced mussel carry over on the screens. Operating the screens continuously created an environment suitable for colonization in the screen backwash sluiceway trough. By July, 1990, plant personnel found it necessary to clean the trough through hydrolazing (a high pressure water jet cleaning technique).

During the spring and summer of 1990, Bay Shore experienced mussel clump impingement on condenser tube sheets. Drusses were also found in smaller diameter piping. It was determined that these drusses were either being carried over the screens or falling off of the intake structure surrounding the circulating water pumps. Pluggage from these drusses caused several unit deratings. Additional costs were incurred in labor to clean the tube sheets.

Pluggage from the drusses continued over the summer. One of the most complete examples of macrofouling was discovered in late August on a small heat exchanger. Mussels impinged on the tube sheet to a depth of six inches. A reduction in flow followed that allowed entrainment of silt and other fine debris.

By the end of the summer of 1990, mass impingement of the drusses became correlated with the cleaning of the debris in the intake and the hydrolazing of the trash racks. Cleaning the trash racks would send large quantities of mussels into the water column entering the plant by screen carryover and then through intake pumps. When debris is removed from the intake, large amounts of sedimentation are stirred up and sent into the water column. It was observed on one occasion that the suspended solids count increased from 37 mg/l to 544 mg/l on the day of cleaning. The mussels and suspended solids made for an opportune macrofouling situation. As the mussels became impinged on the tube sheet, flow through the tubes was decreased. This gave the abnormally high count suspended solids an opportunity to settle out in the tubes. As a result, units were derated to clean thick layers of mud from

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the tubes. Sterile swab samples of the silty material behind the drusses indicated the presence of sulfate-reducing bacteria (SRB - Desulfovibrio in this case). The presence of SRBs is not uncommon especially in top soil or silt on water bottoms. If left unchecked, SRB can, under the right conditions, cause microbiologically induced corrosion (MIC) that can result in through wall penetrations. Due to the quick action of plant personnel, the threat of MIC corrosion was minimized.

In the fall of 1990, several locations of piping whose temperature and flow rate would allow for the settlement and growth of zebra mussels, were opened and inspected boroscopically. No zebra mussels were present nor was there any indication of prior byssal attachment.

CONCLUSIONS

The Bay Shore Station continues to use the bromide mixture for control of the zebra mussel settlement and growth. At the beginning of September 1990, the biodispersant was not used with the chlorine activated bromide. At the time of this writing, only one area that is treated with bromide showed evidence of mussel settlement. The area is a small quiescent location at a heat exchanger end cap. An area of approximately one square foot was covered with mussels sized approximately 1/8 inch. Due to its location and the absence of mussels in any other part of the system, it was determined that chemical residence time was not long enough in the quiescent area to prevent settlement or mitigate the mussel. Overall, the current bromide regime is deemed to be an effective control against mussel settlement at Bay Shore.

Drusses are the main concern at the plant. Thousands of gallons of mussels have been removed from the condensers over the past three years while the plant systems continue to show no signs of mussel settlement. Considerations for strainers and other mechanical devices to reduce cleaning efforts are currently being investigated.

Section II

Effects of Low Dose Bromination on Zebra Mussels

The following describes the effects of low dose bromination, as practiced at the Bay Shore Station, on the zebra mussel and details the methods by which these effects were determined. The first portion of the study directly examined the short term effects of the current treatment regime on Dreissena veligers (larvae) in the condenser water system at the Bay Shore plant. The second portion experimentally examined the effects of acute, low dose bromination for three different exposure periods on adult zebra mussels. This testing was performed in 1991.

PART I - JUVENILES

Thirty-eight liters (\approx 10 gal) of water, drawn equally from both sides of the No. 1 Unit condenser, were filtered through a Wisconsin net "collecting bucket" (Mesh size \approx 80 μ) just prior to the start of the daily bromination cycle. The water sample (Sample 1) retained in the collecting bucket provided baseline (control) data on abundance and mortality of veligers passing through the system under normal, pre-bromination conditions.

Subsequent specimens were drawn in sequence from sides one and two of the No. 1 and No. 3 Unit condensers during bromination. Collection of each of these specimens was initiated approximately five minutes after bromination of each unit started, when the residual oxidant level of water in the unit reached a minimum of 0.4 ppm (determined by Hach test kit). Collection from each unit ended as bromination of the unit ended (times based on the bromination schedule). The specimens from sides one and two of No. 1 Unit condenser (\approx 9.5 l of water filtered from each side) were treated as separate samples (Samples 2 and 3) but those from No. 3 Unit condenser were pooled (Sample 4) due to the very slow flow from side one (volume filtered/side one \approx 3.33 l, side two \approx 10 l). The three samples collected during bromination provided abundance and mortality data for veligers passing through the system during bromination.

Veliger counts for Samples 1 and 2 were performed by the standard method to obtain estimates of veliger abundance in the condenser water system. Veligers observed in the counting process were also scored as alive or dead. All samples were then thoroughly agitated and allowed to settle for 20 minutes to maximize the

number of veligers observed and scored for mortality in each sample. Subsamples for counting were removed with as little disturbance to or mixing of the parent sample as possible. Counts were then done as usual. Movement of the cilia, the foot, and/or internal organs as well as swimming or crawling activity were considered as evidence of viability. The veligers counted in Samples 1 and 2 for the purpose of estimating abundance were included in the mortality data for those two samples.

Abundance of veligers passing through the condenser water system were estimated at one veliger/l (pre-bromination) and two veligers/l (during bromination). These values are not significantly different and agree with the veliger abundance determined for the Bay Shore intake channel two days before sampling of the condenser water system (two veligers/l).

Only one dead veliger was noted among the 27 zebra mussel larvae observed in the pre-bromination sample (3.7% mortality). This animal had a broken shell and most probably died as a result of physical damage. The vast majority of all other kinds of animals seen in this sample were also alive and active (including cladocerans, copepods, rotifers, ciliates, hydrozoans, etc.) the relative ratios of zebra mussel larvae to other animals collected by the Wisconsin net have ranged from approximately 7:1 (veligers:ciliates or hydrozoans) to 1:18 (veligers:cladocerans or rotifers) throughout the summer.

There were seven dead veligers among the 36 counted in the three bromination samples (19.4% mortality). One of these veligers had a broken shell. A large majority of other kinds of animals seen in these samples were also dead or dying. Other animals that were alive in the brominated samples (three crustaceans, two hydrozoans, two rotifers) seemed to be very weak and did not behave normally compared to those in the pre-bromination sample.

Using the baseline results as a model, only 1.33 dead veligers would be expected among the 36 from the brominated samples. The increased mortality of zebra mussel larvae during bromination is very highly significant (Prob <.0001; Chi-square=25.099, df=1) and is the most probable explanation for the lack of juvenile colonization observed in the Bay Shore condensers to the present. Although 81% of the veligers observed after the brief period of bromination were still alive, any veligers settled in the condenser system suffer chronic exposure to low levels of hypobromous acid (on a daily basis) and are most unlikely to survive long enough to attach and grow. Raw data from this testing can be found in Table 6.

PART 2 - ADULTS

Two combinations of chemicals, mixed in a 1:3 ratio to produce hypobromous acid (an oxidant), were selected for testing against adult mussels. The first combination tested was sodium bromide

(NaBr-40% w/w) and sodium hypochlorite (NaClO-15% w/w) from the inhouse stocks used in the current bromination program and the second was made up of another bromide product containing an oxyalkylate surfactant (0.3%) added to aid in dispersal, etc., and NaClO. This product is henceforth referred to as bromide+.

Adult zebra mussels were allowed to attach to paired metal rods (1'x 1/2" or 1'x 3/4") in preparation for the experimental portion of the study. The animals were then acclimated to Acme intake channel water in flow-through bio-boxes for periods of one month (inhouse chemical mixture testing) or one week (bromide+ testing).

Three groups of adults were used as test animals in each experiment to determine the effects of three different exposure times (10, 60 and 120 minutes) for each of the chemical combinations. The test animals were placed in cell #1 of the chemical testing system (test skid) already in use at the Acme station. A fourth group of animals was placed in the control cell (#3) of the test skid and the flow of water from the intake channel was restarted.

A small chemical pump was used to inject the two mixtures into the test line, just upstream from a static mixer and the test cell. Pump rate (stroke frequency) and stroke length were calibrated to yield an oxidant residual of 0.5 ± 0.1 ppm in water exiting the test cell at the start of each test. Residual levels were tested (hand test kit) before starting injection of each mixture, 10 minutes after starting, and at 30 minute intervals thereafter until each test ended. If the residual level dropped below 0.4 ppm, the pump rate was increased to bring it back within range.

Ten minutes after starting chemical injection, the pump was stopped and the control animals and one group of test animals were removed from the test skid. Each group of animals was immediately scored for mortality and removal from the substrate. Control animal behavior was observed (and scored) for a maximum of ten minutes before returning them to the control cell and restarting the chemical pump (exposure timing resumed with pump restart). Control animals usually exhibited normal behavior (shell open, siphon extended, filtering, etc.) within five to ten minutes after removal from the control cell or bio-box. Test animal behavior was observed for a maximum of thirty minutes to allow adequate time for normal behavior to resume. The test animals were then placed in bio-box #2 after the 120 minute exposure was completed. Monitoring of latent changes was done every 24 hours post-initiation of testing.

CONCLUSIONS

There were no significant differences in survival, attachment, or behavior between the control animals in the inhouse bromination mixture test and the bromide+ test (Tables 1, 2, and 3). Survival averaged 100% in both tests, mean attachment was 95.5%, and the

average % of control animals exhibiting normal behavior at any sampling point during and after the two tests was 99.7%. The control data in each category was pooled and a single control model for each category was generated. The test animal data in each category were compared to these models for both sets of tests.

Survival and attachment of adult zebra mussels were not altered significantly by acute, short-term exposure to low doses of either chemical mixture, regardless of duration of exposure (Tables 1, 2 and 4). Also, there were no significant differences between the two chemical mixtures in their effects on survival and attachment of the mussels (Tables 1, 2 and 5).

Both chemical mixtures noticeably reduced the percentage of adult zebra mussels exhibiting normal behavior at the end of treatment periods (Tables 1 and 2). The decrease in normal behavior was inversely and significantly proportional to duration of exposure for both chemical mixtures (see Figure 3). Negative, latent influences on behavior by both mixtures were also evident during the post-test monitoring period. The reduction in normal behavior resulting from 120 minutes of exposure to the inhouse bromination mixture differs significantly from the control results (Table 4). The reduction caused by bromide+ over 120 minutes is barely non-significant (results are considered significant if probability < .05). There is no significant difference between the inhouse mixture data for 120 minutes and the bromide+ data for the same period (Table 5).

A portion of the reduction in normal behavior after 60 and 120 minutes of either treatment is attributable to repeated disturbances at very short intervals caused by removal of test and control groups at the end of each exposure period. These deviations, evident in the control data for these exposure periods (Tables 1, 2), were not significantly different from normal behavior at the end of the 10 minute exposure periods and were incorporated into the control models used in statistical analyses.

The observed behavioral alterations indicate that acute, low dose bromination of sufficient duration can adversely affect the well-being of adult zebra mussels. Therefore, the possibility that chronic, short-term exposure to low dose bromination (e.g. one or two hours daily for four to six months) could effectively reduce survival and attachment of adult mussels cannot be ruled out without additional testing.

Given this possibility, further testing could be very worthwhile, especially in the light of Toledo Edison's existing bromination program and current permit status with the EPA (a maximum of two hours bromination daily at the levels tested). One major counter indicator that must be considered prior to additional testing is the capacity of the system to dilute the oxidant sufficiently over an extended period of time (>10 minutes/day) to meet permit requirements for discharge of treated water into natural systems.

Table 1. The effects of acute, low dose bromination (inhouse chemical mixture) on the survival, attachment, and behavior of adult zebra mussels. Parameters were monitored at the beginning and end of treatment periods and every 24 hours thereafter for five days (120 Hrs). There were 25 adult zebra mussels in each test or control group. Oxidant residuals were 0.5, 0.5 and 0.4 ppm at 10, 60 and 120 minutes respectively.

<u>Treatment Duration</u>	<u>Test period</u>		<u>Post Test Monitoring (Hrs)</u>				
	<u>Start</u>	<u>End</u>	24	48	72	96	120
<u>SURVIVAL</u>							
<u>(minutes)</u>	<u>(% animals alive)</u>		<u>(% original number alive)</u>				
0 ¹	100	100	100	100	100	100	100
10	100	100	100	100	100	100	100
60	100	100	100	100	100	100	100
120	100	100	100	100 ²	100	100	100
<u>ATTACHMENT</u>							
<u>(minutes)</u>	<u>(% attached)</u>		<u>(% original number attached)</u>				
0 ¹	100	100	100	100	100	100	96
10	100	100	100	100	100	100	100
60	100	100	100	100	100	100	100
120	100	100	100	96 ²	92	92	92
<u>BEHAVIOR</u>							
<u>(minutes)</u>	<u>(% normal)</u>		<u>(% live animals behaving normally)</u>				
0	100 ³	100 ³	96 ¹	100	100	100	100
	100	92					
	92	84					
10	100	84	92	92	92	100	92
60	100	52	80	92	96	96	96
120	100	12	80	71	100	92	96

- 1 - The mean % survival, or attachment of control animals at 10, 60, and 120 minutes and/or at 24, 48, 72, 96 and 120 Hrs.
- 2 - One animal missing/lost from the group and scored as loose from this point (missing) or the next time period (lost) on. Percent survival, from this period forward, calculated on the basis of live animals left at this point.
- 3 - The number of control animals exhibiting normal behavior changed between the start of chemical treatment and the end of treatment. The first pair of percentages is from 10 minutes, the second from 60 minutes, etc..

Table 2. The effects of acute, low dose bromination (bromide+) on the survival, attachment, and behavior of adult zebra mussels. Parameters were monitored at the beginning and end of treatment periods and every 24 hours thereafter for five days (120 Hrs). There were 20, 17, 19 and 21 adult zebra mussels in the control, 10, 60 and 120 minute treatment groups respectively. Oxidant residuals were 0.4, 0.4 and 0.4 ppm at 10, 60 and 120 minutes respectively.

<u>Treatment Duration</u>	<u>Test period</u>		<u>Post Test Monitoring (Hrs)</u>				
	<u>Start</u>	<u>End</u>	<u>24</u>	<u>48</u>	<u>72</u>	<u>96</u>	<u>120</u>
			<u>SURVIVAL</u>				
<u>(minutes)</u>	<u>(% animals alive)</u>		<u>(% original number alive)</u>				
0 ¹	100	100	100	100	100	100	100
10	100	100	100	100	100	100	100
60	100	100	100	100 ²	100	100	100
120	100	100	100	95	95	95	95
			<u>ATTACHMENT</u>				
<u>(minutes)</u>	<u>(% attached)</u>		<u>(% original number attached)</u>				
0 ¹	100	100	100	100	100	100	95
10	100	82	94	94	94	71 ³	71 ³
60	100	100	100	95 ²	95	95	95
120	100	100	100	100	100	100	100
			<u>BEHAVIOR</u>				
<u>(minutes)</u>	<u>(% normal)</u>		<u>(% live animals behaving normally)</u>				
0	100 ⁴	100 ⁴	100 ¹	100	100	100	100
	100	95					
	95	85					
10	100	77	88	100	100	100	94
60	100	32	84	94	100	83	94
120	100	19	81	100	100	85	90

- 1 - The mean % survival, or attachment of control animals at 10, 60 and 120 minutes and/or at 24, 48, 72, 96 and 120 Hrs.
- 2 - One animal missing/lost from the group and scored as loose from this point (missing) or the next time period (lost) on. Percent survival, from his period forward, calculated on the basis of live animals left at this point.
- 3 - Animals did not attach to this rod easily and some had not been attached for a full week prior to testing.
- 4 - The number of control animals exhibiting normal behavior changed between the start of chemical treatment and the end of treatment. The first pair of percentages is from 10 minutes, the second from 60 minutes, etc..

Table 3. Summary of statistical analyses comparing survival, attachment and behavior of adult zebra mussels in the control groups from the inhouse bromination mixture and bromide+ tests. Comparisons were made by the Chi-square goodness of fit test.

Parameter	Chi-square	df	Prob.	Signif.
Survival	0.0000	6	1.00	NS ¹
Attached	0.0021	6	1.00	NS
Behavior (by exposure group)				
10	0.0333	6	0.999999	NS
60	0.0529	6	0.999997	NS
120	0.0553	6	0.999997	NS

1. NS = not significant.

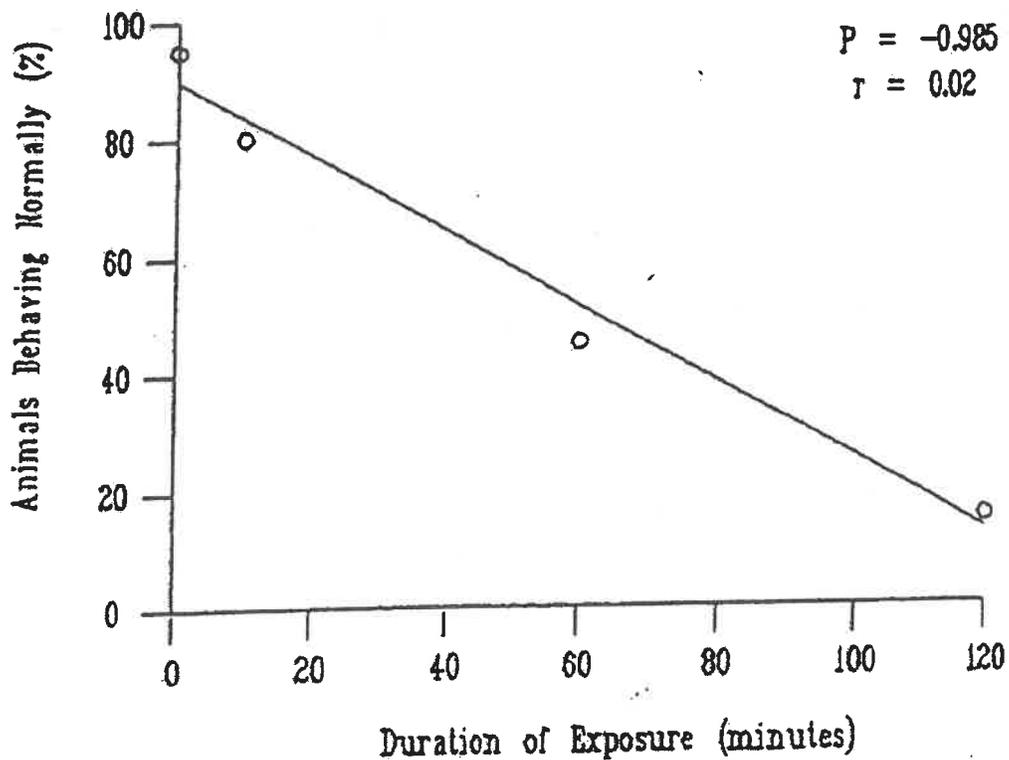


Figure 3. Normal behavior vs. duration of exposure. (Behavior means from both experiments.)

Table 4. Summary of statistical analyses of A) inhouse bromination mixture and B) bromide+ effects on the survival, attachment, and behavior of adult zebra mussels. Treatment data for each parameter and exposure time were compared to models incorporating control data from both sets of experiments by Chi-square test.

A. INHOUSE BROMINATION MIXTURE RESULTS

Treatment Duration (minutes)	Chi-square	df	Prob.	Signif.
<u>SURVIVAL</u>				
10	0.0000	6	1.00	NS ¹
60	0.0000	6	1.00	NS
120	0.0000	6	1.00	NS
<u>ATTACHMENT</u>				
10	0.0525	6	0.999997	NS
60	0.0525	6	0.999997	NS
120	0.3924	6	0.99891	NS
<u>BEHAVIOR</u>				
10	1.2118	6	0.976	NS
60	5.7149	6	0.46	NS
120	19.0075	6	0.004	HS ¹

B. BROMIDE+ RESULTS

Treatment Duration (minutes)	Chi-square	df	Prob.	Signif.
<u>SURVIVAL</u>				
10	0.0000	6	1.00	NS
60	0.0000	6	1.00	NS
120	0.1905	6	0.99987	NS
<u>ATTACHMENT</u>				
10	3.2789	6	0.77	NS
60	0.1590	6	0.99992	NS
120	0.0440	6	0.999998	NS
<u>BEHAVIOR</u>				
10	1.1654	6	0.98	NS
60	8.7757	6	0.19	NS
120	11.9147	6	0.06	NS

i. NS = not significant; HS = highly significant

Table 5. Summary of statistical analyses comparing the effects of the inhouse bromination mixture and bromide+ on the survival, attachment and behavior of adult zebra mussels. Comparisons were made by the Chi-square goodness of fit test.

Treatment Duration (minutes)	Chi-square	df	Prob.	Signif.
<u>SURVIVAL</u>				
10	0.0000	6	1.00	NS ¹
60	0.0000	6	1.00	NS
120	0.1905	6	1.00	NS
<u>ATTACHMENT</u>				
10	3.6471	6	0.72	NS
60	0.2105	6	0.9998	NS
120	0.6816	6	0.995	NS
<u>BEHAVIOR</u>				
10	0.3857	6	0.99897	NS
60	1.9129	6	0.93	NS
120	3.4483	6	0.75	NS

1. NS = not significant.

Table 6. Raw data from veliger collection phase. Data collected on September 6, 1991. EPA accepted LaMotte DPD Free, Combined & Total Chlorine Octa-Slide Test Kit was used to determine free available oxidant (FAO) and total residual oxidant (TRO).

Sample	Time	Unit	Volume	FAO	TRO
1	7:20-7:29	Raw	76 l		
2	7:39-7:45	1-1	9.5 l	0.6	0.6
3	7:48-7:55	1-2	9.5 l	0.8	1.0
	7:55-8:05	2-1	Did not obtain oxidant		
	8:05-8:15	2-2	Did not obtain oxidant		
4 ¹	8:15-8:25	3-1	3.3 l	0.4	0.9
				0.8	1.0 @ 8:27 ²
4 ¹	8:31-8:36	3-2	10 l	1.0	
				0.4	@ 8:36 ²

1. Sample 4 contained both halves of Unit No. 3.
2. To confirm the presence of oxidant at the end of sampling, both of Unit No. 3's sample lines were tested after collection.



Applicant:	APPALACHIAN POWER COMPANY	Type:	Reissue NPDES Industrial
Reference ID:	Winfield Hydro Renewal 2025 (05/12/2025)	Permit ID:	WV0078859
Section XII: Certification			
Status	New	Printed:	Aug. 01, 2025 12:11 PM

XII. CERTIFICATION (see instructions)

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based upon my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

A. NAME Jonathan M. Magalski

OFFICIAL TITLE Environmental Manager

B. SIGNATURE

C. DATE SIGNED

8/1/2025

Please Print, Sign, Scan and attach this document rather than mailing as a wet ink signature is no longer required.



Applicant:	APPALACHIAN POWER COMPANY	Type:	Reissue NPDES Industrial
Reference ID:	Winfield Hydro Renewal 2025 (05/12/2025)	Permit ID:	WV0078859
Form:	Statement For Billing, Class I		
Status:	New	Printed:	Jul. 07, 2025 8:43 AM

The Appalachian Power Company - Winfield Hydroelectric Plant, of which I am an
name of company or facility
authorized representative, has applied for a West Virginia National Pollutant Discharge Elimination System
permit from the West Virginia Department of Environmental Protection, Division of Water and Waste
Management. Under the West Virginia Legislative Rules, Title 47, Series 10, Section 12.1.c.2, the costs of
publishing a Class I legal advertisement are to be paid by the applicant who must also send the certificate of
publication to the Division of Water and Waste Management within twenty (20) days after publication..

The Appalachian Power Company - Winfield Hydroelectric Plant, hereby agrees to pay
name of company or facility
the cost of such legal advertisement. The publishing newspaper should send the certificate of publication and
bill to:

Company or Facility name and address:

Name: Appalachian Power Company - Winfield Hydroelectric Plant
Address Line 1: Attn: Jonathan M Magalaki
Address Line 2: 1 Riverside Plaza, Floor 24
Country: United States of America
City: Columbus
State: Ohio
Zip: 43216 PostalCode Ref.

Jonathan M Magalaki 614-716-2240 (###-###-####)
authorized representative area code phone number

Jonathan M Magalaki
Signature of Authorized Representative

Sworn and subscribed to before
me this 7th day of
July, 2025.
Robert J. Schmidt, Jr.
Notary Public
Commission Expires

ROBERT J. SCHMIDT, JR.
ATTORNEY AT LAW
NOTARY PUBLIC, STATE OF OHIO
MY COMMISSION HAS NO EXPIRATION DAY
SECTION 147.03 R.C.



Devereux, Lori K <lori.k.devereux@wv.gov>

Class I Legal Ad-Hurricane Breeze-9/25/25

1 message

Wed, Sep 17, 2025 at 9:42 AM

Devereux, Lori K <lori.k.devereux@wv.gov>

To: "hurricanebreeze@citynet.net" <hurricanebreeze@citynet.net>

Please publish the attached public notice as class I legal advertisement on Thursday September 25, 2025.

Send the affidavit of publication and invoice to:

Jonathan M. Magalski
Appalachian Power Co
c/o AEP-London Hydro Plant
1 Riverside Plaza
Columbus, OH 43215-2372
(SFB is attached)

The statement of billing is enclosed. Please send a copy of the affidavit Lori Devereux, Division of Water and Waste Management, 601 57th Street, SE, Charleston, WV 25304.

If you have any questions or need other information, please contact me at (304) 926.0499, extension 1057, or e-mail me at lori.k.devereux@wv.gov.

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Environmental Resource Associate
WV Department of Environmental Protection
Division of Water and Waste MGMT
601 57th Street SE
Charleston, WV 25304
Email: lori.k.devereux@wv.gov
Telephone: 304-926-0499 ext. 43863

2 attachments



L-86-25 -AEP.rtf
13K



SFB-For Billing Purpose Only.pdf
832K

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF WATER AND WASTE MANAGEMENT**

PUBLIC NOTICE

WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION'S, PUBLIC INFORMATION OFFICE, 601 57TH STREET, CHARLESTON SE, WEST VIRGINIA 25304-2345 TELEPHONE: (304) 926-0440.

APPLICATION FOR A WEST VIRGINIA NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM WATER POLLUTION CONTROL PERMIT

Public Notice No.: L-86-25

Public Notice Date: September 25, 2025

Paper: *Hurricane Breeze*

The following has applied for a WV NPDES Water Pollution Control Permit for this facility or activity:

Appl. No.: WV0078859

Applicant: APPALACHIAN POWER COMPANY
C/O AEP - WINFIELD HYDROELECTRIC PLANT
1 RIVERSIDE PLZ
COLUMBUS, OH 43215-2373

Location: WINFIELD, PUTNAM COUNTY

Latitude: 38:31:28

Longitude: 81:54:43

Receiving Stream:
KANAWHA RIVER

Activity:

To operate and maintain disposal systems for the direct discharge of untreated industrial wastewater (non-contact cooling water) from Outlet Nos. 001, 002 and 003, and discharge treated industrial wastewater (sump wastewater) from Outlet No. 004 into the Kanawha River at approximate mile point 31.1. An antidegradation review has been conducted. Tier 1 protection is provided for all water use categories as defined in 47 CSR 2, Section 6.

Business conducted:

Hydroelectric Power Station capable of producing 14,760 kW.

Implementation:

N/A

On the basis of review of the application, the "Water Pollution Control Act (Chapter 22, Article 11-8(a))," and the "West Virginia Legislative Rules," the State of West Virginia will act on the above application.

Any interested person may submit written comments on the draft permit and may request a public hearing by addressing such to the Director of the Division of Water and Waste Management within 30 days of the date of the public notice. Such comments or requests should be addressed to:

Director, Division of Water and Waste Management, DEP
ATTN: Lori Devereux, Permitting Section
601 57th Street SE

Charleston, WV 25304-2345
lori.k.devereux@wv.gov

The public comment period begins September 25, 2025 and ends October 25, 2025.

Comments received within this period will be considered prior to acting on the permit application. Correspondence should include the name, address and the telephone number of the writer and a concise statement of the nature of the issues raised. The Director shall hold a public hearing whenever a finding is made, on the basis of requests, that there is a significant degree of public interest on issues relevant to the Draft Permit(s). Interested persons may contact the public information office to obtain further information.

The application, draft permit and any required fact sheet may be inspected, by appointment, at the Division of Water and Waste Management Public Information Office, at 601 57th Street SE, Charleston, WV 25304-2345, between 8:00 a.m. and 4:00 p.m. on business days.



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 DIVISION OF WATER AND WASTE MANAGEMENT
 601 57TH STREET SE
 CHARLESTON, WV 25304-2345

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM
 WATER POLLUTION CONTROL PERMIT

NPDES PERMIT NO.: WV0078859
 SUBJECT: Industrial Waste

ISSUE DATE:
 EFFECTIVE DATE :
 EXPIRATION DATE:
 SUPERSEDES: Permit No. WV0078859
 dated March 24, 2021

LOCATION: WINFIELD (City)	Putnam (County)	Lower Kanawha River (Drainage Basin)
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See the next page for a list of Outlets.

TO WHOM IT MAY CONCERN:

This is to certify that: APPALACHIAN POWER COMPANY
 C/O AEP - WINFIELD HYDROELECTRIC PLANT
 1 RIVERSIDE PLZ
 COLUMBUS, OH 43215-2373

is hereby granted a West Virginia NPDES Water Pollution Control Permit to:
 operate and maintain disposal systems and best management practices for the direct discharge of untreated industrial wastewater (non-contact cooling water) from Outlet Nos. 001, 002, and 003, and discharge of treated industrial wastewater (sump wastewater) from Outlet No. 004 into the Kanawha River at approximate mile point 31.1.

This permit is subject to the following terms and conditions :
 The information submitted on and with Permit Application No. WV0078859, dated the 1st day of August, 2025, is all hereby made terms and conditions of this permit with like effect as if all such permit application information were set forth herein and other conditions set forth in Sections A, B, C and Appendix A.

The validity of this permit is contingent upon the payment of the applicable annual permit fee, as required by Chapter 22, Article 11, Section 10 of the Code of West Virginia.

inspectable Unit	Latitude	Longitude	Receiving Stream	Dist. to Stream Mouth (in Mile)	Milepost
001	38°31'28"	81°54'43"	KANAWHA RV	N/A	31.1
002	38°31'28"	81°54'43"	KANAWHA RV	N/A	31.1
003	38°31'28"	81°54'43"	KANAWHA RV	N/A	31.1
004	38°31'28"	81°54'43"	KANAWHA RV	N/A	31.1

A.001 DISCHARGE LIMITATIONS AND MONITORING REQUIREMENTS:

Permit Limits

During the period beginning Effective Date of Permit and lasting through midnight Expiration Date of Permit the permittee is authorized to discharge from Outlet Number(s) 001 (Noncontact Cooling Water)

Such discharges shall be limited and monitored by the permittee as specified below:

Effluent Characteristic	Discharge Limitations				Other Units		Units	Monitoring Requirements	
	Quantity		Units					Measurement Frequency	Sample Type
50050 - (Flow,in Conduit or thru plant) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mgd	1/month	Estimated
01119 - (Copper, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
01114 - (Lead, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
01104 - (Aluminum, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
00980 - (Iron, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
00018 - (Temp. Diff. Discharge/Upstree) (Year Round) (ML-2) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	DEG.F	1/month	Calculated
Temperature Difference between the Effluent and the Upstream/Intake. Refer to Section C.16.									
00011 - (Temperature, F) (Year Round) (ML-7) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	DEG.F	1/month	Insitu
Upstream/Intake Temperature. Refer to Section C.16.									
00011 - (Temperature, F) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	DEG.F	1/month	Insitu
Effluent Temperature. Refer to Section C.16.									

Samples taken in compliance with the monitoring requirements specified above shall be taken at the following location(s):

Outlet 001 - Upstream/Intake samples shall be collected at a location as near as possible to the point on water intake. Discharge samples shall be collected at a location as near as possible to the point of water discharge.

This discharge shall comply with Appendix A - I MANAGEMENT CONDITIONS I - 12.

A.002 DISCHARGE LIMITATIONS AND MONITORING REQUIREMENTS:

Permit Limits

During the period beginning Effective Date of Permit and lasting through midnight Expiration Date of Permit the permittee is authorized to discharge from Outlet Number(s) 002 (Noncontact Cooling Water)

Such discharges shall be limited and monitored by the permittee as specified below:

Effluent Characteristic	Discharge Limitations				Other Units		Units	Monitoring Requirements	
	Quantity		Units					Measurement Frequency	Sample Type
50050 - (Flow, in Conduit or thru plant) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mgd	1/month	Estimated
01119 - (Copper, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
01114 - (Lead, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
01104 - (Aluminum, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
00980 - (Iron, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
00018 - (Temp. Diff. Discharge/Upstrea (Year Round) (ML-2) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	15 Max. Daily	DEG.F	1/month	Calculated
Temperature Difference between the Effluent and the Upstream/Intake. Refer to Section C.16.									
00011 - (Temperature, F) (Year Round) (ML-7) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	DEG.F	1/month	Insitu
Upstream/Intake Temperature. Refer to Section C.16.									
00011 - (Temperature, F) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	DEG.F	1/month	Insitu
Effluent Temperature. Refer to Section C.16.									

Samples taken in compliance with the monitoring requirements specified above shall be taken at the following location(s):

Outlet 002 - Upstream/Intake samples shall be collected at a location as near as possible to the point on water intake. Discharge samples shall be collected at a location as near as possible to the point of water discharge.

This discharge shall comply with Appendix A - I MANAGEMENT CONDITIONS I - 12.

A.003 DISCHARGE LIMITATIONS AND MONITORING REQUIREMENTS:

Permit Limits

During the period beginning Effective Date of Permit and lasting through midnight Expiration Date of Permit the permittee is authorized to discharge from Outlet Number(s) 003 (Noncontact Cooling Water)

Such discharges shall be limited and monitored by the permittee as specified below:

Effluent Characteristic	Discharge Limitations				Other Units		Units	Monitoring Requirements	
	Quantity	Quantity	Units	Units	Rpt Only	Rpt Only		Measurement Frequency	Sample Type
50050 - (Flow, in Conduit or thru plant) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mgd	1/month	Estimated
01119 - (Copper, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
01114 - (Lead, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
01104 - (Aluminum, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
00980 - (Iron, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
00018 - (Temp. Diff. Discharge/Upstree) (Year Round) (ML-2) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	15 Max. Daily	DEG.F	1/month	Calculated
Temperature Difference between the Effluent and the Upstream/Intake. Refer to Section C.16.									
00011 - (Temperature, F) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	DEG.F	1/month	Insitu
Effluent Temperature. Refer to Section C.16.									
00011 - (Temperature, F) (Year Round) (ML-7) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	DEG.F	1/month	Insitu
Upstream/Intake Temperature. Refer to Section C.16.									

Samples taken in compliance with the monitoring requirements specified above shall be taken at the following location(s):

Outlet 003 - Upstream/Intake samples shall be collected at a location as near as possible to the point on water intake. Discharge samples shall be collected at a location as near as possible to the point of water discharge.

This discharge shall comply with Appendix A - I MANAGEMENT CONDITIONS I - 12.

A.004 DISCHARGE LIMITATIONS AND MONITORING REQUIREMENTS:

Permit Limits

During the period beginning Effective Date of Permit and lasting through midnight Expiration Date of Permit the permittee is authorized to discharge from Outlet Number(s) 004 (Other)

Such discharges shall be limited and monitored by the permittee as specified below:

<u>Effluent Characteristic</u>	<u>Discharge Limitations</u>				<u>Other Units</u>		<u>Units</u>	<u>Monitoring Requirements</u>	
	<u>Quantity</u>	<u>Units</u>	<u>Units</u>	<u>Units</u>	<u>Measurement Frequency</u>	<u>Sample Type</u>			
50050 - (Flow, in Conduit or thru plant) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mgd	Once/Discharge	Estimated
00530 - (Total Suspended Solids) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	Once/Discharge	Grab
00400 - (pH) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	6 Inst. Min.	N/A	9 Inst. Max.	S.U.	Once/Discharge	Grab
01119 - (Copper, Total Recoverable) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	Once/Discharge	Grab
01114 - (Lead, Total Recoverable) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	0.024 Max. Daily	mg/l	Once/Discharge	Grab
01094 - (Zinc, Total Recoverable) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	Once/Discharge	Grab
00552 - (Oil and Grease, Hexane EXTI) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	Once/Discharge	Grab

Samples taken in compliance with the monitoring requirements specified above shall be taken at the following location(s):
Outlet 004 (Sump Wastewater) - Effluent sampling shall be collected at a location as near as possible to the point of discharge.

This discharge shall comply with Appendix A - I MANAGEMENT CONDITIONS I - 12.

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B. SCHEDULE OF COMPLIANCE

1. The permittee shall achieve compliance with the provisions for waste treatment and the monitoring requirements specified in the permit in accordance with the following schedule :

Effective date of permit.

2. Reports of compliance or non-compliance with, and progress reports on interim and final requirements contained in the above compliance schedule, if any, shall be postmarked no later than 14 days following each schedule date.

Section C - Other Requirements

01. The permittee shall practice good housekeeping including maintaining the facility grounds. There shall be no scattered parts, equipment, debris, etc. Any and all drums shall be either stored in a covered area or kept upon pallets and properly sealed.
02. The issuance of this permit shall not relieve the permittee of the obligation to comply with any other federal, state or local laws. Compliance with this permit does not relieve the permittee from the obligation of Section 311 of the Clean Water Act. This permit does not authorize spills of hazardous substances/wastes from any permitted outlet into waters of the State. Such incidents are to be reported in accordance with Sections IV.1 and IV.2 of Appendix A of this permit.
03. Upon review of information submitted under terms and conditions of this permit, the permit may be modified to require additional effluent limitations/monitoring requirements and/or improved best management practices.
04. The permittee shall notify the Division of Water and Waste Management immediately when it becomes aware of any migration of any pollutant from any unpermitted source (such as contaminated groundwater and/or storm water) into surface waters of the State.
05. All trash generated at the permittee's facility shall be properly disposed in accordance with solid waste regulations. Trash and debris removed from the rake/slucing system shall not be returned to the waterway and shall be properly disposed of.
06. The permittee shall submit each month according to the enclosed format, a Discharge Monitoring Report (DMR) indicating in terms of concentration and/or quantities the values of the constituents listed in Section A analytically determined to be in the plant effluent(s). Additional information pertaining to effluent monitoring and reporting can be found in Section III of Appendix A.
07. The required DMRs shall be received by the agency no later than 25 days following the end of the reporting period in accordance with the following requirements. The agency is now requiring the permittee to utilize our electronic discharge monitoring report (eDMR) system which is now mandatory. The permittee is not required to submit hard copies of the DMRs to the addresses listed below when using eDMR. Special circumstances may result in the agency granting an exemption to eDMR and are considered on case by case basis. If the permittee was exempted by the agency from using the eDMR system, then the permittee is required to send hard copies to the addresses below. The permittee may contact the agency for more information about the eDMR system and potential exemptions from using it. Regardless, in accordance with Appendix A, Section III.6 of this permit, the permittee shall maintain copies of DMRs (either hard copies or electronic copies) at the plant site and the DMRs shall be made readily available upon request for DEP personnel.

Director
 Division of Water and Waste Management
 601 57th Street, SE
 Charleston, West Virginia 25304
 Attn: Permitting Branch

Department of Environmental Protection
 Environmental Enforcement
 601 57th Street, SE
 Charleston, West Virginia 25304

08. Effluent monitoring for the following pollutants shall be conducted using the most sensitive methods and detection levels commercially available and economically feasible. The following methods are to be used unless the permittee desires to use an EPA Approved Test Method with a listed lower method detection level. Regardless, it is recognized that detection levels can vary from analysis to analysis and that non-detect results at a different MDL for the specified test method would not constitute a permit violation.

Parameter	EPA Method No.	Method Detection Level (ug/l)
Aluminum, Total Recoverable	200.8	1.0
Copper, Total Recoverable	200.8	0.5
Iron, Total Recoverable	200.7	3.0
Lead, Total Recoverable	200.8	0.6
Zinc, Total Recoverable	200.8	1.8

Section C - Other Requirements

09. The analytical test procedures, set forth in 40 CFR Part 136, prescribe colorimetric methods for certain parameters. The digestion process for the performance of total recoverable is not sufficient for the utilization of a colorimetric procedure. Therefore, colorimetric procedures shall not be acceptable for the analysis of parameters prescribed as total recoverable.
10. Any "not detected (ND)" results by the permittee must be "ND" at the method detection limit (MDL) for the test method used for that parameter and must be reported as less than the MDL used. The permittee may not report the result as zero, "ND", or report the result as less than a minimum level (ML), reporting limit (RL), or practical quantitation limit (PQL).

When averaging values of analytical results for DMR reporting purposes for monthly averages, the permittee should use actual analytical results when these results are greater than or equal to the MDL and should use zero (0) when these results are less than the MDL. If all analytical results are non-detect at the MDL (<MDL), then the permittee should use the actual MDL in the calculation for averaging and report the result as less than the average calculation.

11. In incidences where a specific test method is not defined, the permittee shall utilize an EPA approved method with a method detection limit (MDL) sensitive enough to confirm compliance with the permit effluent limit for that parameter. If a MDL is not sensitive enough to confirm compliance, the most sensitive approved method must be used. If a more sensitive EPA approved method becomes available, that method shall be used. Should the current and/or new method not be sensitive enough to confirm compliance with the permitted effluent limit, analytical results reported as "not detected" at the MDL of the most sensitive method available will be deemed compliant for purposes of permit compliance. Results shall be reported on the Discharge Monitoring Reports as a numeric value less than the MDL.
12. The permittee shall not use alternate DMRs without prior approval from this Agency.
13. The Groundwater Protection Plan (GPP) shall be maintained at the plant site and shall be available for inspection by the Division of Water and Waste Management personnel.
14. The permittee shall utilize EPA Method No. 1664 A (gravimetric analysis using the hexane extractable method [HEM]) for the analysis of oil and grease.
15. If any portion of the Permittee's discharge that is identified as being subject to Federal Effluent Guideline(s) and the new or revised requirements of the Federal Effluent Guideline(s) are not currently in this permit, the Director may reopen or reissue this permit to incorporate additional, more stringent requirements or limitations.
16. Upstream/Intake temperature monitoring and discharge temperature monitoring required in Section A of this permit shall be collected concurrently. There shall be no more than thirty minutes between monitoring collected at the intake and the discharge.
17. For Outlet No. 004, if distinctive visible floating or settleable solids, suspended solids, scum, foam or oily slicks are noticeable the permittee shall not discharge until the sump wastewater is properly treated.
18. The permittee shall not use any treatment chemicals or additives that contain, or create as a by-product, total residual chlorine on any discharge. The permittee must first modify this permit for the use of any such chemicals.
19. Certain characteristics of sewage, industrial wastes, and other wastes cause pollution and are objectionable in all waters of the State. Certain conditions are not to be allowed in any of the waters of the State. Therefore, the effluent discharge, and specifically the discharge via Outlets 001, 002, 003, and 004 from the permittee's treatment facility shall not cause violation of Appendix A, Section I.12.
20. Without prior approval from the agency, the permittee shall not accept and treat wastewater from any other facility.
21. There shall be no net addition of pollutants to the river from operation of the filter backwash from service water pump house or from head cover leakage. Trash and debris removed from the rake/sludging system shall not be returned to the waterway and shall be properly disposed of.

Section C - Other Requirements

22. A list of chemicals used at the facility was submitted with the permit application. The agency does not object to the use of these chemicals contingent upon continued use is as recommended by the manufacturer and application of each individual chemical shall not result in the exceedance of 1/10th (for non-bio-accumulative chemicals) or 1/100th (for bioaccumulated chemicals) of the lowest LC50 listed in each products Material Safety Data Sheet (MSDS) at any Outlet.
23. The permittee has provided information in the permit application that it does not intake more than 2 MGD on average and use more than 25% of the intake water for cooling purposes. If the permittee significantly alters its intake structure or increases the amount of cooling water used in its overall flow balance to exceed the above noted thresholds, the permittee shall update and resubmit the applicable information as required in 40 CFR 122.21(r)(2) - (r)(8) along with a major permit modification application.
24. The permittee shall maintain a log for the Outlet 004 discharge. The log shall document when a discharge has occurred. This log shall be submitted with the next permit reissuance application or upon request from the Agency.

The herein-described activity is to be extended, modified, added to, made, enlarged, acquired, constructed or installed, and operated, used and maintained strictly in accordance with the terms and conditions of this permit, with the plans and specifications submitted with Permit Application No. WV0078859; with the plan of maintenance and method of operation thereof submitted with such application(s); and with any applicable rules and regulations promulgated by the Environmental Quality Board and the Secretary of the Department of Environmental Protection.

Failure to comply with the terms and conditions of this permit, with the plans and specifications submitted with Permit Application No. WV0078859; and with the plan of maintenance and method of operation thereof submitted with such application(s) shall constitute grounds for the revocation or suspension of this permit and the invocation of all the enforcement procedures set forth in Chapter 22, Article 11, or 15 of the Code of West Virginia.

This permit is issued in accordance with the provisions of Chapter 22, Article 11 and 12 and/or 15 of the Code of West Virginia and is transferable under the terms of Section 11 of Article 11.

Jeremy W. Bandy, Director

Appendix A

I. MANAGEMENT CONDITIONS:

- 1. Duty to Comply**
 - a) The permittee must comply with all conditions of this permit. Permit noncompliance constitutes a violation of the CWA and State Act and is grounds for enforcement action; for permit modification, revocation and reissuance, suspension or revocation; or for denial of a permit renewal application.
 - b) The permittee shall comply with all effluent standards or prohibitions established under Section 307(a) of the CWA for toxic pollutants within the time provided in the regulations that establish these standards or prohibitions, even if the permit has not yet been modified to incorporate the requirement.
- 2. Duty to Reapply**

If the permittee wishes to continue an activity regulated by this permit after the expiration date of this permit, the permittee must apply for a new permit at least 180 days prior to expiration of the permit.
- 3. Duty to Mitigate**

The permittee shall take all reasonable steps to minimize or prevent any discharge in violation of this permit, which has a reasonable likelihood of adversely affecting human health or the environment.
- 4. Permit Actions**

This permit may be modified, revoked and reissued, suspended, or revoked for cause. The filing of a request by the permittee for permit modification, revocation and reissuance, or revocation, or a notification of planned changes or anticipated noncompliance, does not stay any permit condition.
- 5. Property Rights**

This permit does not convey any property rights of any sort or any exclusive privilege.
- 6. Signatory Requirements**

All applications, reports, or information submitted to the Director shall be signed and certified as required in Title 47, Series 10, Section 4.6 of the West Virginia Legislative Rules.
- 7. Transfers**

This permit is not transferrable to any person except after notice to the Director. The Director may require modification or revocation and reissuance of the permit to change the name of the permittee and incorporate such other requirements as may be necessary.
- 8. Duty to Provide Information**

The permittee shall furnish to the Director, within a reasonable specified time, any information which the Director may request to determine whether cause exists for modifying, revoking and reissuing, suspending, or revoking this permit, or to determine compliance with this permit. The permittee shall also furnish to the Director, upon request, copies of records required to be kept by this permit.
- 9. Other Information**

Where the permittee becomes aware that it failed to submit any relevant facts in a permit application, or submitted incorrect information in a permit application or in any report to the Director, it shall promptly submit such facts or information.
- 10. Inspection and Entry**

The permittee shall allow the Director, or an authorized representative, upon the presentation of credentials and other documents as may be required by law, to:

 - a) Enter upon the permittee's premises in which an effluent source or activity is located, or where records must be kept under the conditions of this permit;
 - b) Have access to and copy at reasonable times, any records that must be kept under the conditions of this permit;
 - c) Inspect at reasonable times any facilities, equipment (including monitoring and control equipment), practices, or operations regulated or required under this permit; and
 - d) Sample or monitor at reasonable times, for the purposes of assuring permit compliance or as otherwise authorized by the State Act, any substances or parameters at any location.
- 11. Permit Modification**

This permit may be modified, suspended, or revoked in whole or in part during its term in accordance with the provisions of Chapter 22-11-12 of the Code of West Virginia.
- 12. Water Quality**

This discharge shall not cause or materially contribute to: distinctly visible floating or settleable solids, suspended solids, scum, foam or oily slicks; deposits or sludge bank on the bottom; odors in the vicinity of the waters; taste or odor that would adversely affect the designated uses of the affected waters; distinctly visible color which may impair or interfere with the designated uses of the affected waters; and shall not cause a fish or mussel kill. The limitations and conditions in this permit for the discharges identified in this permit are limitations and conditions that are necessary to meet applicable West Virginia water quality standards, Requirements Governing Water Quality Standards 47 CSR 2.
- 13. Outlet Markers**

A permanent marker at the establishment shall be posted in accordance with Title 47, Series 11, Section 9 of the West Virginia Legislative Rules.
- 14. Liabilities**
 - a) Any person who violates a permit condition implementing sections 301, 302, 306, 307, 308, 318, or 405 of the Clean Water Act is subject to a civil penalty not to exceed \$25,000 per day of such violation. Any person who willfully or negligently violates permit conditions implementing sections 301, 302, 306, 307, 308 or 405 of the Clean Water Act is subject to a fine of not less than \$2,500 nor more than \$25,000 per day of violation, or by imprisonment for not more than 1 year, or both.
 - b) Any person who falsifies, tampers with, or knowingly renders inaccurate any monitoring device or method required to be maintained under this permit shall, upon conviction, be punished by a fine of not more than \$10,000 per violation, or by imprisonment for not more than 2 years, or by both.
 - c) Any person who knowingly makes any false statement, representation, or certification in any record or other document submitted or required to be maintained under this permit, including monitoring reports or reports of compliance or noncompliance shall, upon conviction, be punished by a fine of not more than \$10,000 per violation, or by imprisonment for not more than 2 years, or by both.
 - d) Nothing in I.14 a), b), and c) shall be construed to limit or prohibit any other authority the Director may have under the State Water Pollution Control Act, Chapter 22, Article 11.

II. OPERATION AND MAINTENANCE:

1. Proper Operation and Maintenance

The permittee shall at all times properly operate and maintain all facilities and systems of treatment and control (and related appurtenances) which are installed or used by the permittee to achieve compliance with the conditions of this permit. Proper operation and maintenance also includes adequate laboratory controls, and appropriate quality assurance procedures. Unless otherwise required by Federal or State law, this provision requires the operation of back-up auxiliary facilities or similar systems which are installed by the permittee only when the operation is necessary to achieve compliance with the conditions of the permit. For domestic waste treatment facilities, waste treatment operators as classified by the WV Bureau of Public Health Laws, W. Va. Code Chapter 16-1, will be required except that in circumstances where the domestic waste treatment facility is receiving any type of industrial waste, the Director may require a more highly skilled operator.

2. Need to Halt or Reduce Activity Not a Defense

It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit.

3. Bypass

- a) Definitions
 - (1) "Bypass" means the intentional diversion of waste streams from any portion of a treatment facility; and
 - (2) "Severe property damage" means substantial physical damage to property, damage to the treatment facilities which causes them to become inoperable, or substantial and permanent loss of natural resources which can reasonably be expected to occur in the absence of a bypass. Severe property damage does not mean economic loss caused by delays in production.
- b) Bypass not exceeding limitations. The permittee may allow any bypass to occur which does not cause effluent limitations to be exceeded, but only if it also is for essential maintenance to assure efficient operation. These bypasses are not subject to the provision of II.3.c) and II.3.d) of this permit.
- c)
 - (1) If the permittee knows in advance of the need for a bypass, it shall submit prior notice, if possible at least ten (10) days before the date of the bypass;
 - (2) If the permittee does not know in advance of the need for bypass, notice shall be submitted as required in IV.2. b) of this permit.
- d) Prohibition of bypass
 - (1) Bypass is permitted only under the following conditions, and the Director may take enforcement action against a permittee for a bypass, unless;
 - (A) Bypass was unavoidable to prevent loss of life, personal injury, or severe property damage;
 - (B) There were no feasible alternatives to the bypass, such as the use of auxiliary treatment facilities, retention of untreated wastes, or maintenance during normal periods of equipment downtime. This condition is not satisfied if adequate backup equipment should have been installed in the exercise of reasonable engineering judgement to prevent a bypass which occurred during normal periods of equipment downtime or preventative maintenance; and
 - (C) The permittee submitted notices as required under II.3.c) of this permit.
 - (2) The Director may approve an anticipated bypass, after considering its adverse effects, if the Director determines that it will meet the three conditions listed in II.3.d.(1) of this permit.

4. Upset

- a) Definition. "Upset" means an exceptional incident in which there is unintentional and temporary noncompliance with technology-based permit effluent limitations because of factors beyond the reasonable control of the permittee. An upset does not include noncompliance to the extent caused by operational error, improperly designed treatment facilities, inadequate treatment facilities, lack of preventative maintenance, or careless or improper operation.
- b) Effect of an upset. An upset constitutes an affirmative defense to an action brought for noncompliance with such technology-based permit effluent limitation if the requirements of II.4.c) are met. No determination made during administrative review of claims that noncompliance was caused by upset, and before an action for noncompliance, is final administrative action subject to judicial review.
- c) Conditions necessary for a demonstration of upset. A permittee who wishes to establish the affirmative defense of upset shall demonstrate, through properly signed, contemporaneous operating logs, or other relevant evidence that:
 - (1) An upset occurred and that the permittee can identify the cause(s) of the upset;
 - (2) The permitted facility was at the time being properly operated;
 - (3) The permittee submitted notice of the upset as required in IV.2.b) of this permit.
 - (4) The permittee complied with any remedial measures required under I.3. of this permit.
- d) Burden of proof. In any enforcement proceeding the permittee seeking to establish the occurrence of an upset has the burden of proof.

5. Removed Substances

Where removed substances are not otherwise covered by the terms and conditions of this permit or other existing permit by the Director, any solids, sludges, filter backwash or other pollutants (removed in the course of treatment or control of wastewaters) and which are intended for disposal within the State, shall be disposed of only in a manner and at a site subject to the approval by the Director. If such substances are intended for disposal outside the State or for reuse, i.e., as a material used for making another product, which in turn has another use, the permittee shall notify the Director in writing of the proposed disposal or use of such substances, the identity of the prospective disposer or users, and the intended place of disposal or use, as appropriate.

III. MONITORING AND REPORTING

1. Representative Sampling

Samples and measurements taken for the purpose of monitoring shall be representative of the monitored activity.

2. Reporting

- a) Permittee shall submit, according to the enclosed format, a Discharge Monitoring Report (DMR) indicating in terms of concentration, and/or quantities, the values of the constituents listed in Part A analytically determined to be in the plant effluent(s). DMR submissions shall be made in accordance with the terms contained in Section C of this permit.
- b) Enter reported average and maximum values under "Quantity" and "Concentration" in the units specified for each parameter, as appropriate.
- c) Specify the number of analyzed samples that exceed the allowable permit conditions in the columns labeled "N.E." (i.e., number exceeding).
- d) Specify frequency of analysis for each parameter as number of analyses/specified period (e.g., 3/month is equivalent to 3 analyses performed every calendar month). If continuous, enter "Cont.". The frequency listed on format is the minimum required.

3. Test Procedures

Samples shall be taken, preserved and analyzed in accordance with the latest edition of 40 CFR Part 136, unless other test procedures have been specified elsewhere in this permit.

4. Recording of Results

For each measurement or sample taken pursuant to the permit, the permittee shall record the following information.

- a) The date, exact place, and time of sampling or measurement;
- b) The date(s) analyses were performed;
- c) The individual(s) who performed the sampling or measurement;
- d) The individual(s) who performed the analyses; if a commercial laboratory is used, the name and address of the laboratory;
- e) The analytical techniques or methods used, and
- f) The results of such analyses. Information not required by the DMR form is not to be submitted to this agency, but is to be retained as required in III.6.

5. Additional Monitoring by Permittee

If the permittee monitors any pollutant at any monitoring point specified in this permit more frequently than required by this permit, using approved test procedures or others as specified in this permit, the results of this monitoring shall be included in the calculation and reporting of the data submitted in the Discharge Monitoring Report Form. Such increased frequency shall also be indicated. Calculations for all limitations which require averaging of measurements shall utilize an arithmetic mean unless otherwise specified in the permit.

6. Records Retention

The permittee shall retain records of all monitoring information, including all calibration and maintenance records and all original chart recordings for continuous monitoring instrumentation, copies of all reports required by this permit, and records of all data used to complete the application for the permit, for a period of at least three (3) years from the date of the sample, measurement, report or application. This period may be extended by request of the Director at any time.

7. Definitions

- a) "Daily discharge" means the discharge of a pollutant measured during a calendar day or within any specified period that reasonably represents the calendar day for purposes of sampling. For pollutants with limitations expressed in units of mass, the daily discharge is calculated as the total mass of the pollutant discharged over the day. For pollutants with limitations expressed in other units of measurement, the daily discharge is calculated as the average measurement of the pollutant over the day.
- b) "Average monthly discharge limitation" means the highest allowable average of daily discharges over a calendar month, calculated as the sum of all daily discharges measured during a calendar month divided by the number of daily discharges measured during that month.
- c) "Maximum daily discharge limitation" means the highest allowable daily discharge.
- d) "Composite Sample" is a combination of individual samples obtained at regular intervals over a time period. Either the volume of each individual sample is proportional to discharge flow rates or the sampling interval (for constant volume samples) is proportional to the flow rates over the time period used to produce the composite. The maximum time period between individual samples shall be two hours.
- e) "Grab Sample" is an individual sample collected in less than 15 minutes.
- f) "is" = immersion stabilization - a calibrated device is immersed in the effluent stream until the reading is stabilized.
- g) The "daily average temperature" means the arithmetic average of temperature measurements made on an hourly basis, or the mean value plot of the record of a continuous automated temperature recording instrument, either during a calendar month, or during the operating month if flows are of shorter duration.
- h) The "daily maximum temperature" means the highest arithmetic average of the temperatures observed for any two (2) consecutive hours during a 24 hour day, or during the operating day if flows are of shorter duration.
- i) The "monthly average fecal coliform" bacteria is the geometric average of all samples collected during the month.
- j) "Measured Flow" means any method of liquid volume measurement, the accuracy of which has been previously demonstrated in engineering practice, or which a relationship to absolute volume has been obtained.
- k) "Estimate" means to be based on a technical evaluation of the sources contributing to the discharge including, but not limited to pump capabilities, water meters and batch discharge volumes.
- l) "Non-contact cooling water" means the water that is contained in a leak-free system, i.e., no contact with any gas, liquid, or solid other than the container for transport; the water shall have no net poundage addition of any pollutant over intake water levels, exclusive of approved anti-fouling agents.

IV. OTHER REPORTING

1. Reporting Spills and Accidental Discharges

Nothing in this permit shall be construed to preclude the institution of any legal action or relieve the permittee from any responsibilities, liabilities or penalties established pursuant to Title 47, Series 11, Section 2 of the West Virginia Legislative Rules promulgated pursuant to Chapter 22, Article 11. Attached is a copy of the West Virginia Spill Alert System for use in complying with Title 47, Series 11, Section 2 of the Legislative rules as they pertain to the reporting of spills and accidental discharges.

2. Immediate Reporting

- a) The permittee shall report any noncompliance which may endanger health or the environment immediately after becoming aware of the circumstances by using the Agency's designated spill alert telephone number. A written submission shall be provided within five (5) days of the time the permittee becomes aware of the circumstances. The written submission shall contain a description of the noncompliance and its cause; the period of noncompliance, including exact dates and times, and if the noncompliance has not been corrected, the anticipated time it is expected to continue; and steps taken or planned to reduce, eliminate, and prevent recurrence of the noncompliance.
- b) The following shall also be reported immediately:
 - (1) Any unanticipated bypass which exceeds any effluent limitation in the permit;
 - (2) Any upset which exceeds any effluent limitation in the permit; and
 - (3) Violation of a maximum daily discharge limitation for any of the pollutants listed by the Director in the permit shall be reported immediately. This list shall include any toxic pollutant or hazardous substance, or any pollutant specifically identified as the method to control a toxic pollutant or hazardous substance.
- c) The Director may waive the written report on a case-by-case basis if the oral report has been received in accordance with the above.
- d) Compliance with the requirements of IV.2 of this section, shall not relieve a person of compliance with Title 47, Series 11, Section 2.

3. Reporting Requirements

- a) **Planned changes.** The permittee shall give notice to the Director of any planned physical alterations or additions to the permitted facility which may affect the nature or quantity of the discharge. Notice is required when:
 - (1) The alteration or addition to a permitted facility may meet one of the criteria for determining whether a facility is a new source in Section 13.7.b of Series 10, Title 47; or
 - (2) The alteration or addition could significantly change the nature or increase the quantity of pollutants discharged. This notification applies to pollutants which are subject neither to effluent limitations in the permit, nor to notification requirements under IV.2 of this section.
- b) **Anticipated noncompliance.** The permittee shall give advance notice to the Director of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements.
- c) In addition to the above reporting requirements, all existing manufacturing, commercial, and silvicultural discharges must notify the Director in writing as soon as they know or have reason to believe:
 - (1) That any activity has occurred or will occur which would result in the discharge, on a routine or frequent basis, or any toxic pollutant which is not limited in the permit, if that discharge will exceed the highest of the following "notification levels":
 - (A) One hundred micrograms per liter (100 ug/l);
 - (B) Two hundred micrograms per liter (200 ug/l) for acrolein and acrylonitrile; five hundred micrograms per liter (500 ug/l) for 2,4-dinitro phenol; and for 2-methyl 4,6-dinitrophenol; and one milligram per liter (1 mg/l) for antimony;
 - (C) Five (5) times the maximum concentration value reported for that pollutant in the permit application in accordance with Section 4.4.b.9 of Series 10, Title 47.
 - (D) The level established by the Director in accordance with Section 6.3.g of Series 10, Title 47;
 - (2) That any activity has occurred or will occur which would result in any discharge (on a non-routine or infrequent basis) of a toxic which is not limited in the permit, if that discharge will exceed the highest of the following "notification levels":
 - (A) Five hundred micrograms per liter (500 ug/l);
 - (B) One milligram per liter (1 mg/l) for antimony;
 - (C) Ten (10) times the maximum concentration value reported for that pollutant in the permit application in accordance with Section 4.4.b.7 of Series 10, Title 47;
 - (D) The level established by the Director in accordance with Section 6.3.g of Series 10, Title 47.
 - (3) That they have begun or expect to begin to use or manufacture as an intermediate or final product or by-product of any toxic pollutant which was not reported in the permit application under Section 4.4.b.9 of Series 10, Title 47 and which will result in the discharge on a routine or frequent basis of that toxic pollutant at levels which exceed five times the detection limit for that pollutant under approved analytical procedure.
 - (4) That they have begun or expect to begin to use or manufacture as an intermediate or final product or by-product of any toxic pollutant which was not reported in the permit application under Section 4.4.b.9 of Series 10, Title 47 and which will result in the discharge on a non-routine or infrequent basis of that toxic pollutant at levels which exceed ten times the detection limit for that pollutant under approved analytical procedure.

4. Other Noncompliance

The permittee shall report all instances of noncompliance not reported under the above paragraphs at the time monitoring reports are submitted. The reports shall contain the information listed in IV.2.a). Should other applicable noncompliance reporting be required, these terms and conditions will be found in Section C of this permit.

STATE OF WEST VIRGINIA
 NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM
 DISCHARGE MONITORING REPORT

FACILITY NAME: (Winfield Hydroelectric Plant) APPALACHIAN POWER COMPANY CERTIFIED LABORATORY NAME: _____
 LOCATION OF FACILITY: WINFIELD; Putnam County CERTIFIED LABORATORY ADDRESS: _____
 PERMIT NO.: WV0078859 001
 WASTELOAD FOR THE MONTH OF: _____ INDIVIDUAL PERFORMING ANALYSIS: _____

Parameter	Quantity	Units	N.E.	Other Units		CEL*	Units	N.E.	Measurement Frequency	Sample Type
				Rpt Only Avg. Monthly	Rpt Only Max. Daily					
50050 (ML-1) RF-A Flow, In Conduit or thru plant Year Round	Reported Permit Limits	N/A N/A		N/A		N/A	mgd		1/month	Estimated
01119 (ML-1) RF-B Copper, Total Recoverable Year Round	Reported Permit Limits	N/A N/A		N/A		N/A	mg/l		1/quarter	Grab
01114 (ML-1) RF-B Lead, Total Recoverable Year Round	Reported Permit Limits	N/A N/A		N/A		N/A	mg/l		1/quarter	Grab
01104 (ML-1) RF-B Aluminum, Total Recoverable Year Round	Reported Permit Limits	N/A N/A		N/A		N/A	mg/l		1/quarter	Grab
00980 (ML-1) RF-B Iron, Total Recoverable Year Round	Reported Permit Limits	N/A N/A		N/A		N/A	mg/l		1/quarter	Grab
00018 (ML-2) RF-A Temp. Diff. Discharge/Upstream Year Round	Reported Permit Limits	N/A N/A		N/A		N/A	DEG.F		1/month	Calculated

* CEL = Compliance Evaluation Level

Name of Principal Executive Officer	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of a fine and imprisonment for knowing violations.	Date Completed	
Title of Officer		Signature of Principal Executive Officer or Authorized Agent	

STATE OF WEST VIRGINIA
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM
DISCHARGE MONITORING REPORT

FACILITY NAME: (Winfield Hydroelectric Plant) APPALACHIAN POWER COMPANY CERTIFIED LABORATORY NAME: _____
 LOCATION OF FACILITY: WINFIELD; Putnam County CERTIFIED LABORATORY ADDRESS: _____
 PERMIT NO.: WV0078859 001 INDIVIDUAL PERFORMING ANALYSIS: _____
 WASTELOAD FOR THE MONTH OF: _____

Parameter		Quantity				Other Units			CEL*	Units	N.E.	Measurement Frequency	Sample Type
				Units	N.E.								
00011 (ML-7) RF-A Temperature, F Year Round	Reported												
	Permit Limits	N/A	N/A			N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	N/A	DEG.F		1/month	In situ
00011 (ML-1) RF-A Temperature, F Year Round	Reported												
	Permit Limits	N/A	N/A			N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	N/A	DEG.F		1/month	In situ

* CEL = Compliance Evaluation Level

Name of Principal Executive Officer _____ Title of Officer _____	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of a fine and imprisonment for knowing violations.	Date Completed _____ Signature of Principal Executive Officer or Authorized Agent _____
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STATE OF WEST VIRGINIA
 NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM
 DISCHARGE MONITORING REPORT

FACILITY NAME: (Winfield Hydroelectric Plant) APPALACHIAN POWER COMPANY CERTIFIED LABORATORY NAME: _____
 LOCATION OF FACILITY: WINFIELD; Putnam County CERTIFIED LABORATORY ADDRESS: _____
 PERMIT NO.: WV0078859 002 INDIVIDUAL PERFORMING ANALYSIS: _____
 WASTELOAD FOR THE MONTH OF: _____

Parameter		Quantity			Other Units			CEL*	Units	N.E.	Measurement Frequency	Sample Type
				Units	N.E.							
50050 (ML-1) RF-A Flow, In Conduit or thru plant Year Round	Reported											
	Permit Limits	N/A	N/A				N/A	mgd		1/month	Estimated	
01119 (ML-1) RF-B Copper, Total Recoverable Year Round	Reported											
	Permit Limits	N/A	N/A				N/A	mg/l		1/quarter	Grab	
01114 (ML-1) RF-B Lead, Total Recoverable Year Round	Reported											
	Permit Limits	N/A	N/A				N/A	mg/l		1/quarter	Grab	
01104 (ML-1) RF-B Aluminum, Total Recoverable Year Round	Reported											
	Permit Limits	N/A	N/A				N/A	mg/l		1/quarter	Grab	
00980 (ML-1) RF-B Iron, Total Recoverable Year Round	Reported											
	Permit Limits	N/A	N/A				N/A	mg/l		1/quarter	Grab	
00018 (ML-2) RF-A Temp. Diff. Discharge/Upstream Year Round	Reported											
	Permit Limits	N/A	N/A				N/A	DEG.F		1/month	Calculated	

* CEL = Compliance Evaluation Level

Name of Principal Executive Officer	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of a fine and imprisonment for knowing violations.	Date Completed	
Title of Officer		Signature of Principal Executive Officer or Authorized Agent	

STATE OF WEST VIRGINIA
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM
DISCHARGE MONITORING REPORT

FACILITY NAME: (Winfield Hydroelectric Plant) APPALACHIAN POWER COMPANY CERTIFIED LABORATORY NAME: _____
 LOCATION OF FACILITY: WINFIELD; Putnam County CERTIFIED LABORATORY ADDRESS: _____
 PERMIT NO.: WV0078859 002 INDIVIDUAL PERFORMING ANALYSIS: _____
 WASTELOAD FOR THE MONTH OF: _____

Parameter		Quantity			Other Units			CEL*	Units	N.E.	Measurement Frequency	Sample Type
				Units	N.E.							
00011 (ML-7) RF-A Temperature, F Year Round	Reported							N/A	DEG.F		1/month	Insitu
	Permit Limits	N/A	N/A		N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily					
00011 (ML-1) RF-A Temperature, F Year Round	Reported							N/A	DEG.F		1/month	Insitu
	Permit Limits	N/A	N/A		N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily					

* CEL = Compliance Evaluation Level

Name of Principal Executive Officer	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of a fine and imprisonment for knowing violations.	Date Completed	<input type="text"/>
Title of Officer		Signature of Principal Executive Officer or Authorized Agent	<input type="text"/>

STATE OF WEST VIRGINIA
 NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM
 DISCHARGE MONITORING REPORT

FACILITY NAME: (Winfield Hydroelectric Plant) APPALACHIAN POWER COMPANY CERTIFIED LABORATORY NAME: _____
 LOCATION OF FACILITY: WINFIELD; Putnam County CERTIFIED LABORATORY ADDRESS: _____
 PERMIT NO.: WV0078859 003 INDIVIDUAL PERFORMING ANALYSIS: _____
 WASTELOAD FOR THE MONTH OF: _____

Parameter		Quantity		Units	N.E.	Other Units		CEL*	Units	N.E.	Measurement Frequency	Sample Type
50050 (ML-1) RF-A Flow, In Conduit or thru plant Year Round	Reported											
	Permit Limits	N/A	N/A		N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	N/A	mgd		1/month	Estimated
01119 (ML-1) RF-B Copper, Total Recoverable Year Round	Reported											
	Permit Limits	N/A	N/A		N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	N/A	mg/l		1/quarter	Grab
01114 (ML-1) RF-B Lead, Total Recoverable Year Round	Reported											
	Permit Limits	N/A	N/A		N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	N/A	mg/l		1/quarter	Grab
01104 (ML-1) RF-B Aluminum, Total Recoverable Year Round	Reported											
	Permit Limits	N/A	N/A		N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	N/A	mg/l		1/quarter	Grab
00980 (ML-1) RF-B Iron, Total Recoverable Year Round	Reported											
	Permit Limits	N/A	N/A		N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	N/A	mg/l		1/quarter	Grab
00018 (ML-2) RF-A Temp. Diff. Discharge/Upstream Year Round	Reported											
	Permit Limits	N/A	N/A		N/A	Rpt Only Avg. Monthly	15 Max. Daily	N/A	DEG.F		1/month	Calculated

* CEL = Compliance Evaluation Level

Name of Principal Executive Officer Title of Officer	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of a fine and imprisonment for knowing violations.	Date Completed	
		Signature of Principal Executive Officer or Authorized Agent	

WRD 2A-82

STATE OF WEST VIRGINIA
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM
DISCHARGE MONITORING REPORT

Permit Limits

FACILITY NAME: (Winfield Hydroelectric Plant) APPALACHIAN POWER COMPANY CERTIFIED LABORATORY NAME: _____
 LOCATION OF FACILITY: WINFIELD; Putnam County CERTIFIED LABORATORY ADDRESS: _____
 PERMIT NO.: WV0078859 003 INDIVIDUAL PERFORMING ANALYSIS: _____
 WASTELOAD FOR THE MONTH OF: _____

Parameter	Quantity	Units	N.E.	Other Units		CEL*	Units	N.E.	Measurement Frequency	Sample Type
				Rpt Only Avg. Monthly	Rpt Only Max. Daily					
00011 (ML-7) RF-A Temperature, F Year Round	Reported									
	Permit Limits	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	N/A	DEG.F	1/month	In situ
00011 (ML-1) RF-A Temperature, F Year Round	Reported									
	Permit Limits	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	N/A	DEG.F	1/month	In situ

* CEL = Compliance Evaluation Level

Name of Principal Executive Officer	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of a fine and imprisonment for knowing violations.	Date Completed	
Title of Officer		Signature of Principal Executive Officer or Authorized Agent	

STATE OF WEST VIRGINIA
 NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM
 DISCHARGE MONITORING REPORT

FACILITY NAME: (Winfield Hydroelectric Plant) APPALACHIAN POWER COMPANY CERTIFIED LABORATORY NAME: _____
 LOCATION OF FACILITY: WINFIELD; Putnam County CERTIFIED LABORATORY ADDRESS: _____
 PERMIT NO.: WV0078859 004
 WASTELOAD FOR THE MONTH OF: _____ INDIVIDUAL PERFORMING ANALYSIS: _____

Parameter	Quantity	Units	N.E.	Other Units			CEL*	Units	N.E.	Measurement Frequency	Sample Type
50050 (ML-1) RF-A Flow, In Conduit or thru plant Year Round	Reported Permit Limits	N/A N/A		N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	N/A	mgd		Once/Discharg	Estimated
00530 (ML-1) RF-A Total Suspended Solids Year Round	Reported Permit Limits	N/A N/A		N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	N/A	mg/l		Once/Discharg	Grab
00400 (ML-1) RF-A pH Year Round	Reported Permit Limits	N/A N/A		6 Inst. Min.	N/A	9 Inst. Max.	N/A	S.U.		Once/Discharg	Grab
01119 (ML-1) RF-A Copper, Total Recoverable Year Round	Reported Permit Limits	N/A N/A		N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	N/A	mg/l		Once/Discharg	Grab
01114 (ML-1) RF-A Lead, Total Recoverable Year Round	Reported Permit Limits	N/A N/A		N/A	Rpt Only Avg. Monthly	0.024 Max. Daily	N/A	mg/l		Once/Discharg	Grab
01094 (ML-1) RF-A Zinc, Total Recoverable Year Round	Reported Permit Limits	N/A N/A		N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	N/A	mg/l		Once/Discharg	Grab

* CEL = Compliance Evaluation Level

Name of Principal Executive Officer 	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of a fine and imprisonment for knowing violations.	Date Completed
		Signature of Principal Executive Officer or Authorized Agent
Title of Officer 		

WRD 2A-82

STATE OF WEST VIRGINIA
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM
DISCHARGE MONITORING REPORT

Permit Limits

FACILITY NAME: (Winfield Hydroelectric Plant) APPALACHIAN POWER COMPANY CERTIFIED LABORATORY NAME: _____
 LOCATION OF FACILITY: WINFIELD; Putnam County CERTIFIED LABORATORY ADDRESS: _____
 PERMIT NO.: WV0078859 004 INDIVIDUAL PERFORMING ANALYSIS: _____
 WASTELOAD FOR THE MONTH OF: _____

Parameter		Quantity		Units	N.E.	Other Units		CEL*	Units	N.E.	Measurement Frequency	Sample Type
00552 (ML-1) RF-A Oil and Grease, Hexane EXTR. Year Round	Reported											
	Permit Limits	N/A	N/A			N/A	Rpt Only Avg. Monthly	Rpt Only Max. DAILY	N/A	mg/l		Once/Discharg Grab

* CEL = Compliance Evaluation Level

Name of Principal Executive Officer:	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of a fine and imprisonment for knowing violations.	Date Completed	
Title of Officer		Signature of Principal Executive Officer or Authorized Agent	

**EMERGENCY RESPONSE SPILL ALERT SYSTEM
WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION**

REQUIREMENTS:

Title 47, Series 11, Section 2 of the West Virginia Legislative Rules, Environmental Protection, Water Resources - Waste Management, Effective July 1, 1994.

RESPONSIBILITY FOR REPORTING:

Each and every person who may cause or be responsible for any spill or accidental discharge of pollutants into the waters of the State shall give immediate notification to the Division of Water and Waste Management's Emergency Notification Number, 1-800-642-3074. Such notification shall set forth insofar as possible and as soon thereafter as practical the time and place of such spill or discharge, type or types and quantity or quantities of the material or materials therein, action or actions taken to stop such spill or discharge and to minimize the polluting effect thereof, the measure or measures taken or to be taken in order to prevent a recurrence of any such spill or discharge and such additional information as may be requested by the Division of Water and Waste Management. This also applies to spills to the waters of the State resulting from accidents to common carriers by highway, rail and water.

It shall be the responsibility of each industrial establishment or other entity discharging directly to a stream to have available the following information pertaining to those substances that are employed or handled in its operation in sufficiently large amounts as to constitute a hazard in case of an accidental spill or discharge into a public stream:

- (1) Potential toxicity in water to man, animals and aquatic life;
- (2) Details on analytical procedures for the quantitative estimation of such substances in water and
- (3) Suggestions on safeguards or other precautionary measures to nullify the toxic effects of a substance once it has gotten into a stream.

Failure to furnish such information as required by Section 14, Article 11, Chapter 22, Code of West Virginia may be punishable under Section 24, Article 11, Chapter 22, and/or Section 22, Article 11, Chapter 22, Code of West Virginia.

It shall be the responsibility of any person who causes or contributes in any way to the spill or accidental discharge of any pollutant or pollutants into State waters to immediately take any and all measures necessary to contain such spill or discharge. It shall further be the responsibility of such person to take any and all measures necessary to clean-up, remove and otherwise render such spill or discharge harmless to the waters of the State.

When the Director determines it necessary for the effective containment and abatement of spills and accidental discharges, the Director may require the person or persons responsible for such spill or discharge to monitor affected waters in a manner prescribed by the Director until the possibility of any adverse effect on the waters of the State no longer exists.

VOLUNTARY REPORTING BY LAW OFFICERS, U. S. COAST GUARD, LOCK MASTERS AND OTHERS:

In cases involving river and highway accidents where the responsible party may or may not be available to report the incident, law officers, U. S. Coast Guard, Lock Masters and other interested person(s) should make the report.

WHO TO CONTACT:

Notify the following number: **1-800-642-3074**

INFORMATION NEEDED:

- | | |
|--|---------------------------------------|
| - Source of spill or discharge | - Personnel at the scene |
| - Location of incident | - Actions initiated |
| - Time of incident | - Shipper/Manufacturer identification |
| - Material spilled or discharged | - Railcar/Truck identification number |
| - Amount spilled or discharged | - Container type |
| - Toxicity of material spilled or discharged | |

NOTICE TO PERMITTEES

The 2025 regular session of the West Virginia legislature revised the Water Pollution Control Act, Chapter 22, Article 11, Section 10 of the Code of West Virginia relating to fees associated with permits. This section of the Code requires all holders of a State water pollution control permit or a national pollutant discharge elimination system permit to be assessed an annual permit fee, based upon rules promulgated by the Secretary of the Department of Environmental Protection. The Secretary has promulgated a final rule in accordance with the code revision to this effect and these rules were effective May 9, 2025. The rules establish an annual permit fee based upon the relative potential to degrade the waters of the State which, in most instances, relate to volume of discharge. However, for sewage facilities, the annual permit fee is based upon the number of customers served by the facility. You may contact the Secretary of State's Office, State Capitol Building, Charleston, WV 25305, to obtain a copy of the rules. The reference is Title 47, Legislative Rules, Department of Environmental Protection, Division of Water Resources, Series 26 Water Pollution Control Permit Fee Schedules.

Based upon the volume of discharge for which your facility is currently permitted, the number of customers served by your facility or for the category you fall within, pursuant to Section 7 of Title 47, Series 26, your annual permit fee is **\$8500.00**. This fee is due no later than the anniversary date of permit issuance in each year of the term of the permit or in the case of coverage under a general permit, the fee is due no later than the anniversary date of your coverage under the general permit. **You will be invoiced by this agency at the appropriate time for the fee.** Failure to submit the annual fee within ninety(90) days of the due date will render your permit void upon the date you are mailed a certified written notice to that effect.

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF WATER AND WASTE MANAGEMENT
BASIS FOR LIMITATIONS**

AEP - Winfield Hydroelectric Plant

WV0078859

September 2025

BACKGROUND INFORMATION

The Appalachian Power Company Winfield Plant is a hydroelectric power station consisting of three (3) turbine generator units capable of producing a total of 14.76 megawatts of power. The plant is located on the Kanawha River at approximate mile point 31.1. This facility does not fall under any of the major manufacturing subcategories in the CFR.

The effluent consists of untreated non-contact cooling water from Outlets 001, 002, and 003; consisting of generator cooling, thrust bearing cooling water, and guide bearing cooling water.

This facility also discharges untreated wastewater from Outlet 004. This wastewater consists of water accumulated from the floor drains, air conditioner condensate, and leakage of river water through walls. This water is collected into a sump and discharged, as necessary. Wastewater is sampled prior to discharge.

Discharge Information:

Outlet 001: NCCW from Unit 1 generator and thrust bearing cooler – LTA Flow 0.27 MGD
Outlet 002: NCCW from Unit 2 generator and thrust bearing cooler – LTA Flow 0.33 MGD
Outlet 003: NCCW from Unit 3 generator and thrust bearing cooler – LTA Flow 0.34 MGD
Outlet 004: Sump wastewater, floor drains, misc. – LTA Flow 0.03 MGD

The Kanawha River (Lower) is included on the approved 2016 303(d) list of impairments for fecal coliform and PCBs. A Total Maximum Daily Load (TMDL) was completed for select tributaries of the Lower Kanawha River watershed in 2012 but did not include allocations for the mainstem Kanawha River. A Total Maximum Daily Load (TMDL) was completed for dioxin in 2000, but this is not a parameter of concern with this permit.

OUTLET 001 WQBELs

A reasonable potential assessment was conducted to determine if WQBELs were needed to protect the temperature water quality criteria. The reasonable potential assessment was conducted for the periods of May-November and December-April using the corresponding background temperature data collected by the permittee. Default mixing zone values of 3 (ZID) and 10 (CMZ) were granted. There was no reasonable potential to exceed water quality criteria at the end of pipe for the December-April time period. There was reasonable potential to exceed the water quality criteria at the end of pipe, but not at the edge of the default mixing zone for the time period of May-November. Continued monitoring is imposed.

A reasonable potential assessment was conducted to protect the 5 degree temperature difference water quality criteria. A default mixing zone of 3 (ZID) and 10 (CMZ) was granted. As the water quality criteria is prescribed as a temperature difference, the background concentration is not used. There was reasonable potential to exceed the 5 degree temperature rise water quality criteria at end of pipe, but not at the edge of the default mixing zone. Continued monitoring is imposed.

Due to detections in the application testing, monitoring for aluminum, iron, copper, and lead is being imposed at Outlet 001.

OUTLET 002 WQBELS

A reasonable potential assessment was conducted to determine if WQBELS were needed to protect the temperature water quality criteria. The reasonable potential assessment was conducted for the periods of May-November and December-April using the corresponding background temperature data collected by the permittee. Default mixing zone values of 3 (ZID) and 10 (CMZ) were granted. There was no reasonable potential to exceed water quality criteria at the end of pipe for the December-April time period. There was reasonable potential to exceed the water quality criteria at the end of pipe, but not at the edge of the default mixing zone for the time period of May-November. Continued monitoring is imposed.

A reasonable potential assessment was conducted to protect the 5 degree temperature difference water quality criteria. A default mixing zone of 3 (ZID) and 10 (CMZ) was granted. As the water quality criteria is prescribed as a temperature difference, the background concentration is not used. There was reasonable potential to exceed the 5 degree temperature rise water quality criteria at end of pipe and at the edge of the default mixing zone. Therefore, an effluent limitation is imposed for temperature rise.

Due to detections in the application testing, monitoring for aluminum, iron, copper, and lead is being imposed at Outlet 002.

OUTLET 003 WQBELS

A reasonable potential assessment was conducted to determine if WQBELS were needed to protect the temperature water quality criteria. The reasonable potential assessment was conducted for the periods of May-November and December-April using the corresponding background temperature data collected by the permittee. Default mixing zone values of 3 (ZID) and 10 (CMZ) were granted. There was no reasonable potential to exceed water quality criteria at the end of pipe for the December-April time period. There was reasonable potential to exceed the water quality criteria at the end of pipe, but not at the edge of the default mixing zone for the time period of May-November. Continued monitoring is imposed.

A reasonable potential assessment was conducted to protect the 5 degree temperature difference water quality criteria. A default mixing zone of 3 (ZID) and 10 (CMZ) was granted. As the water quality criteria is prescribed as a temperature difference, the background concentration is not used. There was reasonable potential to exceed the 5 degree temperature rise water quality

criteria at end of pipe and at the edge of the default mixing zone. Therefore, an effluent limitation is imposed for temperature rise.

Due to detections in the application testing, monitoring for aluminum, iron, copper, and lead is being imposed at Outlet 003.

OUTLET 004 (Sump Wastewater)

The permittee monitored the discharge from Outlet 004 for copper, lead, and zinc during the previous permit cycle. Over the previous permit cycle, there were two discharge events according to the DMRs. Two additional sampling results were used in the assessment from August 2019 and February 2020. A site-specific mixing zone was previously determined in CORMIX and a Mixing Zone Verification Dye Tracer Study was conducted by the permittee dated 10/30/2019. A reasonable potential analysis was performed utilizing the effluent data collected and available background water quality data in conjunction with a previously determined site-specific mixing zone of 6.4 dilutions for the ZID, 11.5 dilutions for the CMZ, and a default mixing zone of 30 dilutions for the HHMZ. There was reasonable potential to exceed water quality criteria at the end of pipe, but not at the edge of the mixing zone for copper and zinc. Continued monitoring is imposed for copper and zinc on a per discharge basis. There was reasonable potential to exceed the water quality criteria at the end of pipe and at the edge of site-specific mixing zone for lead. Therefore, effluent limitations are imposed for lead. As the discharge is considered non-continuous, only a maximum daily effluent limit is being imposed.

COMPLIANCE ASSESMENT

A review of the eDMR's shows that the permittee has demonstrated general compliance with the permit limitations. The facility was inspected on April 6th, 2023, and noted no deficiencies.

OTHER REQUIREMENTS

A list of chemicals used at the facility was submitted with the permit application. The agency does not object to the use of these chemicals contingent upon continued use is as recommended by the manufacturer and application of each individual chemical shall not result in the exceedance of 1/10th (for non-bio-accumulative chemicals) or 1/100th (for bioaccumulated chemicals) of the lowest LC50 listed in each products Material Safety Data Sheet (MSDS) at any Outlet.

316(b) REQUIREMENTS:

This facility operates cooling water intake structures potentially subject to 316(b) of the Clean Water Act. The actual average flow of cooling water withdrawn from Outlets 001-003 are 0.27 MGD, 0.33 MGD, and 0.34 MGD respectively (0.94 MGD total) which is below the 2 MGD threshold in the 316(b) rules. Therefore, no requirements are imposed.

ANTIDEGRADATION

The outlets identified in this permit, Outlet Nos. 001, 002, 003, and 004 are existing outlets. There is no proposed increase in the volume of discharge or the quantity of pollutants to be

discharged. The receiving stream is designated for all water use categories as defined in 47 CSR 2, Section 6. Tier 1 protection is provided for the uses specified in Title 47, Series 2, Section 6. The permit writer believes the terms and conditions in the permit will maintain and protect the designated water uses and necessary water quality to protect said water uses.

FINAL EFFLUENT LIMITATIONS SUMMARY

Outlet 001 – Discharges to the Kanawha River

Parameter	Mass Limits		Concentration Limits (mg/l)		Frequency	Rationale
	Average Monthly	Max Daily	Average Monthly	Max Daily		
Flow	--	--	Monitor	Monitor	1/Month	BPJ
Copper, Total Recoverable	--	--	Monitor	Monitor	1/Quarter	BPJ
Aluminum, Total Recoverable	--	--	Monitor	Monitor	1/Quarter	BPJ
Iron, Total Recoverable	--	--	Monitor	Monitor	1/Quarter	BPJ
Lead, Total Recoverable	--	--	Monitor	Monitor	1/Quarter	BPJ
Temperature Effluent	--	--	Monitor	Monitor	1/Month	BPJ
Temperature Intake	--	--	Monitor	Monitor	1/Month	BPJ
Temperature Difference	--	--	Monitor	Monitor	1/Month	BPJ

Outlet 002– Discharges to the Kanawha River

Parameter	Mass Limits		Concentration Limits		Frequency	Rationale
	Average Monthly	Max Daily	Average Monthly	Max Daily		
Flow	--	--	Monitor	Monitor	1/Month	BPJ
Copper, Total Recoverable	--	--	Monitor	Monitor	1/Quarter	BPJ
Aluminum, Total Recoverable	--	--	Monitor	Monitor	1/Quarter	BPJ
Iron, Total Recoverable	--	--	Monitor	Monitor	1/Quarter	BPJ
Lead, Total Recoverable	--	--	Monitor	Monitor	1/Quarter	BPJ
Temperature Effluent	--	--	Monitor	Monitor	1/Month	BPJ
Temperature Intake	--	--	Monitor	Monitor	1/Month	BPJ
Temperature Difference	--	--	Monitor	15°F	1/Month	WQS

Outlet 003 - Discharges to the Kanawha River

Parameter	Mass Limits		Concentration Limits		Frequency	Rationale
	Average Monthly	Max Daily	Average Monthly	Max Daily		
Flow	--	--	Monitor	Monitor	1/Month	BPJ
Copper, Total Recoverable	--	--	Monitor	Monitor	1/Quarter	BPJ
Aluminum, Total Recoverable	--	--	Monitor	Monitor	1/Quarter	BPJ
Iron, Total Recoverable	--	--	Monitor	Monitor	1/Quarter	BPJ
Lead, Total Recoverable	--	--	Monitor	Monitor	1/Quarter	BPJ
Temperature Effluent	--	--	Monitor	Monitor	1/Month	BPJ
Temperature Intake	--	--	Monitor	Monitor	1/Month	BPJ
Temperature Difference	--	--	Monitor	15°F	1/Month	WQS

Outlet 004 - Discharges to the Kanawha River

Parameter	Mass Limits		Concentration Limits		Frequency	Rationale
	Average Monthly	Max Daily	Average Monthly	Max Daily		
Flow (MGD)	--	--	Monitor	Monitor	1/Discharge	BPJ
pH (Standard Units)	--	--	6.0 min -9.0 max		1/Discharge	WQS
Total Suspended Solids	--	--	Monitor	Monitor	1/Discharge	BPJ
Oil and Grease	--	--	Monitor	Monitor	1/Discharge	BPJ
Copper, Total Recoverable	--	--	Monitor	Monitor	1/Discharge	BPJ
Lead, Total Recoverable	--	--	Monitor	0.024	1/Discharge	WQS
Zinc, Total Recoverable	--	--	Monitor	Monitor	1/Discharge	BPJ

**WATER QUALITY BASED EFFLUENT LIMITATIONS
AEP Winfield Hydro WV0078859**

Outlet: 001

version 4.5

Stream: Kanawha River

Stream 1Q10 (CFS):	NA	Instream Waste %:	0.02
Stream 7Q10 (CFS):	1960	ZID:	3.0
Effluent Flow (MGD):	0.27	CMZ:	10.0

PARAMETER	Stream Background (F)	End of Pipe WQC RP	RWC WQC RP	Ave Mon (F)	Max Daily (F)
Year Round (Temp Rise)	NA	Yes	No	Monitor	Monitor
May - Nov (Temp Max)	71.4	Yes	No	Monitor	Monitor
Dec - Apr (Temp Max)	49.9	No	No	Monitor	Monitor

Outfall discharges to Ohio River:	No
Outfall discharges to Kanawha River:	Yes
Outfall discharges to KNB, KN-60, KNE, KN, KG, or KNG:	No
Outfall discharges to a Trout Stream:	No

**WATER QUALITY BASED EFFLUENT LIMITATIONS
AEP Winfield Hydro WV0078859**

Outlet: 002

version 4.5

Stream: Kanawha River

Stream 1Q10 (CFS):	NA	Instream Waste %:	0.03
Stream 7Q10 (CFS):	1960	ZID:	3.0
Effluent Flow (MGD):	0.33	CMZ:	10.0

PARAMETER	Stream Background (F)	End of Pipe WQC RP	RWC WQC RP	Ave Mon (F)	Max Daily (F)
Year Round (Temp Rise)	NA	Yes	Yes	Monitor	15.0
May - Nov (Temp Max)	71.7	Yes	No	Monitor	Monitor
Dec - Apr (Temp Max)	49.6	No	No	Monitor	Monitor

Outfall discharges to Ohio River:	No
Outfall discharges to Kanawha River:	Yes
Outfall discharges to KNB, KN-60, KNE, KN, KG, or KNG:	No
Outfall discharges to a Trout Stream:	No

**WATER QUALITY BASED EFFLUENT LIMITATIONS
AEP Winfield Hydro WV0078857**

Outlet: 003

version 4.5

Stream: Kanawha River

Stream 1Q10 (CFS):	NA	Instream Waste %:	0.03
Stream 7Q10 (CFS):	1960	ZID:	3.0
Effluent Flow (MGD):	0.34	CMZ:	10.0

PARAMETER	Stream Background (F)	End of Pipe WQC RP	RWC WQC RP	Ave Mon (F)	Max Daily (F)
Year Round (Temp Rise)	NA	Yes	Yes	Monitor	15.0
May - Nov (Temp Max)	71.5	Yes	No	Monitor	Monitor
Dec - Apr (Temp Max)	49.7	No	No	Monitor	Monitor

Outfall discharges to Ohio River:	No
Outfall discharges to Kanawha River:	Yes
Outfall discharges to KNB, KN-60, KNE, KN, KG, or KNG:	No
Outfall discharges to a Trout Stream:	No

WATER QUALITY BASED EFFLUENT LIMITATIONS
AEP Winfield Hydro WV0078859

v 10.4

Outlet: 004

Stream: Kanawha River

Hardness (mg/l):	74	Instream Waste %:	0.00
Temperature (°C):	27	ZID:	6.4
pH:	7.59	CMZ:	11.5
Stream 1Q10 (CFS):	NA	HH CMZ:	30.0
Stream 7Q10 (CFS):	1960	HHA 1/2 Mile Rule CMZ:	30.0
Effluent Flow (MGD):	0.03		

PARAMETER	Baseline Water Quality (mg/l)	Stream Background (mg/l)	End of Pipe WQC RP	RWC WQC RP	Average Monthly Limit (mg/l)	Maximum Daily Limit (mg/l)	Tier Protection Level
Copper	NA	0.0009	Yes	No	Monitor	Monitor	Tier 1
Lead	NA	0.0001	Yes	Yes	0.0236	0.0236	Tier 1
Zinc	NA	0.002	Yes	No	Monitor	Monitor	Tier 1

Outfall discharges to Ohio River and is subject to ORSANCO Pollution Control Standards:	No
Outfall discharges to a Trout Stream:	No
Outfall discharges to a stream exempt from Human Health A Criteria:	No
Outfall discharges to a stream exempt from all Human Health Criteria:	No
Outfall discharges within 1/2 mile upstream of a public drinking water intake:	No
Outfall has limitations for at least one metal using a site specific translator:	No
Outfall has Tier 2.0 antidegradation limitations for at least one pollutant:	No

NPDES Permit Rating Work Sheet

- Regular Addition
- Discretionary Addition
- Score change, but no status change
- Deletion

NPDES No.: W V 0 0 7 8 8 5 9

Facility Name:

A E P W I N F I E L D H Y D R O E L E C T R I C P L A N T

City: W I N F I E L D

Receiving Water: K A N A W H A R I V E R

Reach Number: 0 5 0 5 0 0 0 8

Is this facility a steam electric power plant (SIC=4911) with one or more of the following characteristics?

1. Power output 500 MW or greater (not using a cooling pond/lake)
2. A nuclear power plant
3. Cooling water discharge greater than 25% of the receiving stream's 7Q10 flow rate

Is this permit for a municipal separate storm sewer serving a population greater than 100,000?

- Yes; score is 700 (stop here)
 No

- Yes; score is 600 (stop here) No (Continue)

FACTOR 1: Toxic Pollutant Potential

PCS SIC Code: 4 9 1 1

Primary SIC Code: 4 9 1 1

Other SIC Codes:

Industrial SubCategory Code: 0 0 0 (Code 000 if no category)

Determine the Toxicity potential from Appendix A. Be sure to use the Total toxicity potential column and check one

Toxicity Group	Code	Points	Toxicity Group	Code	Points	Toxicity Group	Code	Points
<input checked="" type="checkbox"/> No process wastestreams	0	0	<input type="checkbox"/> 3.	3	15	<input type="checkbox"/> 7.	7	35
<input type="checkbox"/> 1.	1	5	<input type="checkbox"/> 4.	4	20	<input type="checkbox"/> 8.	8	40
<input type="checkbox"/> 2.	2	10	<input type="checkbox"/> 5.	5	25	<input type="checkbox"/> 9.	9	45
			<input type="checkbox"/> 6.	6	30	<input type="checkbox"/> 10.	10	50

Code Number Checked: 0 0

Total Points Factor 1: 0 0

FACTOR 2: Flow/Stream Flow Volume (complete either Section A or Section B; check only one)

Section A - Wastewater Flow Only Considered

Wastewater Type (See Instructions)	Code	Points	Wastewater Type (See Instructions)	Percent of Instream Wastewater Concentration at Receiving Stream Low Flow	Code	Points
Type I:						
Flow < 5 MGD	<input checked="" type="checkbox"/>	11				0
Flow 5 to 10 MGD	<input type="checkbox"/>	12				10
Flow >10 to 50 MGD	<input type="checkbox"/>	13				20
Flow >50 MGD	<input type="checkbox"/>	14	Type I/III:	< 10 %	<input type="checkbox"/>	41
				>= 10 % to <= 50 %	<input type="checkbox"/>	42
				>= 50 %	<input type="checkbox"/>	43
Type II:						
Flow < 1 MGD	<input type="checkbox"/>	21	Type II:	< 10 %	<input type="checkbox"/>	51
Flow 1 to 5 MGD	<input type="checkbox"/>	22		>= 10 % to <= 50 %	<input type="checkbox"/>	52
Flow >5 to 10 MGD	<input type="checkbox"/>	23		>= 50 %	<input type="checkbox"/>	53
Flow >10 MGD	<input type="checkbox"/>	24				30
Type III:						
Flow < 1 MGD	<input type="checkbox"/>	31				0
Flow 1 to 5 MGD	<input type="checkbox"/>	32				10
Flow >5 to 10 MGD	<input type="checkbox"/>	33				20
Flow >10 MGD	<input type="checkbox"/>	34				30

Code Number Checked: 1 1

Total Points Factor 2: 0 0

NPDES Permit Rating Work Sheet

NPDES No.: WV0078859

FACTOR 3: Conventional Pollutants
(only when limited by the permit)

A. Oxygen Demanding Pollutant (check one): BOD COD Other: _____

			Code	Points
Permit Limits (check one)	<input type="checkbox"/>	< 100 lbs/day	1	0
	<input type="checkbox"/>	100 to 1000 lbs/day	2	5
	<input type="checkbox"/>	> 1000 to 3000 lbs/day	3	15
	<input type="checkbox"/>	> 3000 lbs/day	4	25

Code Number Checked: 00

Points Scored: 00

B. Total Suspended Solids (check one):

			Code	Points
Permit Limits (check one)	<input checked="" type="checkbox"/>	< 100 lbs/day	1	0
	<input type="checkbox"/>	100 to 1000 lbs/day	2	5
	<input type="checkbox"/>	> 1000 to 5000 lbs/day	3	15
	<input type="checkbox"/>	> 5000 lbs/day	4	20

Code Number Checked: 01

Points Scored: 00

C. Nitrogen Pollutants (check one): Ammonia Other: _____

			Code	Points
Permit Limits (check one)	<input type="checkbox"/>	< 300 lbs/day	1	0
	<input type="checkbox"/>	300 to 1000 lbs/day	2	5
	<input type="checkbox"/>	> 1000 to 3000 lbs/day	3	15
	<input type="checkbox"/>	> 3000 lbs/day	4	25

Code Number Checked: 00

Points Scored: 00

Total Points Factor 3: 00

FACTOR 4: Public Health Impact

Is there a public drinking water supply located within 50 miles downstream of the effluent discharge (this includes any body of water to which the receiving stream is a tributary)? A public water supply may include infiltration galleries, or other methods of conveyance that ultimately get water from the above referenced supply.

- Yes (If yes, check toxicity potential number below)
 No (If no, go to Factor 5)

Determine the human health toxicity potential from Appendix A. Use the same SIC code and subcategory references as in Factor 1. (Be sure to use the human health toxicity group column - check one below)

Toxicity Group	Code	Points	Toxicity Group	Code	Points	Toxicity Group	Code	Points
<input checked="" type="checkbox"/> No process wastestreams	0	0	<input type="checkbox"/> 3.	3	0	<input type="checkbox"/> 7.	7	15
<input type="checkbox"/> 1.	1	0	<input type="checkbox"/> 4.	4	0	<input type="checkbox"/> 8.	8	20
<input type="checkbox"/> 2.	2	0	<input type="checkbox"/> 5.	5	5	<input type="checkbox"/> 9.	9	25
			<input type="checkbox"/> 6.	6	10	<input type="checkbox"/> 10.	10	30

Code Number Checked: 00

Total Points Factor 4: 00

NPDES Permit Rating Work Sheet

FACTOR 5: Water Quality Factors

NPDES No.: WV0078859

A. Is (or will) one or more of the effluent discharge limits based on water quality factors of the receiving stream (rather than technology-based federal guidelines, or technology-based state effluent guidelines); or has a wasteload allocation been assigned to the discharge?

	Code	Points
<input checked="" type="checkbox"/> Yes	1	10
<input type="checkbox"/> No	2	0

B. Is the receiving water in compliance with applicable water quality standards for pollutants that are water quality limited in the permit?

	Code	Points
<input checked="" type="checkbox"/> Yes	1	0
<input type="checkbox"/> No	2	5

C. Does the effluent discharged from this facility exhibit the reasonable potential to violate water quality standards due to whole effluent toxicity?

	Code	Points
<input type="checkbox"/> Yes	1	10
<input checked="" type="checkbox"/> No	2	0

Code Number Checked: A: 2 B: 1 C: 2
 Total Points Factor 5: A: 10 B: 00 C: 00 = 10 Total

FACTOR 6: Proximity to Coastal Waters

A. Base Score: Enter Flow Code Here (from Factor 2): 11

Enter the multiplication factor that corresponds to the flow code: 000

Check appropriate facility HPRI Code (from PCS): 04

	HPRI #	Code	HPRI Score
<input type="checkbox"/>	1	1	20
<input type="checkbox"/>	2	2	0
<input type="checkbox"/>	3	3	30
<input checked="" type="checkbox"/>	4	4	0
<input type="checkbox"/>	5	5	20

Flow Code	Multiplication Factor
11,31, or 41	0.00
12,32, or 42	0.05
13,33, or 43	0.10
14 or 34	0.15
21 or 51	0.10
22 or 52	0.30
23 or 53	0.60
24	1.00

HPRI code checked: 4

Base Score: (HPRI Score) 00 x (Multiplication Factor) 000 = 0 (Total Points)

B. Additional Points - NEP Program

For a facility that has an HPRI Code of 3, does the facility discharge to one of the estuaries enrolled in the National Estuary Protection (NEP) program (see instructions) or the Chesapeake Bay?

C. Additional Points - Great Lakes Area of Concern

For a facility that has an HPRI Code of 5, does the facility discharge any of the pollutants of concern into one of the Great Lakes' 31 areas of concern (see instructions)?

	Code	Points
<input type="checkbox"/> Yes	1	10
<input checked="" type="checkbox"/> No	2	0

	Code	Points
<input type="checkbox"/> Yes	1	10
<input checked="" type="checkbox"/> No	2	0

Code Number Checked: A: 4 B: 2 C: 2
 Total Points Factor 6: A: 00 B: 00 C: 00 = 00 Total

NPDES Permit Rating Work Sheet

SCORE SUMMARY

NPDES No.: WV0078859

Factor	Description	Total Points
1	Toxic Pollutant Potential	<u>0 0</u>
2	Flow/Stream Flow Volume	<u>0 0</u>
3	Conventional Pollutants	<u>0 0</u>
4	Public Health Impacts	<u>0 0</u>
5	Water Quality Factors	<u>1 0</u>
6	Proximity to Near Coastal Waters	<u>0 0</u>
TOTAL (Factors 1 through 6)		<u>0 1 0</u>

S1. Is the total score equal to or greater than 80? Yes (facility is a major) No

S2. If the answer to the above question is no, would you like this facility to be a discretionary major?

No
 Yes (Add 500 points to the above score and provide reason below):

Reason: _____

NEW SCORE: 0 1 0

OLD SCORE: 0 5 0

Brittany Ballengee

Permit Reviewer's Name

304-414-3820

Phone Number

9/2/25

Date



Devereux, Lori K <lori.k.devereux@wv.gov>

RE: [EXTERNAL] WV0078859-Appalachian Power Co-Draft Permit

1 message

Wed, Sep 17, 2025 at 12:47 PM

Jonathan M Magalski <jmmagalski@aep.com>
To: "Devereux, Lori K" <lori.k.devereux@wv.gov>
Cc: Ryan T Harbison <ryan.t.harbison@wv.gov>

Good afternoon,

Received, thank you.

Jon



JONATHAN M MAGALSKI | ENVIRONMENTAL MGR
JMMAGALSKI@AEP.COM | D:614.716.2240
1 RIVERSIDE PLAZA, COLUMBUS, OH 43215

From: Devereux, Lori K <lori.k.devereux@wv.gov>
Sent: Wednesday, September 17, 2025 9:47 AM
To: Jonathan M Magalski <jmmagalski@aep.com>
Cc: Ryan T Harbison <ryan.t.harbison@wv.gov>
Subject: [EXTERNAL] WV0078859-Appalachian Power Co-Draft Permit

Mr. Magalski, Please find attached your certified draft copy of your permit. If you could please reply back to this email to verify receipt, I would appreciate it. Thanks

--

Environmental Resource Associate
WV Department of Environmental Protection
Division of Water and Waste MGMT
601 57th Street SE
Charleston, WV 25304
Email: lori.k.devereux@wv.gov
Telephone: 304-926-0499 ext. 43863

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF WATER AND WASTE MANAGEMENT

PUBLIC NOTICE

DEPARTMENT OF ENVIRONMENTAL PROTECTION'S
PERMITTING OFFICE, 601 57TH STREET, CHARLESTON SE,
WV 25304-2345 TELEPHONE: (304) 926-0440.

PERMIT FOR A WEST VIRGINIA NATIONAL POLLUTANT
ELIMINATION SYSTEM WATER POLLUTION CONTROL

Permit No.: L-86-25 Public Notice Date: September 25, 2025

Project Name: Hurricane Breeze

Applicant: Appalachian Power Company
has applied for a WV NPDES Water Pollution Control Permit
for the following activity:

Permit No.: 0078859

APPALACHIAN POWER COMPANY
C/O AEP - WINFIELD HYDROELECTRIC PLANT
1 RIVERSIDE PLZ
COLUMBUS, OH 43215-2373
WINFIELD, PUTNAM COUNTY

Latitude: 38:31:28 Longitude: 81:54:43

Team:
VER

Applicant must maintain disposal systems for the direct discharge of untreated
wastewater (non-contact cooling water) from Outlet Nos. 001, 002
(discharge treated industrial wastewater (sump wastewater))
to Outlet No. 004 into the Kanawha River at approximate mile point 31.1.
An environmental review has been conducted. Tier 1 protection is provided
in all categories as defined in 47 CSR 2, Section 6.

Estimated Power Station capable of producing 14,760 KW.

As part of review of the application, the "Water Pollution Control Act
(Article 11-8(a))," and the "West Virginia Legislative Rules," the
West Virginia will act on the above application.
Interested persons may submit written comments on the draft permit
before a public hearing by addressing such to the Director of the
Department of Water and Waste Management within 30 days of the date of the
notice. Such comments or requests should be addressed to:

Director, Division of Water and Waste Management, DEP
Attention: Lori Devereux, Permitting Section
601 57th Street SE
Charleston, WV 25304-2345
lori.devereux@wv.gov

Permitting period begins September 25, 2025 and ends October 25,

any correspondence received within this period will be considered prior to acting
on the application. Correspondence should include the name, address
and phone number of the writer and a concise statement of the nature
of the request. The Director shall hold a public hearing whenever a
request is made, on the basis of requests, that there is a significant degree of
interest in issues relevant to the Draft Permit(s). Interested persons
may request a public information office to obtain further information.
Interested persons may request an appointment, at the Division of Water and Waste Management
Permitting Office, at 601 57th Street SE, Charleston, WV 25304-2345,
between 9:00 a.m. and 4:00 p.m., on business days.

9-25-1t

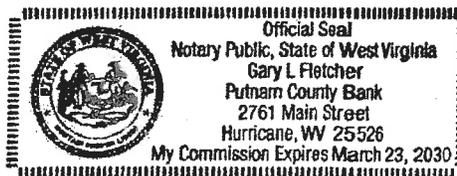
HURRICANE BREEZE
WEEKLY NEWSPAPER FOR ALL OF PUTNAM COUNTY
P.O. BOX 310
HURRICANE, WEST VIRGINIA 25526
Email: hurricanebreeze@citynet.net

CERTIFICATE OF PUBLICATION

STATE OF WEST VIRGINIA,
COUNTY OF PUTNAM, To wit:

This day personally appeared before me, a Notary Public of
said County of Putnam, Ron Allen..... of
The Hurricane Breeze, and after being duly sworn deposes and
says that the attached legal publication was duly published in
The Hurricane Breeze for One (1) consecutive issues, in
its issues dated September 25, 2025.

Subscribed and sworn to before me this25th.... day
of September....., 2025..





1 Riverside Plaza
Columbus, OH 43215
aep.com

Director
Division of Water and Waste Management, DEP
ATTN: Lori Devereux, Permitting Section
601 57th Street, SE
Charleston, WV 25304-2345

October 24, 2025

**Re: Appalachian Power Company – Winfield Hydroelectric Plant
WV/NPDES Permit Application No. WV0078859 - Putnam County
Draft WV/NPDES Permit Comments**

Dear Ms. Devereux:

On behalf of Appalachian Power Company (APCo), American Electric Power Service Corporation hereby submits comments regarding the referenced Draft WV/NPDES Permit and Public Notice for Winfield Hydroelectric Plant (Winfield). We appreciate the opportunity to provide these comments to the West Virginia Department of Environmental Protection (DEP) and trust they will be taken into serious consideration.

1. Section A.001., A.002. and A.003 (Pages 3, 5 and 7 of 14):

Given that the DEP considers Winfield a minor discharge facility, it is unclear how the agency arrived at imposing effluent limitations for temperature differential (15°F) at Outlets 002 and 003, lead limitations (0.024 mg/l) at Outlet 004, and 1/quarter monitoring for copper, lead, aluminum and iron at Outlets 001, 002 and 003. Based on our analysis utilizing the DEP's own methodology (without any mixing zone) for calculating a reasonable potential to exceed water quality standards, temperature differential at Outlets 002 and 003, and lead limitations at Outlet 004, are not justified or warranted. Please note that a mixing zone study was completed in 2010 and later verified in 2019, and has been previously submitted and approved by the DEP. Additionally, Section B. (Page 7 of 11) does not include a compliance schedule for temperature differential at Outlets 002 and 003, or lead limitations at Outlet 004.

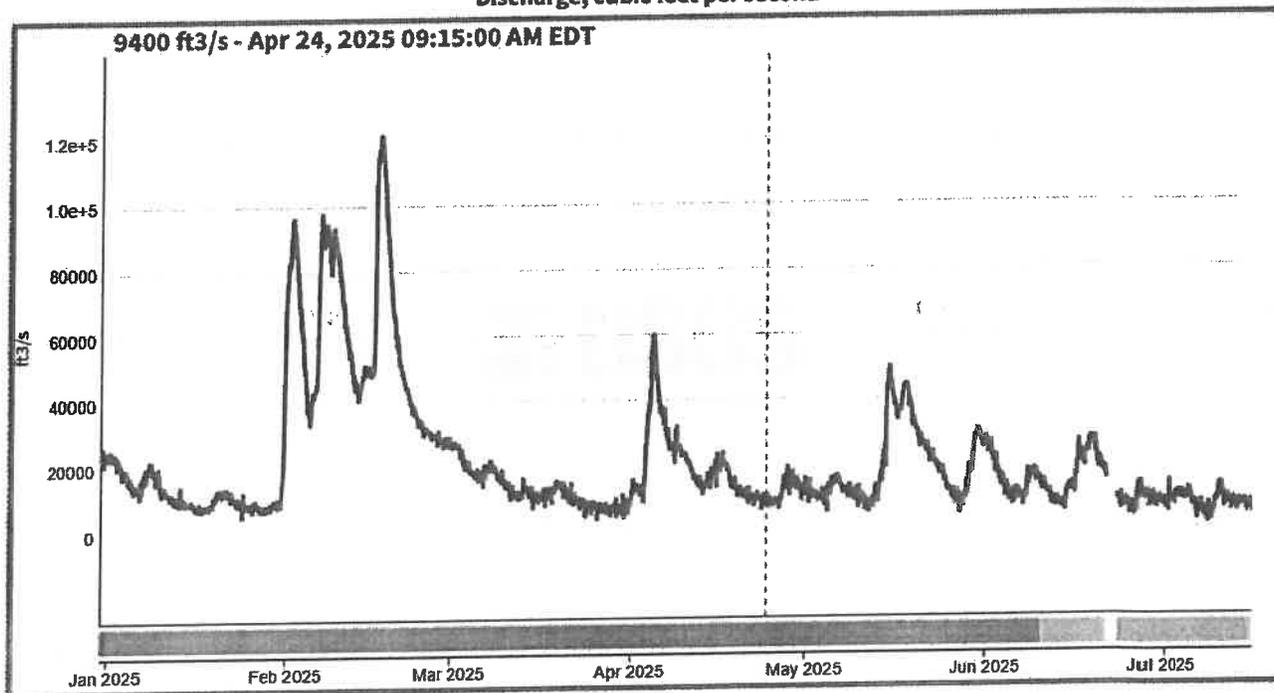
Outlets 001, 002 and 003 consist of once-through, non-contact cooling water with no chemical additions or additives. While copper, lead, aluminum and iron may inherently leach from the metal cooling water piping, this is the same process that occurs anywhere uncoated metal is exposed to water (i.e. exposed structural steel, drinking water piping, etc.). Although there are no effluent limitation guidelines for hydroelectric facilities, 40 CFR 423.12-15 does recognize the potential for detection of metals and other pollutants in once-through cooling water, but only regulates discharges for three parameters (polychlorinated biphenyls, free available chlorine and total residual chlorine).

Furthermore, the effluents from Outlets 001, 002 and 003 are filtered river water, so there is no reason to believe effluent quality would change drastically unless river concentrations for these metals are elevated. As an example, the results for copper, lead, aluminum and iron at Outlets 001, 002 and 003 as

reported in the renewal application were likely elevated due to elevated river concentrations following higher spring river flows as shown below at the Kanawha River USGS gage station at Charleston (USGS 03198000).

Kanawha River at Charleston, WV - USGS-03198000 [Subscribe to WaterAlert](#)

- using graph zoom -
October 23, 2024 - October 23, 2025
Discharge, cubic feet per second



APCo requests removal of the effluent limitations for temperature differential at Outlets 002 and 003, lead limitations at Outlet 004 and 1/quarter monitoring for copper, lead, aluminum and iron at Outlets 001, 002 and 003 as proposed in the Draft Permit. Again, it is unclear what basis and justification the DEP used to impose the draft effluent limitations and the 1/quarter monitoring as stated in the Draft Permit and discussed above. It is also unclear if the DEP applied the previously conducted and approved mixing zone study and verification study completed in 2010 and 2019, respectively. As such, we believe they are unjustified and unwarranted and any limitations and additional monitoring as proposed should be removed from the final permit.

Winfield Hydroelectric Plant
WV/NPDES Permit No. WV0078859
October 24, 2025
Page 3

We appreciate the opportunity to review the draft permit and provide the comments contained herein. If you have any questions or would like to further discuss any of the provided comments, please contact me at (614) 716-2240 or at jmmagalski@aep.com. Thank you for your attention to this matter.

Sincerely,

A handwritten signature in black ink, appearing to read "Jonathan M. Magalski". The signature is written in a cursive style with a prominent initial "J" and "M".

Jonathan M. Magalski
Environmental Manager, AEP Service Corporation



west virginia department of environmental protection

Division of Water and Waste Management
601 57th Street SE
Charleston, West Virginia 25304-2345
Phone: 304-926-0495/Fax: 304-926-0463

Harold D. Ward, Cabinet Secretary
<https://dep.wv.gov>

October 28, 2025

JONATHAN M. MAGALSKI
APPALACHIAN POWER COMPANY
C/O AEP - WINFIELD HYDROELECTRIC PLANT
1 RIVERSIDE PLZ
COLUMBUS, OH 43215-2373

CERTIFIED RETURN RECEIPT REQUESTED

Dear Permittee:

Enclosed please find WV/NPDES Permit Number WV0078859 dated October 28, 2025.

The permittee's comments were received by email dated October 24, 2025. The agency is providing the following responses to those comments.

Comment No. 1 : Temperature Difference Limits at Outlets 002-003

The limitations imposed in the draft permit are water quality-based effluent limits and not technology-based based effluent limits. Whether a permit is considered a minor facility or a major facility is not relevant to the applicability of water quality standards. The agency's reasonable potential assessment used the DMR data from the permittee which indicated that there was reasonable potential at the end of pipe and at the edge of the default mixing zone that was granted for temperature difference at Outlets 002-003. Please note that this permit only has a site-specific mixing zone for Outlet 004. The 2012 mixing zone verification study conducted by Appalachian Power was conducted under lab conditions and not in the field. As a result, the agency did not accept the 2012 mixing zone verification study at that time. The follow up mixing zone verification study conducted by Appalachian Power in 2019 was for Outlet 004 only at the Winfield and Marmet facilities. As such, no site-specific mixing zone has been granted in prior permits issued to the Winfield facility for Outlets 001-003, nor in this permit. However, a default mixing zone was granted and considered in

the determination of reasonable potential and water quality-based effluent limitations for temperature difference at Outlets 002-003. Compliance with effluent limits is required as soon as possible. All temperature difference results reported from 2020 to present are compliant with the temperature difference limit at Outlets 002-003. As such, a compliance schedule is not appropriate.

Comment No. 2 : Lead Limit at Outlet 004

Promoting a healthy environment.

October 28, 2025

The limitations imposed in the draft permit are water quality-based effluent limits and not technology-based based effluent limits. Whether a permit is considered a minor facility or a major facility is not relevant to the applicability of water quality standards. The site-specific mixing zone was considered in the evaluation of reasonable potential and effluent limit for lead at Outlet 004, and there was reasonable potential to exceed water quality criteria for lead at the edge of the site-specific mixing zone. A two-year compliance schedule has been granted in the final permit for lead at Outlet 004 with consideration to the reported 0.053 ug/l lead result in 2020 and only four results reported since 2019. Section B of the permit has been revised to impose compliance milestones accordingly.

Comment No. 3 : Metals Monitoring at Outlets 001-003

The permittee supplied permit application data for several metals at Outlets 001-003. No other data exists for these metals and the data cannot just be ignored by the agency. The agency believes that the additional monitoring for aluminum, lead, iron, and copper at Outlets 001-003 is warranted in the permit due to the levels reported in the permit application.

Please note that a Discharge Monitoring Report (DMR) is to be completed and submitted to this Division each month.

Finally note that copies of all future correspondence regarding the permit must be forwarded to the Field Inspector and Field Supervisor at the following address:

Department of Environmental Protection
Environmental Enforcement
601 57th Street
Charleston, WV 25304

Also, please note the attachment to this permit which describes the annual permit fee requirement. Reissuance of your permit does not change the annual fee billing cycle.

If you have any questions, please contact Brittany Ballengee of this Division at (304) 926-0499 at extension 43820, or by email at brittany.r.ballengee@wv.gov.

Sincerely,


Jeremy W. Bandy
Director

JWB:bb

Enclosures

Permit Number: WV0078859

Permittee: APPALACHIAN POWER COMPANY

cc: Env. Insp. Supv.
Env. Insp.



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENVIRONMENTAL PROTECTION
 DIVISION OF WATER AND WASTE MANAGEMENT
 601 57TH STREET SE
 CHARLESTON, WV 25304-2345

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM
 WATER POLLUTION CONTROL PERMIT

NPDES PERMIT NO.: WV0078859
 SUBJECT: Industrial Waste

ISSUE DATE: October 28, 2025
 EFFECTIVE DATE : December 01, 2025
 EXPIRATION DATE: October 27, 2030
 SUPERSEDES: Permit No. WV0078859
 dated March 24, 2021

LOCATION: WINFIELD (City)	Putnam (County)	Lower Kanawha River (Drainage Basin)
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See the next page for a list of Outlets.

TO WHOM IT MAY CONCERN:

This is to certify that: APPALACHIAN POWER COMPANY
 C/O AEP - WINFIELD HYDROELECTRIC PLANT
 1 RIVERSIDE PLZ
 COLUMBUS, OH 43215-2373

is hereby granted a West Virginia NPDES Water Pollution Control Permit to:
 operate and maintain disposal systems and best management practices for the direct discharge of untreated industrial wastewater (non-contact cooling water) from Outlet Nos. 001, 002, and 003, and discharge of treated industrial wastewater (sump wastewater) from Outlet No. 004 into the Kanawha River at approximate mile point 31.1.

This permit is subject to the following terms and conditions :
 The information submitted on and with Permit Application No. WV0078859, dated the 1st day of August, 2025, is all hereby made terms and conditions of this permit with like effect as if all such permit application information were set forth herein and other conditions set forth in Sections A, B, C and Appendix A.

The validity of this permit is contingent upon the payment of the applicable annual permit fee, as required by Chapter 22, Article 11, Section 10 of the Code of West Virginia.

Inspectable Unit	Latitude	Longitude	Receiving Stream	Dist. to Stream Mouth (in Mile)	Milepost
001	38°31'28"	81°54'43"	KANAWHA RV	N/A	31.1
002	38°31'28"	81°54'43"	KANAWHA RV	N/A	31.1
003	38°31'28"	81°54'43"	KANAWHA RV	N/A	31.1
004	38°31'28"	81°54'43"	KANAWHA RV	N/A	31.1

A.001 DISCHARGE LIMITATIONS AND MONITORING REQUIREMENTS:

Permit Limits

During the period beginning 12/1/2025 and lasting through midnight 10/27/2030 the permittee is authorized to discharge from Outlet Number(s) 001 (Noncontact Cooling Water)

Such discharges shall be limited and monitored by the permittee as specified below:

Effluent Characteristic	Discharge Limitations				Other Units		Units	Monitoring Requirements	
	Quantity	Units						Measurement Frequency	Sample Type
50050 - (Flow, in Conduit or thru plant) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mgd	1/month	Estimated
01119 - (Copper, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
01114 - (Lead, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
01104 - (Aluminum, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
00980 - (Iron, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
00018 - (Temp. Diff. Discharge/Upstream) (Year Round) (ML-2) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	DEG.F	1/month	Calculated
Temperature Difference between the Effluent and the Upstream/Intake. Refer to Section C.16.									
00011 - (Temperature, F) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	DEG.F	1/month	Insitu
Effluent Temperature. Refer to Section C.16.									
00011 - (Temperature, F) (Year Round) (ML-7) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	DEG.F	1/month	Insitu
Upstream/Intake Temperature: Refer to Section C.16.									

Samples taken in compliance with the monitoring requirements specified above shall be taken at the following location(s):

Outlet 001 - Upstream/Intake samples shall be collected at a location as near as possible to the point on water intake. Discharge samples shall be collected at a location as near as possible to the point of water discharge.

This discharge shall comply with Appendix A - I MANAGEMENT CONDITIONS I - 12.

A.002 DISCHARGE LIMITATIONS AND MONITORING REQUIREMENTS:

Permit Limits

During the period beginning 12/1/2025 and lasting through midnight 10/27/2030 the permittee is authorized to discharge from Outlet Number(s) 002 (Noncontact Cooling Water)

Such discharges shall be limited and monitored by the permittee as specified below:

Effluent Characteristic	Quantity		Discharge Limitations		Other Units		Units	Monitoring Requirements	
			Units	Units	Rpt Only	Rpt Only		Measurement Frequency	Sample Type
50050 - (Flow,in Conduit or thru plant) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mgd	1/month	Estimated
01119 - (Copper, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
01114 - (Lead, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
01104 - (Aluminum, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
00980 - (Iron, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
00018 - (Temp. Diff. Discharge/Upstree) (Year Round) (ML-2) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	15 Max. Daily	DEG.F	1/month	Calculated
Temperature Difference between the Effluent and the Upstream/Intake. Refer to Section C.16.									
00011 - (Temperature, F) (Year Round) (ML-7) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	DEG.F	1/month	Insitu
Upstream/Intake Temperature. Refer to Section C.16.									
00011 - (Temperature, F) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	DEG.F	1/month	Insitu
Effluent Temperature. Refer to Section C.16.									

Samples taken in compliance with the monitoring requirements specified above shall be taken at the following location(s):

Outlet 002 - Upstream/Intake samples shall be collected at a location as near as possible to the point on water intake. Discharge samples shall be collected at a location as near as possible to the point of water discharge.

This discharge shall comply with Appendix A - I MANAGEMENT CONDITIONS I - 12.

A.003 DISCHARGE LIMITATIONS AND MONITORING REQUIREMENTS:

Permit Limits

During the period beginning 12/1/2025 and lasting through midnight 10/27/2030 the permittee is authorized to discharge from Outlet Number(s) 003 (Noncontact Cooling Water)

Such discharges shall be limited and monitored by the permittee as specified below:

Effluent Characteristic	Discharge Limitations				Other Units		Units	Monitoring Requirements	
	Quantity	Units	Other Units	Rpt Only	Rpt Only	Measurement Frequency		Sample Type	
50050 - (Flow, in Conduit or thru plant) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mgd	1/month	Estimated
01119 - (Copper, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
01114 - (Lead, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
01104 - (Aluminum, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
00980 - (Iron, Total Recoverable) (Year Round) (ML-1) (RF-B)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	1/quarter	Grab
00018 - (Temp. Diff. Discharge/Upstream) (Year Round) (ML-2) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	15 Max. Daily	DEG.F	1/month	Calculated
Temperature Difference between the Effluent and the Upstream/Intake. Refer to Section C.16.									
00011 - (Temperature, F) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	DEG.F	1/month	Insitu
Effluent Temperature. Refer to Section C.16.									
00011 - (Temperature, F) (Year Round) (ML-7) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	DEG.F	1/month	Insitu
Upstream/Intake Temperature. Refer to Section C.16.									

Samples taken in compliance with the monitoring requirements specified above shall be taken at the following location(s):

Outlet 003 - Upstream/Intake samples shall be collected at a location as near as possible to the point on water intake. Discharge samples shall be collected at a location as near as possible to the point of water discharge.

This discharge shall comply with Appendix A - I MANAGEMENT CONDITIONS 1 - 12.

A.004 DISCHARGE LIMITATIONS AND MONITORING REQUIREMENTS:

Permit Limits

During the period beginning 12/1/2025 and lasting through midnight 10/27/2030 the permittee is authorized to discharge from Outlet Number(s) 004 (Other)

Such discharges shall be limited and monitored by the permittee as specified below:

Effluent Characteristic	Quantity		Discharge Limitations				Monitoring Requirements		Sample Type
			Units	Other Units	Units	Measurement Frequency			
50050 - (Flow, in Conduit or thru plant) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mgd	Once/Discharge	Estimated
00530 - (Total Suspended Solids) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	Once/Discharge	Grab
00400 - (pH) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	6 Inst. Min.	N/A	9 Inst. Max.	S.U.	Once/Discharge	Grab
01119 - (Copper, Total Recoverable) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	Once/Discharge	Grab
01114 - (Lead, Total Recoverable) (Year Round) (ML-1) (RF-A) Interim: 12/1/2025 to 11/30/2027	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	Once/Discharge	Grab
01114 - (Lead, Total Recoverable) (Year Round) (ML-1) (RF-A) Final: 12/01/2027 to 10/27/2030	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	0.024 Max. Daily	mg/l	Once/Discharge	Grab
01094 - (Zinc, Total Recoverable) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	Once/Discharge	Grab
00552 - (Oil and Grease, Hexane EXTI) (Year Round) (ML-1) (RF-A)	N/A	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	mg/l	Once/Discharge	Grab

Samples taken in compliance with the monitoring requirements specified above shall be taken at the following location(s):
Outlet 004 (Sump Wastewater) - Effluent sampling shall be collected at a location as near as possible to the point of discharge.

This discharge shall comply with Appendix A - I MANAGEMENT CONDITIONS 1 - 12.

Page No.: 6 of 11
Permit No.: WV0078859

B. SCHEDULE OF COMPLIANCE

1. The permittee shall achieve compliance with the provisions for waste treatment and the monitoring requirements specified in the permit in accordance with the following schedule :

- Mar 01, 2026: The permittee shall submit a Plan of Action. The plan shall outline proposed measures to be implemented to achieve compliance with the final effluent limit for lead at Outlet 004.
- Jun 01, 2026: The permittee shall submit a Quarterly Progress Report summarizing actions that have been taken to achieve compliance with the final effluent limit for lead at Outlet 004.
- Sep 01, 2026: The permittee shall submit a Quarterly Progress Report summarizing actions that have been taken to achieve compliance with the final effluent limit for lead at Outlet 004.
- Dec 01, 2026: The permittee shall complete any studies, complete any designing or engineering, obtain any necessary funding, and commence implementation of any action specified in the latest revision of the plan of action for compliance in order to achieve compliance with the final effluent limit for lead at Outlet 004.
- Mar 01, 2027: The permittee shall begin the construction of any upgrades or system modifications necessary to comply with the final effluent limit for lead at Outlet 004. The permittee shall also submit a Quarterly Progress Report summarizing actions that have been taken to achieve compliance with the final effluent limit for lead at Outlet 004.
- Jun 01, 2027: The permittee shall submit a Quarterly Progress Report summarizing actions that have been taken to achieve compliance with the final effluent limit for lead at Outlet 004.
- Sep 01, 2027: The permittee shall submit a Quarterly Progress Report summarizing actions that have been taken to achieve compliance with the final effluent limit for lead at Outlet 004.
- Dec 01, 2027: The permittee shall complete the construction of any necessary upgrades or system modifications and shall comply with the final effluent limit for lead at Outlet 004.

2. Reports of compliance or non-compliance with, and progress reports on interim and final requirements contained in the above compliance schedule, if any, shall be postmarked no later than 14 days following each schedule date.

Section C - Other Requirements

01. The permittee shall practice good housekeeping including maintaining the facility grounds. There shall be no scattered parts, equipment, debris, etc. Any and all drums shall be either stored in a covered area or kept upon pallets and properly sealed.
02. The issuance of this permit shall not relieve the permittee of the obligation to comply with any other federal, state or local laws. Compliance with this permit does not relieve the permittee from the obligation of Section 311 of the Clean Water Act. This permit does not authorize spills of hazardous substances/wastes from any permitted outlet into waters of the State. Such incidents are to be reported in accordance with Sections IV.1 and IV.2 of Appendix A of this permit.
03. Upon review of information submitted under terms and conditions of this permit, the permit may be modified to require additional effluent limitations/monitoring requirements and/or improved best management practices.
04. The permittee shall notify the Division of Water and Waste Management immediately when it becomes aware of any migration of any pollutant from any unpermitted source (such as contaminated groundwater and/or storm water) into surface waters of the State.
05. All trash generated at the permittee's facility shall be properly disposed in accordance with solid waste regulations. Trash and debris removed from the rake/sluicing system shall not be returned to the waterway and shall be properly disposed of.
06. The permittee shall submit each month according to the enclosed format, a Discharge Monitoring Report (DMR) indicating in terms of concentration and/or quantities the values of the constituents listed in Section A analytically determined to be in the plant effluent(s). Additional information pertaining to effluent monitoring and reporting can be found in Section III of Appendix A.
07. The required DMRs shall be received by the agency no later than 25 days following the end of the reporting period in accordance with the following requirements. The agency is now requiring the permittee to utilize our electronic discharge monitoring report (eDMR) system which is now mandatory. The permittee is not required to submit hard copies of the DMRs to the addresses listed below when using eDMR. Special circumstances may result in the agency granting an exemption to eDMR and are considered on case by case basis. If the permittee was exempted by the agency from using the eDMR system, then the permittee is required to send hard copies to the addresses below. The permittee may contact the agency for more information about the eDMR system and potential exemptions from using it. Regardless, in accordance with Appendix A, Section III.6 of this permit, the permittee shall maintain copies of DMRs (either hard copies or electronic copies) at the plant site and the DMRs shall be made readily available upon request for DEP personnel.

Director
 Division of Water and Waste Management
 601 57th Street, SE
 Charleston, West Virginia 25304
 Attn: Permitting Branch

Department of Environmental Protection
 Environmental Enforcement
 601 57th Street, SE
 Charleston, West Virginia 25304

08. Effluent monitoring for the following pollutants shall be conducted using the most sensitive methods and detection levels commercially available and economically feasible. The following methods are to be used unless the permittee desires to use an EPA Approved Test Method with a listed lower method detection level. Regardless, it is recognized that detection levels can vary from analysis to analysis and that non-detect results at a different MDL for the specified test method would not constitute a permit violation.

Parameter	EPA Method No.	Method Detection Level (ug/l)
Aluminum, Total Recoverable	200.8	1.0
Copper, Total Recoverable	200.8	0.5
Iron, Total Recoverable	200.7	3.0
Lead, Total Recoverable	200.8	0.6
Zinc, Total Recoverable	200.8	1.8

Section C - Other Requirements

09. The analytical test procedures, set forth in 40 CFR Part 136, prescribe colorimetric methods for certain parameters. The digestion process for the performance of total recoverable is not sufficient for the utilization of a colorimetric procedure. Therefore, colorimetric procedures shall not be acceptable for the analysis of parameters prescribed as total recoverable.
10. Any "not detected (ND)" results by the permittee must be "ND" at the method detection limit (MDL) for the test method used for that parameter and must be reported as less than the MDL used. The permittee may not report the result as zero, "ND", or report the result as less than a minimum level (ML), reporting limit (RL), or practical quantitation limit (PQL).

When averaging values of analytical results for DMR reporting purposes for monthly averages, the permittee should use actual analytical results when these results are greater than or equal to the MDL and should use zero (0) when these results are less than the MDL. If all analytical results are non-detect at the MDL (<MDL), then the permittee should use the actual MDL in the calculation for averaging and report the result as less than the average calculation.

11. In incidences where a specific test method is not defined, the permittee shall utilize an EPA approved method with a method detection limit (MDL) sensitive enough to confirm compliance with the permit effluent limit for that parameter. If a MDL is not sensitive enough to confirm compliance, the most sensitive approved method must be used. If a more sensitive EPA approved method becomes available, that method shall be used. Should the current and/or new method not be sensitive enough to confirm compliance with the permitted effluent limit, analytical results reported as "not detected" at the MDL of the most sensitive method available will be deemed compliant for purposes of permit compliance. Results shall be reported on the Discharge Monitoring Reports as a numeric value less than the MDL.
12. The permittee shall not use alternate DMRs without prior approval from this Agency.
13. The Groundwater Protection Plan (GPP) shall be maintained at the plant site and shall be available for inspection by the Division of Water and Waste Management personnel.
14. The permittee shall utilize EPA Method No. 1664 A (gravimetric analysis using the hexane extractable method [HEM]) for the analysis of oil and grease.
15. If any portion of the Permittee's discharge that is identified as being subject to Federal Effluent Guideline(s) and the new or revised requirements of the Federal Effluent Guideline(s) are not currently in this permit, the Director may reopen or reissue this permit to incorporate additional, more stringent requirements or limitations.
16. Upstream/Intake temperature monitoring and discharge temperature monitoring required in Section A of this permit shall be collected concurrently. There shall be no more than thirty minutes between monitoring collected at the intake and the discharge.
17. For Outlet No. 004, if distinctive visible floating or settleable solids, suspended solids, scum, foam or oily slicks are noticeable the permittee shall not discharge until the sump wastewater is properly treated.
18. The permittee shall not use any treatment chemicals or additives that contain, or create as a by-product, total residual chlorine on any discharge. The permittee must first modify this permit for the use of any such chemicals.
19. Certain characteristics of sewage, industrial wastes, and other wastes cause pollution and are objectionable in all waters of the State. Certain conditions are not to be allowed in any of the waters of the State. Therefore, the effluent discharge, and specifically the discharge via Outlets 001, 002, 003, and 004 from the permittee's treatment facility shall not cause violation of Appendix A, Section I.12.
20. Without prior approval from the agency, the permittee shall not accept and treat wastewater from any other facility.
21. There shall be no net addition of pollutants to the river from operation of the filter backwash from service water pump house or from head cover leakage. Trash and debris removed from the rake/sluicing system shall not be returned to the waterway and shall be properly disposed of.

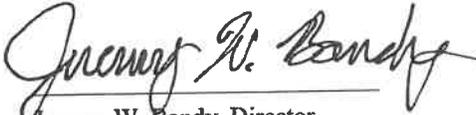
Section C - Other Requirements

22. A list of chemicals used at the facility was submitted with the permit application. The agency does not object to the use of these chemicals contingent upon continued use is as recommended by the manufacturer and application of each individual chemical shall not result in the exceedance of 1/10th (for non-bio-accumulative chemicals) or 1/100th (for bioaccumulated chemicals) of the lowest LC50 listed in each products Material Safety Data Sheet (MSDS) at any Outlet.
23. The permittee has provided information in the permit application that it does not intake more than 2 MGD on average and use more than 25% of the intake water for cooling purposes. If the permittee significantly alters its intake structure or increases the amount of cooling water used in its overall flow balance to exceed the above noted thresholds, the permittee shall update and resubmit the applicable information as required in 40 CFR 122.21(r)(2) - (r)(8) along with a major permit modification application.
24. The permittee shall maintain a log for the Outlet 004 discharge. The log shall document when a discharge has occurred. This log shall be submitted with the next permit reissuance application or upon request from the Agency.

The herein-described activity is to be extended, modified, added to, made, enlarged, acquired, constructed or installed, and operated, used and maintained strictly in accordance with the terms and conditions of this permit, with the plans and specifications submitted with Permit Application No. WV0078859; with the plan of maintenance and method of operation thereof submitted with such application(s); and with any applicable rules and regulations promulgated by the Environmental Quality Board and the Secretary of the Department of Environmental Protection.

Failure to comply with the terms and conditions of this permit, with the plans and specifications submitted with Permit Application No. WV0078859; and with the plan of maintenance and method of operation thereof submitted with such application(s) shall constitute grounds for the revocation or suspension of this permit and the invocation of all the enforcement procedures set forth in Chapter 22, Article 11, or 15 of the Code of West Virginia.

This permit is issued in accordance with the provisions of Chapter 22, Article 11 and 12 and/or 15 of the Code of West Virginia and is transferable under the terms of Section 11 of Article 11.


Jeremy W. Bandy, Director

Appendix A

I. MANAGEMENT CONDITIONS:

1. Duty to Comply

- a) The permittee must comply with all conditions of this permit. Permit noncompliance constitutes a violation of the CWA and State Act and is grounds for enforcement action; for permit modification, revocation and reissuance, suspension or revocation; or for denial of a permit renewal application.
- b) The permittee shall comply with all effluent standards or prohibitions established under Section 307(a) of the CWA for toxic pollutants within the time provided in the regulations that establish these standards or prohibitions, even if the permit has not yet been modified to incorporate the requirement.

2. Duty to Reapply

If the permittee wishes to continue an activity regulated by this permit after the expiration date of this permit, the permittee must apply for a new permit at least 180 days prior to expiration of the permit.

3. Duty to Mitigate

The permittee shall take all reasonable steps to minimize or prevent any discharge in violation of this permit, which has a reasonable likelihood of adversely affecting human health or the environment.

4. Permit Actions

This permit may be modified, revoked and reissued, suspended, or revoked for cause. The filing of a request by the permittee for permit modification, revocation and reissuance, or revocation, or a notification of planned changes or anticipated noncompliance, does not stay any permit condition.

5. Property Rights

This permit does not convey any property rights of any sort or any exclusive privilege.

6. Signatory Requirements

All applications, reports, or information submitted to the Director shall be signed and certified as required in Title 47, Series 10, Section 4.6 of the West Virginia Legislative Rules.

7. Transfers

This permit is not transferrable to any person except after notice to the Director. The Director may require modification or revocation and reissuance of the permit to change the name of the permittee and incorporate such other requirements as may be necessary.

8. Duty to Provide Information

The permittee shall furnish to the Director, within a reasonable specified time, any information which the Director may request to determine whether cause exists for modifying, revoking and reissuing, suspending, or revoking this permit, or to determine compliance with this permit. The permittee shall also furnish to the Director, upon request, copies of records required to be kept by this permit.

9. Other Information

Where the permittee becomes aware that it failed to submit any relevant facts in a permit application, or submitted incorrect information in a permit application or in any report to the Director, it shall promptly submit such facts or information.

10. Inspection and Entry

The permittee shall allow the Director, or an authorized representative, upon the presentation of credentials and other documents as may be required by law, to:

- a) Enter upon the permittee's premises in which an effluent source or activity is located, or where records must be kept under the conditions of this permit;
- b) Have access to and copy at reasonable times, any records that must be kept under the conditions of this permit;
- c) Inspect at reasonable times any facilities, equipment (including monitoring and control equipment), practices, or operations regulated or required under this permit; and
- d) Sample or monitor at reasonable times, for the purposes of assuring permit compliance or as otherwise authorized by the State Act, any substances or parameters at any location.

11. Permit Modification

This permit may be modified, suspended, or revoked in whole or in part during its term in accordance with the provisions of Chapter 22-11-12 of the Code of West Virginia.

12. Water Quality

This discharge shall not cause or materially contribute to: distinctly visible floating or settleable solids, suspended solids, scum, foam or oily slicks; deposits or sludge bank on the bottom; odors in the vicinity of the waters; taste or odor that would adversely affect the designated uses of the affected waters; distinctly visible color which may impair or interfere with the designated uses of the affected waters; and shall not cause a fish or mussel kill. The limitations and conditions in this permit for the discharges identified in this permit are limitations and conditions that are necessary to meet applicable West Virginia water quality standards, Requirements Governing Water Quality Standards 47 CSR 2.

13. Outlet Markers

A permanent marker at the establishment shall be posted in accordance with Title 47, Series 11, Section 9 of the West Virginia Legislative Rules.

14. Liabilities

- a) Any person who violates a permit condition implementing sections 301, 302, 306, 307, 308, 318, or 405 of the Clean Water Act is subject to a civil penalty not to exceed \$25,000 per day of such violation. Any person who willfully or negligently violates permit conditions implementing sections 301, 302, 306, 307, 308 or 405 of the Clean Water Act is subject to a fine of not less than \$2,500 nor more than \$25,000 per day of violation, or by imprisonment for not more than 1 year, or both.
- b) Any person who falsifies, tampers with, or knowingly renders inaccurate any monitoring device or method required to be maintained under this permit shall, upon conviction, be punished by a fine of not more than \$10,000 per violation, or by imprisonment for not more than 2 years, or by both.
- c) Any person who knowingly makes any false statement, representation, or certification in any record or other document submitted or required to be maintained under this permit, including monitoring reports or reports of compliance or noncompliance shall, upon conviction, be punished by a fine of not more than \$10,000 per violation, or by imprisonment for not more than 2 years, or by both.
- d) Nothing in 1.14 a), b), and c) shall be construed to limit or prohibit any other authority the Director may have under the State Water Pollution Control Act, Chapter 22, Article 11.

II. OPERATION AND MAINTENANCE:

1. Proper Operation and Maintenance

The permittee shall at all times properly operate and maintain all facilities and systems of treatment and control (and related appurtenances) which are installed or used by the permittee to achieve compliance with the conditions of this permit. Proper operation and maintenance also includes adequate laboratory controls, and appropriate quality assurance procedures. Unless otherwise required by Federal or State law, this provision requires the operation of back-up auxiliary facilities or similar systems which are installed by the permittee only when the operation is necessary to achieve compliance with the conditions of the permit. For domestic waste treatment facilities, waste treatment operators as classified by the WV Bureau of Public Health Laws, W. Va. Code Chapter 16-1, will be required except that in circumstances where the domestic waste treatment facility is receiving any type of industrial waste, the Director may require a more highly skilled operator.

2. Need to Halt or Reduce Activity Not a Defense

It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit.

3. Bypass

- a) Definitions
 - (1) "Bypass" means the intentional diversion of waste streams from any portion of a treatment facility; and
 - (2) "Severe property damage" means substantial physical damage to property, damage to the treatment facilities which causes them to become inoperable, or substantial and permanent loss of natural resources which can reasonably be expected to occur in the absence of a bypass. Severe property damage does not mean economic loss caused by delays in production.
- b) Bypass not exceeding limitations. The permittee may allow any bypass to occur which does not cause effluent limitations to be exceeded, but only if it also is for essential maintenance to assure efficient operation. These bypasses are not subject to the provision of II.3.c) and II.3.d) of this permit.
- c)
 - (1) If the permittee knows in advance of the need for a bypass, it shall submit prior notice, if possible at least ten (10) days before the date of the bypass;
 - (2) If the permittee does not know in advance of the need for bypass, notice shall be submitted as required in IV.2.b) of this permit.
- d) Prohibition of bypass
 - (1) Bypass is permitted only under the following conditions, and the Director may take enforcement action against a permittee for a bypass, unless;
 - (A) Bypass was unavoidable to prevent loss of life, personal injury, or severe property damage;
 - (B) There were no feasible alternatives to the bypass, such as the use of auxiliary treatment facilities, retention of untreated wastes, or maintenance during normal periods of equipment downtime. This condition is not satisfied if adequate backup equipment should have been installed in the exercise of reasonable engineering judgement to prevent a bypass which occurred during normal periods of equipment downtime or preventative maintenance; and
 - (C) The permittee submitted notices as required under II.3.c) of this permit.
 - (2) The Director may approve an anticipated bypass, after considering its adverse effects, if the Director determines that it will meet the three conditions listed in II.3.d.(1) of this permit.

4. Upset

- a) Definition. "Upset" means an exceptional incident in which there is unintentional and temporary noncompliance with technology-based permit effluent limitations because of factors beyond the reasonable control of the permittee. An upset does not include noncompliance to the extent caused by operational error, improperly designed treatment facilities, inadequate treatment facilities, lack of preventative maintenance, or careless or improper operation.
- b) Effect of an upset. An upset constitutes an affirmative defense to an action brought for noncompliance with such technology-based permit effluent limitation if the requirements of II.4.c) are met. No determination made during administrative review of claims that noncompliance was caused by upset, and before an action for noncompliance, is final administrative action subject to judicial review.
- c) Conditions necessary for a demonstration of upset. A permittee who wishes to establish the affirmative defense of upset shall demonstrate, through properly signed, contemporaneous operating logs, or other relevant evidence that:
 - (1) An upset occurred and that the permittee can identify the cause(s) of the upset;
 - (2) The permitted facility was at the time being properly operated;
 - (3) The permittee submitted notice of the upset as required in IV.2.b) of this permit.
 - (4) The permittee complied with any remedial measures required under I.3. of this permit.
- d) Burden of proof. In any enforcement proceeding the permittee seeking to establish the occurrence of an upset has the burden of proof.

5. Removed Substances

Where removed substances are not otherwise covered by the terms and conditions of this permit or other existing permit by the Director, any solids, sludges, filter backwash or other pollutants (removed in the course of treatment or control of wastewaters) and which are intended for disposal within the State, shall be disposed of only in a manner and at a site subject to the approval by the Director. If such substances are intended for disposal outside the State or for reuse, i.e., as a material used for making another product, which in turn has another use, the permittee shall notify the Director in writing of the proposed disposal or use of such substances, the identity of the prospective disposer or users, and the intended place of disposal or use, as appropriate.

III. MONITORING AND REPORTING

1. Representative Sampling

Samples and measurements taken for the purpose of monitoring shall be representative of the monitored activity.

2. Reporting

- a) Permittee shall submit, according to the enclosed format, a Discharge Monitoring Report (DMR) indicating in terms of concentration, and/or quantities, the values of the constituents listed in Part A analytically determined to be in the plant effluent(s). DMR submissions shall be made in accordance with the terms contained in Section C of this permit.
- b) Enter reported average and maximum values under "Quantity" and "Concentration" in the units specified for each parameter, as appropriate.
- c) Specify the number of analyzed samples that exceed the allowable permit conditions in the columns labeled "N.E." (i.e., number exceeding).
- d) Specify frequency of analysis for each parameter as number of analyses/specified period (e.g., 3/month is equivalent to 3 analyses performed every calendar month). If continuous, enter "Cont.". The frequency listed on format is the minimum required.

3. Test Procedures

Samples shall be taken, preserved and analyzed in accordance with the latest edition of 40 CFR Part 136, unless other test procedures have been specified elsewhere in this permit.

4. Recording of Results

For each measurement or sample taken pursuant to the permit, the permittee shall record the following information.

- a) The date, exact place, and time of sampling or measurement;
- b) The date(s) analyses were performed;
- c) The individual(s) who performed the sampling or measurement;
- d) The individual(s) who performed the analyses; if a commercial laboratory is used, the name and address of the laboratory;
- e) The analytical techniques or methods used, and
- f) The results of such analyses. Information not required by the DMR form is not to be submitted to this agency, but is to be retained as required in III.6.

5. Additional Monitoring by Permittee

If the permittee monitors any pollutant at any monitoring point specified in this permit more frequently than required by this permit, using approved test procedures or others as specified in this permit, the results of this monitoring shall be included in the calculation and reporting of the data submitted in the Discharge Monitoring Report Form. Such increased frequency shall also be indicated. Calculations for all limitations which require averaging of measurements shall utilize an arithmetic mean unless otherwise specified in the permit.

6. Records Retention

The permittee shall retain records of all monitoring information, including all calibration and maintenance records and all original chart recordings for continuous monitoring instrumentation, copies of all reports required by this permit, and records of all data used to complete the application for the permit, for a period of at least three (3) years from the date of the sample, measurement, report or application. This period may be extended by request of the Director at any time.

7. Definitions

- a) "Daily discharge" means the discharge of a pollutant measured during a calendar day or within any specified period that reasonably represents the calendar day for purposes of sampling. For pollutants with limitations expressed in units of mass, the daily discharge is calculated as the total mass of the pollutant discharged over the day. For pollutants with limitations expressed in other units of measurement, the daily discharge is calculated as the average measurement of the pollutant over the day.
- b) "Average monthly discharge limitation" means the highest allowable average of daily discharges over a calendar month, calculated as the sum of all daily discharges measured during a calendar month divided by the number of daily discharges measured during that month.
- c) "Maximum daily discharge limitation" means the highest allowable daily discharge.
- d) "Composite Sample" is a combination of individual samples obtained at regular intervals over a time period. Either the volume of each individual sample is proportional to discharge flow rates or the sampling interval (for constant volume samples) is proportional to the flow rates over the time period used to produce the composite. The maximum time period between individual samples shall be two hours.
- e) "Grab Sample" is an individual sample collected in less than 15 minutes.
- f) "is" = immersion stabilization - a calibrated device is immersed in the effluent stream until the reading is stabilized.
- g) The "daily average temperature" means the arithmetic average of temperature measurements made on an hourly basis, or the mean value plot of the record of a continuous automated temperature recording instrument, either during a calendar month, or during the operating month if flows are of shorter duration.
- h) The "daily maximum temperature" means the highest arithmetic average of the temperatures observed for any two (2) consecutive hours during a 24 hour day, or during the operating day if flows are of shorter duration.
- i) The "monthly average fecal coliform" bacteria is the geometric average of all samples collected during the month.
- j) "Measured Flow" means any method of liquid volume measurement, the accuracy of which has been previously demonstrated in engineering practice, or which a relationship to absolute volume has been obtained.
- k) "Estimate" means to be based on a technical evaluation of the sources contributing to the discharge including, but not limited to pump capabilities, water meters and batch discharge volumes.
- l) "Non-contact cooling water" means the water that is contained in a leak-free system, i.e., no contact with any gas, liquid, or solid other than the container for transport; the water shall have no net poundage addition of any pollutant over intake water levels, exclusive of approved anti-fouling agents.

IV. OTHER REPORTING

1. Reporting Spills and Accidental Discharges

Nothing in this permit shall be construed to preclude the institution of any legal action or relieve the permittee from any responsibilities, liabilities or penalties established pursuant to Title 47, Series 11, Section 2 of the West Virginia Legislative Rules promulgated pursuant to Chapter 22, Article 11. Attached is a copy of the West Virginia Spill Alert System for use in complying with Title 47, Series 11, Section 2 of the Legislative rules as they pertain to the reporting of spills and accidental discharges.

2. Immediate Reporting

- a) The permittee shall report any noncompliance which may endanger health or the environment immediately after becoming aware of the circumstances by using the Agency's designated spill alert telephone number. A written submission shall be provided within five (5) days of the time the permittee becomes aware of the circumstances. The written submission shall contain a description of the noncompliance and its cause; the period of noncompliance, including exact dates and times, and if the noncompliance has not been corrected, the anticipated time it is expected to continue; and steps taken or planned to reduce, eliminate, and prevent recurrence of the noncompliance.
- b) The following shall also be reported immediately:
 - (1) Any unanticipated bypass which exceeds any effluent limitation in the permit;
 - (2) Any upset which exceeds any effluent limitation in the permit; and
 - (3) Violation of a maximum daily discharge limitation for any of the pollutants listed by the Director in the permit shall be reported immediately. This list shall include any toxic pollutant or hazardous substance, or any pollutant specifically identified as the method to control a toxic pollutant or hazardous substance.
- c) The Director may waive the written report on a case-by-case basis if the oral report has been received in accordance with the above.
- d) Compliance with the requirements of IV.2 of this section, shall not relieve a person of compliance with Title 47, Series 11, Section 2.

3. Reporting Requirements

- a) Planned changes. The permittee shall give notice to the Director of any planned physical alterations or additions to the permitted facility which may affect the nature or quantity of the discharge. Notice is required when:
 - (1) The alteration or addition to a permitted facility may meet one of the criteria for determining whether a facility is a new source in Section 13.7.b of Series 10, Title 47; or
 - (2) The alteration or addition could significantly change the nature or increase the quantity of pollutants discharged. This notification applies to pollutants which are subject neither to effluent limitations in the permit, nor to notification requirements under IV.2 of this section.
- b) Anticipated noncompliance. The permittee shall give advance notice to the Director of any planned changes in the permitted facility or activity which may result in noncompliance with permit requirements.
- c) In addition to the above reporting requirements, all existing manufacturing, commercial, and silvicultural discharges must notify the Director in writing as soon as they know or have reason to believe:
 - (1) That any activity has occurred or will occur which would result in the discharge, on a routine or frequent basis, or any toxic pollutant which is not limited in the permit, if that discharge will exceed the highest of the following "notification levels":
 - (A) One hundred micrograms per liter (100 ug/l);
 - (B) Two hundred micrograms per liter (200 ug/l) for acrolein and acrylonitrile; five hundred micrograms per liter (500 ug/l) for 2,4-dinitro phenol; and for 2-methyl 4,6-dinitrophenol; and one milligram per liter (1 mg/l) for antimony;
 - (C) Five (5) times the maximum concentration value reported for that pollutant in the permit application in accordance with Section 4.4.b.9 of Series 10, Title 47.
 - (D) The level established by the Director in accordance with Section 6.3.g of Series 10, Title 47;
 - (2) That any activity has occurred or will occur which would result in any discharge (on a non-routine or infrequent basis) of a toxic which is not limited in the permit, if that discharge will exceed the highest of the following "notification levels":
 - (A) Five hundred micrograms per liter (500 ug/l);
 - (B) One milligram per liter (1 mg/l) for antimony;
 - (C) Ten (10) times the maximum concentration value reported for that pollutant in the permit application in accordance with Section 4.4.b.7 of Series 10, Title 47;
 - (D) The level established by the Director in accordance with Section 6.3.g of Series 10, Title 47.
 - (3) That they have begun or expect to begin to use or manufacture as an intermediate or final product or by-product of any toxic pollutant which was not reported in the permit application under Section 4.4.b.9 of Series 10, Title 47 and which will result in the discharge on a routine or frequent basis of that toxic pollutant at levels which exceed five times the detection limit for that pollutant under approved analytical procedure.
 - (4) That they have begun or expect to begin to use or manufacture as an intermediate or final product or by-product of any toxic pollutant which was not reported in the permit application under Section 4.4.b.9 of Series 10, Title 47 and which will result in the discharge on a non-routine or infrequent basis of that toxic pollutant at levels which exceed ten times the detection limit for that pollutant under approved analytical procedure.

4. Other Noncompliance

The permittee shall report all instances of noncompliance not reported under the above paragraphs at the time monitoring reports are submitted. The reports shall contain the information listed in IV.2.a). Should other applicable noncompliance reporting be required, these terms and conditions will be found in Section C of this permit.

STATE OF WEST VIRGINIA
 NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM
 DISCHARGE MONITORING REPORT

FACILITY NAME: (Winfield Hydroelectric Plant) APPALACHIAN POWER COMPANY CERTIFIED LABORATORY NAME: _____
 LOCATION OF FACILITY: WINFIELD; Putnam County CERTIFIED LABORATORY ADDRESS: _____
 PERMIT NO.: WV0078859 001 INDIVIDUAL PERFORMING ANALYSIS: _____
 WASTELOAD FOR THE MONTH OF: _____

Parameter	Reported	Quantity		Units	N.E.	Other Units		CEL*	Units	N.E.	Measurement Frequency	Sample Type
50050 (ML-1) RF-A Flow in Conduit or thru plant Year Round	Reported							N/A	mgd		1/month	Estimated
	Permit Limits	N/A	N/A			N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily				
01119 (ML-1) RF-B Copper, Total Recoverable Year Round	Reported							N/A	mg/l		1/quarter	Grab
	Permit Limits	N/A	N/A			N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily				
01114 (ML-1) RF-B Lead, Total Recoverable Year Round	Reported							N/A	mg/l		1/quarter	Grab
	Permit Limits	N/A	N/A			N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily				
01104 (ML-1) RF-B Aluminum, Total Recoverable Year Round	Reported							N/A	mg/l		1/quarter	Grab
	Permit Limits	N/A	N/A			N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily				
00980 (ML-1) RF-B Iron, Total Recoverable Year Round	Reported							N/A	mg/l		1/quarter	Grab
	Permit Limits	N/A	N/A			N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily				
00018 (ML-2) RF-A Temp. Diff. Discharge/Upstream Year Round	Reported							N/A	DEG.F		1/month	Calculated
	Permit Limits	N/A	N/A			N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily				

* CEL = Compliance Evaluation Level

Name of Principal Executive Officer	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of a fine and imprisonment for knowing violations.	Date Completed	
		Signature of Principal Executive Officer or Authorized Agent	
Title of Officer			

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STATE OF WEST VIRGINIA
 NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM
 DISCHARGE MONITORING REPORT

Permit Limits

FACILITY NAME: (Winfield Hydroelectric Plant) APPALACHIAN POWER COMPANY CERTIFIED LABORATORY NAME: _____
 LOCATION OF FACILITY: WINFIELD; Putnam County CERTIFIED LABORATORY ADDRESS: _____
 PERMIT NO.: WV0078859 001
 WASTELOAD FOR THE MONTH OF: _____ INDIVIDUAL PERFORMING ANALYSIS: _____

Parameter	Quantity	Units	N.E.	Other Units			CEL*	Units	N.E.	Measurement Frequency	Sample Type
00011 (ML-7) RF-A Temperature, F Year Round	Reported						N/A	DEG.F		1/month	Insitu
	Permit Limits	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily					
00011 (ML-1) RF-A Temperature, F Year Round	Reported						N/A	DEG.F		1/month	Insitu
	Permit Limits	N/A	N/A	N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily					

* CEL = Compliance Evaluation Level

Name of Principal Executive Officer	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of a fine and imprisonment for knowing violations.	Date Completed	
Title of Officer		Signature of Principal Executive Officer or Authorized Agent	

STATE OF WEST VIRGINIA
 NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM
 DISCHARGE MONITORING REPORT

FACILITY NAME: (Winfield Hydroelectric Plant) APPALACHIAN POWER COMPANY CERTIFIED LABORATORY NAME: _____
 LOCATION OF FACILITY: WINFIELD; Putnam County CERTIFIED LABORATORY ADDRESS: _____
 PERMIT NO.: WV0078859 002 INDIVIDUAL PERFORMING ANALYSIS: _____
 WASTELOAD FOR THE MONTH OF: _____

Parameter	Quantity	Units	N.E.	Other Units		CEL*	Units	N.E.	Measurement Frequency	Sample Type
				Rpt Only Avg. Monthly	Rpt Only Max. Daily					
50050 (ML-1) RF-A Flow, in Conduit or thru plant Year Round	Reported					N/A	mgd		1/month	Estimated
	Permit Limits	N/A	N/A							
01119 (ML-1) RF-B Copper, Total Recoverable Year Round	Reported					N/A	mg/l		1/quarter	Grab
	Permit Limits	N/A	N/A							
01114 (ML-1) RF-B Lead, Total Recoverable Year Round	Reported					N/A	mg/l		1/quarter	Grab
	Permit Limits	N/A	N/A							
01104 (ML-1) RF-B Aluminum, Total Recoverable Year Round	Reported					N/A	mg/l		1/quarter	Grab
	Permit Limits	N/A	N/A							
00980 (ML-1) RF-B Iron, Total Recoverable Year Round	Reported					N/A	mg/l		1/quarter	Grab
	Permit Limits	N/A	N/A							
00018 (ML-2) RF-A Temp. Diff. Discharge/Upstream Year Round	Reported					N/A	DEG.F		1/month	Calculated
	Permit Limits	N/A	N/A							

* CEL = Compliance Evaluation Level

Name of Principal Executive Officer	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of a fine and imprisonment for knowing violations.	Date Completed	
Title of Officer		Signature of Principal Executive Officer or Authorized Agent	

WRD 2A-82

STATE OF WEST VIRGINIA
 NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM
 DISCHARGE MONITORING REPORT

Permit Limits

FACILITY NAME: (Winfield Hydroelectric Plant) APPALACHIAN POWER COMPANY CERTIFIED LABORATORY NAME: _____
 LOCATION OF FACILITY: WINFIELD; Putnam County CERTIFIED LABORATORY ADDRESS: _____
 PERMIT NO.: WV0078859 002 INDIVIDUAL PERFORMING ANALYSIS: _____
 WASTELOAD FOR THE MONTH OF: _____

Parameter		Quantity			Other Units			CEL*	Units	N.E.	Measurement Frequency	Sample Type
				Units	N.E.							
00011 (ML-7) RF-A Temperature, F Year Round	Reported							N/A	DEG.F		1/month	Insitu
	Permit Limits	N/A	N/A		N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily					
00011 (ML-1) RF-A Temperature, F Year Round	Reported							N/A	DEG.F		1/month	Insitu
	Permit Limits	N/A	N/A		N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily					

* CEL = Compliance Evaluation Level

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Title of Officer		Signature of Principal Executive Officer or Authorized Agent	

STATE OF WEST VIRGINIA
 NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM
 DISCHARGE MONITORING REPORT

FACILITY NAME: (Winfield Hydroelectric Plant) APPALACHIAN POWER COMPANY CERTIFIED LABORATORY NAME: _____
 LOCATION OF FACILITY: WINFIELD; Putnam County CERTIFIED LABORATORY ADDRESS: _____
 PERMIT NO.: WV0078859 003 INDIVIDUAL PERFORMING ANALYSIS: _____
 WASTELOAD FOR THE MONTH OF: _____

Parameter	Reported	Quantity				Other Units			CEL*	Units	N.E.	Measurement Frequency	Sample Type
				Units	N.E.								
50050 (ML-1) RF-A Flow in Conduit or thru plant Year Round	Reported								N/A	mgd		1/month	Estimated
	Permit Limits	N/A	N/A				Rpt Only Avg. Monthly	Rpt Only Max. Daily					
01119 (ML-1) RF-B Copper, Total Recoverable Year Round	Reported								N/A	mg/l		1/quarter	Grab
	Permit Limits	N/A	N/A				Rpt Only Avg. Monthly	Rpt Only Max. Daily					
01114 (ML-1) RF-B Lead, Total Recoverable Year Round	Reported								N/A	mg/l		1/quarter	Grab
	Permit Limits	N/A	N/A				Rpt Only Avg. Monthly	Rpt Only Max. Daily					
01104 (ML-1) RF-B Aluminum, Total Recoverable Year Round	Reported								N/A	mg/l		1/quarter	Grab
	Permit Limits	N/A	N/A				Rpt Only Avg. Monthly	Rpt Only Max. Daily					
00980 (ML-1) RF-B Iron, Total Recoverable Year Round	Reported								N/A	mg/l		1/quarter	Grab
	Permit Limits	N/A	N/A				Rpt Only Avg. Monthly	Rpt Only Max. Daily					
00018 (ML-2) RF-A Temp. Diff. Discharge/Upstream Year Round	Reported								N/A	DEG.F		1/month	Calculated
	Permit Limits	N/A	N/A				Rpt Only Avg. Monthly	15 Max. Daily					

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Title of Officer		Signature of Principal Executive Officer or Authorized Agent	

STATE OF WEST VIRGINIA
NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM
DISCHARGE MONITORING REPORT

FACILITY NAME: (Winfield Hydroelectric Plant) APPALACHIAN POWER COMPANY CERTIFIED LABORATORY NAME: _____
 LOCATION OF FACILITY: WINFIELD; Putnam County CERTIFIED LABORATORY ADDRESS: _____
 PERMIT NO.: WV0078859 003
 WASTELOAD FOR THE MONTH OF: _____ INDIVIDUAL PERFORMING ANALYSIS: _____

Parameter	Reported	Quantity		Units	N.E.	Other Units			CEL*	Units	N.E.	Measurement Frequency	Sample Type
00011 (ML-7) RF-A Temperature, F Year Round	Permit Limits	N/A	N/A			N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	N/A	DEG.F		1/month	Insitu
00011 (ML-1) RF-A Temperature, F Year Round	Permit Limits	N/A	N/A			N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	N/A	DEG.F		1/month	Insitu

* CEL = Compliance Evaluation Level

Name of Principal Executive Officer	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of a fine and imprisonment for knowing violations.	Date Completed	
Title of Officer		Signature of Principal Executive Officer or Authorized Agent	

STATE OF WEST VIRGINIA
 NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM
 DISCHARGE MONITORING REPORT

FACILITY NAME: (Winfield Hydroelectric Plant) APPALACHIAN POWER COMPANY CERTIFIED LABORATORY NAME: _____
 LOCATION OF FACILITY: WINFIELD; Putnam County CERTIFIED LABORATORY ADDRESS: _____
 PERMIT NO.: WV0078859 004 INDIVIDUAL PERFORMING ANALYSIS: _____
 WASTeload FOR THE MONTH OF: _____

Parameter		Quantity		Units	N.E.	Other Units		CEL*	Units	N.E.	Measurement Frequency	Sample Type
50050 (ML-1) RF-A Flow, In Conduit or thru plant Year Round	Reported											
	Permit Limits	N/A	N/A			N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	N/A	mgd		Once/Discharg Estimated
00530 (ML-1) RF-A Total Suspended Solids Year Round	Reported											
	Permit Limits	N/A	N/A			N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	N/A	mg/l		Once/Discharg Grab
00400 (ML-1) RF-A pH Year Round	Reported											
	Permit Limits	N/A	N/A		6 Inst. Min.	N/A		9 Inst. Max.	N/A	S.U.		Once/Discharg Grab
01119 (ML-1) RF-A Copper, Total Recoverable Year Round	Reported											
	Permit Limits	N/A	N/A			N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	N/A	mg/l		Once/Discharg Grab
01114 (ML-1) RF-A Lead, Total Recoverable Year Round Interim: 12/1/2025 to 11/30/2027	Reported											
	Permit Limits	N/A	N/A			N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	N/A	mg/l		Once/Discharg Grab
01114 (ML-1) RF-A Lead, Total Recoverable Year Round	Reported											
	Permit Limits	N/A	N/A			N/A	Rpt Only Avg. Monthly	0.024 Max. Daily	N/A	mg/l		Once/Discharg Grab

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Title of Officer		Signature of Principal Executive Officer or Authorized Agent	

WRD 2A-82

STATE OF WEST VIRGINIA
 NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM
 DISCHARGE MONITORING REPORT

Permit Limits

FACILITY NAME: (Winfield Hydroelectric Plant) APPALACHIAN POWER COMPANY CERTIFIED LABORATORY NAME: _____
 LOCATION OF FACILITY: WINFIELD; Putnam County CERTIFIED LABORATORY ADDRESS: _____
 PERMIT NO.: WV0078859 004 INDIVIDUAL PERFORMING ANALYSIS: _____
 WASTeload FOR THE MONTH OF: _____

Parameter		Quantity			Other Units			CEL*	Units	N.E.	Measurement Frequency	Sample Type
				Units	N.E.							
01094 (ML-1) RF-A Zinc, Total Recoverable Year Round	Reported											
	Permit Limits	N/A	N/A		N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	N/A	mg/l		Once/Discharg	Grab
00552 (ML-1) RF-A Oil and Grease, Hexane EXTR Year Round	Reported											
	Permit Limits	N/A	N/A		N/A	Rpt Only Avg. Monthly	Rpt Only Max. Daily	N/A	mg/l		Once/Discharg	Grab

* CEL = Compliance Evaluation Level

Name of Principal Executive Officer	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information including the possibility of a fine and imprisonment for knowing violations.	Date Completed	
Title of Officer		Signature of Principal Executive Officer or Authorized Agent	

**EMERGENCY RESPONSE SPILL ALERT SYSTEM
WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION**

REQUIREMENTS:

Title 47, Series 11, Section 2 of the West Virginia Legislative Rules, Environmental Protection, Water Resources - Waste Management, Effective July 1, 1994.

RESPONSIBILITY FOR REPORTING:

Each and every person who may cause or be responsible for any spill or accidental discharge of pollutants into the waters of the State shall give immediate notification to the Division of Water and Waste Management's Emergency Notification Number, 1-800-642-3074. Such notification shall set forth insofar as possible and as soon thereafter as practical the time and place of such spill or discharge, type or types and quantity or quantities of the material or materials therein, action or actions taken to stop such spill or discharge and to minimize the polluting effect thereof, the measure or measures taken or to be taken in order to prevent a recurrence of any such spill or discharge and such additional information as may be requested by the Division of Water and Waste Management. This also applies to spills to the waters of the State resulting from accidents to common carriers by highway, rail and water.

It shall be the responsibility of each industrial establishment or other entity discharging directly to a stream to have available the following information pertaining to those substances that are employed or handled in its operation in sufficiently large amounts as to constitute a hazard in case of an accidental spill or discharge into a public stream:

- (1) Potential toxicity in water to man, animals and aquatic life;
- (2) Details on analytical procedures for the quantitative estimation of such substances in water and
- (3) Suggestions on safeguards or other precautionary measures to nullify the toxic effects of a substance once it has gotten into a stream.

Failure to furnish such information as required by Section 14, Article 11, Chapter 22, Code of West Virginia may be punishable under Section 24, Article 11, Chapter 22, and/or Section 22, Article 11, Chapter 22, Code of West Virginia.

It shall be the responsibility of any person who causes or contributes in any way to the spill or accidental discharge of any pollutant or pollutants into State waters to immediately take any and all measures necessary to contain such spill or discharge. It shall further be the responsibility of such person to take any and all measures necessary to clean-up, remove and otherwise render such spill or discharge harmless to the waters of the State.

When the Director determines it necessary for the effective containment and abatement of spills and accidental discharges, the Director may require the person or persons responsible for such spill or discharge to monitor affected waters in a manner prescribed by the Director until the possibility of any adverse effect on the waters of the State no longer exists.

VOLUNTARY REPORTING BY LAW OFFICERS, U. S. COAST GUARD, LOCK MASTERS AND OTHERS:

In cases involving river and highway accidents where the responsible party may or may not be available to report the incident, law officers, U. S. Coast Guard, Lock Masters and other interested person(s) should make the report.

WHO TO CONTACT:

Notify the following number: **1-800-642-3074**

INFORMATION NEEDED:

- | | |
|--|---------------------------------------|
| - Source of spill or discharge | - Personnel at the scene |
| - Location of incident | - Actions initiated |
| - Time of incident | - Shipper/Manufacturer identification |
| - Material spilled or discharged | - Railcar/Truck identification number |
| - Amount spilled or discharged | - Container type |
| - Toxicity of material spilled or discharged | |

NOTICE TO PERMITTEES

The 2025 regular session of the West Virginia legislature revised the Water Pollution Control Act, Chapter 22, Article 11, Section 10 of the Code of West Virginia relating to fees associated with permits. This section of the Code requires all holders of a State water pollution control permit or a national pollutant discharge elimination system permit to be assessed an annual permit fee, based upon rules promulgated by the Secretary of the Department of Environmental Protection. The Secretary has promulgated a final rule in accordance with the code revision to this effect and these rules were effective May 9, 2025. The rules establish an annual permit fee based upon the relative potential to degrade the waters of the State which, in most instances, relate to volume of discharge. However, for sewage facilities, the annual permit fee is based upon the number of customers served by the facility. You may contact the Secretary of State's Office, State Capitol Building, Charleston, WV 25305, to obtain a copy of the rules. The reference is Title 47, Legislative Rules, Department of Environmental Protection, Division of Water Resources, Series 26 Water Pollution Control Permit Fee Schedules.

Based upon the volume of discharge for which your facility is currently permitted, the number of customers served by your facility or for the category you fall within, pursuant to Section 7 of Title 47, Series 26, your annual permit fee is **\$8500.00**. This fee is due no later than the anniversary date of permit issuance in each year of the term of the permit or in the case of coverage under a general permit, the fee is due no later than the anniversary date of your coverage under the general permit. **You will be invoiced by this agency at the appropriate time for the fee.** Failure to submit the annual fee within ninety(90) days of the due date will render your permit void upon the date you are mailed a certified written notice to that effect.

RIGHT OF APPEAL

Notice is hereby given of your right to appeal the terms and conditions of this permit which you are aggrieved by to the Environmental Quality Board by filing a NOTICE OF APPEAL on the form prescribed by such Board for this purpose, with the Board, in accordance with the provisions of Section 21, Article 11, Chapter 22 of the Code of West Virginia within thirty (30) days after the date of receipt of the above permit.